

ENVIRONMENTAL COMPLIANCE & SAFETY DEPARTMENT STATUS REPORT
January 2025

	<u>BOD</u>	<u>TSS</u>
Faulkner Lake	8.4 mg/L (30 Max.)	5.1 mg/L (30 Max.)
Maumelle	24.3 mg/L (30 Max.)	26.8 mg/L (30 Max.)

	<u>CBOD</u>	<u>TSS</u>
Five Mile	10.8 mg/L (25 Max.)	15.3 mg/L (90 Max.)
White Oak	12.2 mg/L (25 Max.)	17.2 mg/L (45 Max.)

Jaime Marrow
Office Assistant II/ Pretreatment Clerk

Engineering Department Major Project Status

Project	Contract Amount	NTP Date	Contract Completion Date	Percent Complete to Date
1 Broadway Area Pipe Bursting 2023 Collection System Renewal	\$3,711,806.00	November 23, 2023	November 27, 2024	66%
2 Maumelle Diversion Force Main Easement Acquisition	\$25,000.00	NA	NA	10%
3 Levy/Pershing Area Pipe Bursting 2024 Collection System Renewal	\$5,760,512.00	May 30, 2024	August 23, 2025	0%
4 Lower Riverside Interceptor CIPP, Phase II Rehabilitation	\$9,977,770.00	September 22, 2024	September 7, 2025	7%
5 Dark Hollow Interceptor CIPP, Phase II 2024 Rehabilitation	\$3,784,812.00	February 5, 2025	September 30, 2025	0%
6 Five Mile Creek Interceptor CIPP 2024 Rehabilitation Project	\$3,917,844.00	February 5, 2025	September 30, 2025	0%

Project Description

- 1 **Broadway Area Pipe Bursting 2023 Collection System Renewal:** This project consists of pipe bursting rehabilitation of 35,161 linear feet of 6" through 8" secondary sanitary sewer mains and external reconnection of approximately 425 services.
- 2 **Maumelle Diversion Force Main Easement Acquisition:** This project is to acquire the remaining 24 easements required to move forward with the project. Ferstl Valuation Services has completed the appraisals requested for the acquisition.
- 3 **Levy/Pershing Area Pipe Bursting 2024 Collection System Renewal:** The project consists of pipe bursting 44,617 linear feet of 6"-10" sanitary sewer mains and externally reconnecting approximately 702 services. The contractor has received the materials for the project.
- 4 **Lower Riverside Interceptor CIPP, Phase II 2023 Rehabilitation Project:** This project consists of CIPP renewal of 12,415 linear feet of 54" reinforced concrete interceptors and installation of 7, 8-foot diameter manholes. The heavy cleaning is under way. The contractor has cleaned approximately 4,000 LF to date.
- 5 **Dark Hollow Interceptor CIPP, Phase II 2024 Rehabilitation:** This project consists of CIPP renewal of 4,667 linear feet of 48" reinforced concrete interceptors. Bids were received November 5, 2024.
- 6 **Five Mile Creek Interceptor CIPP 2024 Rehabilitation Project:** This project consists of CIPP renewal of 9,341 linear feet of 24", 7,857 linear feet of 30", and 14 linear feet of 36" reinforced concrete interceptors. Bids were opened November 5, 2024. The contractor is scheduled to begin cleaning next week.



January 2025 Developer Funded Projects of Interest

City Planning Submittals

North Little Rock

- Preliminary Plat Review for Cypress Bend Phase 3 and 4
 - 260 Lot Single Family Residential Subdivision
 - Located at White Oak Crossing
- Preliminary Plat Review for 5 Story Hotel with 3 Commercial Buildings
 - Located at 200 East Broadway

Maumelle

- N/A

Sherwood

- Preliminary Plat Review for Stone Valley Addition
 - 103 Lot Single Family Residential Subdivision
 - Located on the north side of Maryland Avenue and just east of Feldspar Dr.

NLRW Submittals

Developer Funded

- Robin Valley Subdivision, Ph III
 - 41 Lot Single Family Residential Subdivision
 - Located off Marche Road
- North Little Rock Event Center
 - 120 Main Street

Commercial

- 7 Brew
 - Located at 4229 East McCain Blvd in outparcel in front of Best Buy



Memorandum

TO: Michael Clayton
FROM: Lyle Leubner
DATE: 2/3/2025
RE: Treatment Report

Faulkner Lake Plant

- Clarifier Mechanism and Structure Coating Project 2024 – The contractor has begun work at the Operations Building Sludge Pump Room Piping & Influent Pump Station Piping.
- Influent Pump Station Controller- Programming of new controller is underway.
- Sludge Pump Grinder Controls – No New Progress.
- Isolating the SCADA Network – Disconnecting all SCADA items from the main network is complete. Staff is working through bugs and issues regarding alarms and mass messages going out via SMS, but system is functional.
- Influent Pump #3 – Pump is back online after being repaired using our parts inventory. Staff have discovered and began investigating alternative aftermarket part options to reduce costs and lead time.

Five Mile Plant

- Solar Plant – The solar plant is operating at full capacity. Replacement solar panels have been ordered and include 12 spares.

White Oak Plant

- Lagoon Aeration Upgrades – No New Progress.
- Chlorine Contact Chamber Underflow Pump –After the successful installation and trial, a replacement for pump #2 has been ordered to replace existing worn-out unit.

Maumelle Plant

- Pond Levee Repair Project – No New Progress.
- Blowers- Blower #1 failed and the spare unit was installed by Pump Maintenance. Staff is evaluating the need to replace the spare.

Misc

- Risk Management Program (RMP) – Staff continues to review the new additional requirements.



- 276 KW Mobile Generator – Generator has a failed fuel pump. Cummins Sales & Service is working on the repair.
- Generator Maintenance – Staff has obtained competitive pricing for annual treatment plant generator preventative maintenance. Faulkner Lake Influent & Blower Generators scheduled for maintenance this month.
- Ethernet Drop Installations – Ops staff assisting IT in installing VOIP Ethernet drops at Engineering, Admin, & Lab Buildings.



Memorandum

TO: Michael Clayton
FROM: Brian Kirkendoll
DATE: 2-5-2025
RE: Pump Maintenance Report

Faulkner Lake Treatment Plant

- Replaced shear pin on #2 Final Clarifier
- Ran conduit and pulled wire for the new heater in the filter press room
- Replaced the lights in the Vac Con bay
- Replaced the time clock in the Vac Con bay
- Installed #3 Influent Pump
- Replaced transformer fuses on Bar Rake #1
- Repaired electric cable on #8 aerator

Maumelle Treatment Plant

- Replaced polymer mixer motor
- Replaced polymer mixer gearbox
- Replaced gearbox on #1 blower
- Changed coolant in the generator by the CL2 building

Five Mile Treatment Plant

- Replaced steel cable on #4 aerator in west lagoon
- Replaced coil on #115 aerator

Faulkner Lake Shop Work

- Manufactured ladder rack for unit #169
- Manufactured a pipe tube holder for Vac Truck (Adolph's)
- Repaired boom brace on Vac Truck (Arron's)

Austin Lake Pump Station

- Replaced impeller on #2 pump (7.5 HP Flygt)

Marche Pump Station

- Replaced stop float
- Installed float backup system

New Bedford Pump Station

- Replaced sound alert

Rixie Trammel Pump Station

- Replaced impeller on #2 pump (15 HP Hydromatic)

Wilcox Pump Station

- Replaced HOA switch on #2 Pump
- Replaced run relay on #2 Pump

Maryland East Pump Station

- Replaced fuses on transformer

Palasades Pump Station

- Replaced the bowl and impeller on pump #1 (25HP Pentair)
- Replaced the base on pump #1 discharge

Counts Massie 1 Pump Station

- Replaced the transducer

Ridgeland/Odom Pump Station

- Removed the pumps, discharge piping and electrical for decommissioning

Seminole East Pump Station

- Replaced the stop float

Oakbrook Pump Station

- Replaced the flapper valve



Memorandum

TO: Michael Clayton
FROM: Marybeth Eggleston
DATE: 2/3/2025
RE: Environmental Compliance & Safety Status Report

First quarter water, sludge, and biomonitoring for all four treatment plants have been completed.

NACWA Peak Performance Award applications were submitted for all four treatment plants.



MEMORANDUM

TO: Michael Clayton, Executive Director
FROM: Toni Martin, Human Resources Assistant
DATE: 2/4/2025
RE: Human Resources Department Report

Recruiting and Hiring

- Currently, no vacant positions available.
- The NLRW Retirement Committee met on December 11, 2024; our next meeting is March 13, 2024.

NLRWU.com Website

- The website is fully operational. We are receiving positive feedback, and the Employment app is working correctly.

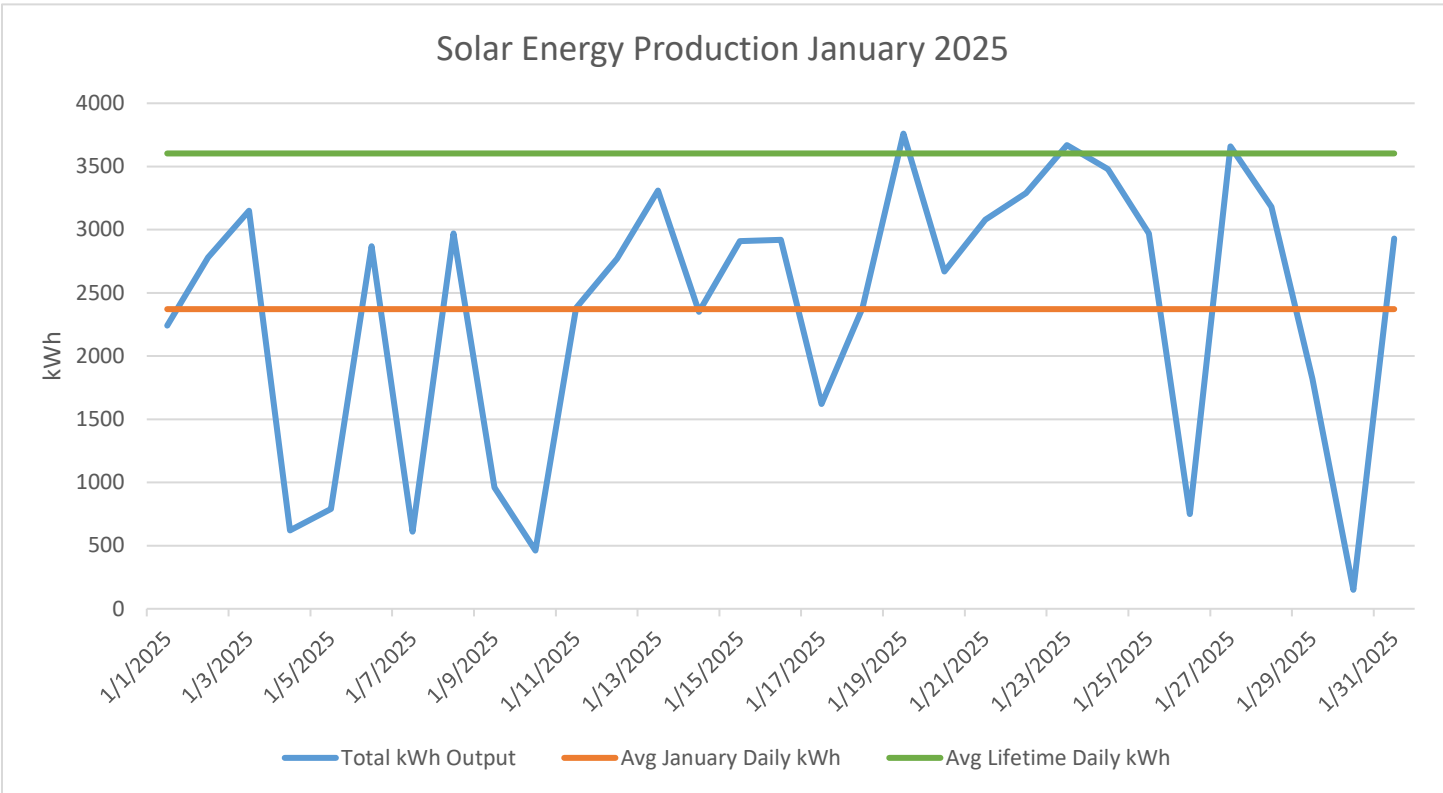
Training & Community

- We are researching various trainings for utility employees.



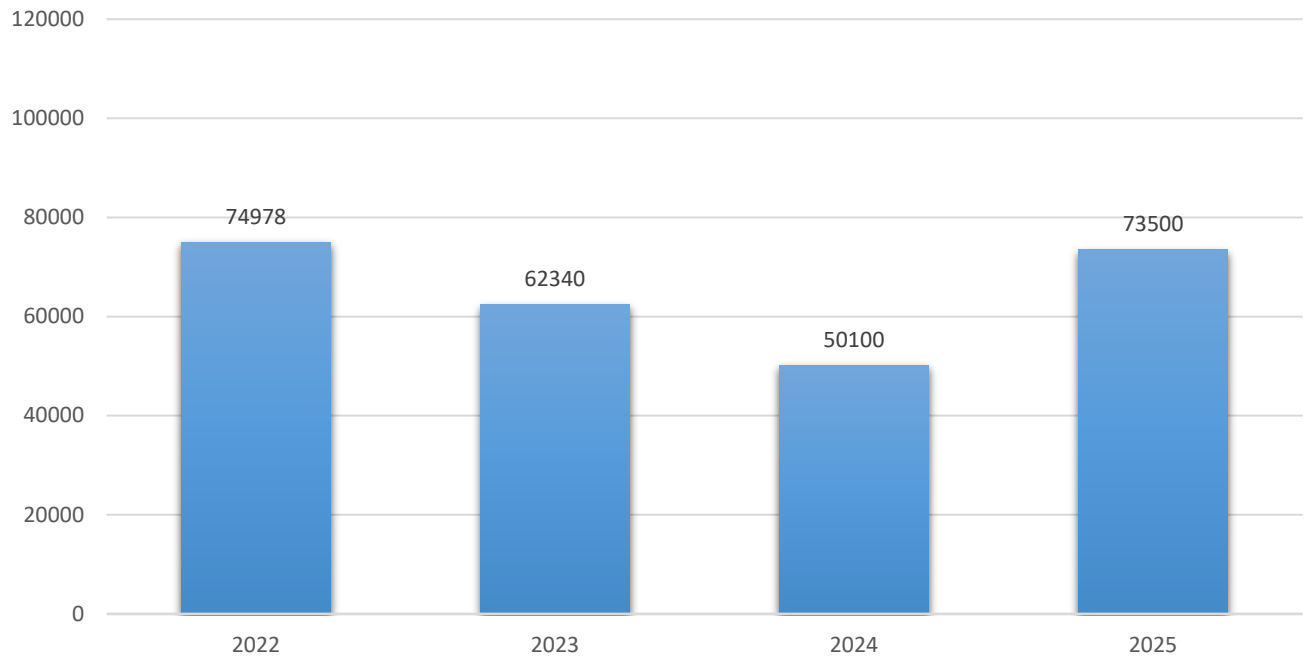
Memorandum

TO: Michael Clayton
FROM: Justin Shahan
DATE: February 3, 2025
RE: Solar Plant Report



Week	kWh Production
January 1 – January 7	13060
January 8 – January 14	15200
January 15 – January 21	19340
January 22 – January 28	21000
January 29 - January 31	4900
Total kWh=	73500
Average January Daily kWh	2371
Average Lifetime Daily kWh	3603

January Year over Year





**AGENDA FOR
NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE
MEETING**

RE: Committee Meeting
PLACE: Faulkner Lake Treatment Plant Admin Conference Room
7400 Baucum Pike, North Little Rock, Arkansas 72117
DATE: February 11, 2025
TIME: 12:15 PM

- (1) ROLL CALL OF THE COMMITTEE MEMBERS
- (2) APPROVAL OF THE MINUTES OF THE JANUARY 14, 2025, MEETING
- (3) FINANCIAL REPORT FOR DECEMBER 2024
- (4) FINANCIAL REPORT FOR JANUARY 2025
- (5) ARKANSAS MUNICIPAL LEAGUE PROPERTY AND MOTOR VEHICLE INSURANCE
- (6) PURCHASE A NEW ONE-TON CREW CAB TRUCK FOR REPAIR CREW 3



(1)

ROLL CALL of the COMMITTEE MEMBERS

MR. KENNETH MATTHEWS
MR. GABE STEPHENS
MS. KAREN BRYANT
MR. ED NELSON
MS. MARIE HOLLOWELL



(2)

NEW BUSINESS

ACTION REQUESTED

Approval of the Minutes of the January 14, 2025, Committee Meeting.



**NORTH LITTLE ROCK
WASTEWATER TREATMENT COMMITTEE**

MINUTES OF A MEETING HELD TUESDAY, JANUARY 14, 2025

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, January 14, 2025, in the administrative offices located at the Faulkner Lake Treatment Plant.

First, Director Clayton introduced Ms. Leann Kret to the Committee as the new Executive Assistant, replacing Ms. Marolyn Dorman, who is retiring. He also announced that Ms. Toni Martin has been promoted to Human Resources Administrator, replacing Ms. Fulk, who recently retired.

The meeting was called to order by Chairman Matthews at 12:15 p.m. The roll was called and all Committee members were present. Those in attendance at the meeting were Chairman Matthews, Mr. Gabe Stephens, Mr. Ed Nelson, Ms. Karen Bryant and Ms. Marie Hollowell. Also in attendance were Mr. Michael Clayton, Director, Ms. Shelley Cline, Director of Finance, Ms. Toni Martin, Human Resources Administrator, Ms. Leann Kret, Executive Assistant, Ms. Paula Storeygard with Hilburn & Harper, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its December 10, 2024 meeting. There being no questions or comments, a motion was made by Mr. Nelson, seconded by Ms. Bryant, to approve the minutes of the December 10, 2024 meeting as submitted. The motion carried unanimously.

The Committee then reviewed the cash disbursements for December 2024. Ms. Hollowell asked for clarification on check number 61025 which description states "Electric bill for Wilcox." Director Clayton replied that he could see how this would be misleading, but check number 61025 was the electric bill at the Wilcox Pump Station, not Mr. Wilcox's personal electric bill. Also, Ms. Hollowell pointed out that check number 61009, "O'Rilley" is spelled wrong. It should be O'Reilly Automotive Stores. With these items being noted, a motion was made by Mr. Stephens, seconded by Mr. Nelson, to approve the cash disbursements for December 2024 reflecting total cash disbursements of \$2,205,342.59 and fund transfers between accounts of \$1,770,260.00. The motion carried unanimously.

While discussing the cash disbursements, Director Clayton informed the Committee he wanted to make a change in how disbursements report is distributed to the Committee going forward. The Utility would like to provide the same

information to the Committee but exclude from the public agenda. In doing so, he hopes this will help preclude third parties from trying to scam the Utility or its vendors. After discussion, a motion was made by Mr. Stephens, seconded by Mr. Nelson, for the Utility to not include the disbursements report as part of the public agenda. The motion carried unanimously.

Due to the December 2024 financial statement not being finalized due to year end calculations, the Committee agreed to table this item until the February 2025 meeting.

The Utility has received an invoice for the 2025 Workers' Compensation Insurance in the amount of \$60,219.10. The amount paid in 2024 was \$59,609.00. The Utility's experience rating was 0.94, and it received a 1.5% discount for 2025. The number of claims for the last five years is set out below. An amount of \$60,219.10 is included in the 2025 budget for the worker's compensation insurance.

CALENDAR YEAR	NUMBER OF CLAIMS
2024	10
2023	3
2022	10
2021	7
2020	6

After discussion, a motion was made by Mr. Stephens, seconded by Ms. Hollowell, to authorize payment to the Municipal League Workers' Compensation Trust in the amount of \$60,219.10. The motion carried unanimously.

Director Clayton then explained that the Vacuum Combination truck is the most productive and cost-effective method for cleaning gravity sewer lines by a wide margin. NLRW currently operates five (5) Vac Truck crews and cleaned more than 1.9 million feet of sewer lines in 2024. In addition to cleaning pipelines, the Vacuum Combination trucks are used for specialized tasks at each of the four (4) Water Reclamation Facilities, many pump stations in the collection system, hydro excavation to locate utilities, and the primary use of cleaning sewer lines in the collection system. There is \$550,000 in the 2024 budget for a new Vac Combination truck. Staff expanded the evaluation to include three additional manufacturers of heavy cleaning vacuum trucks as part of a comprehensive effort to determine what truck best suits current needs. The estimated delivery time from the manufacturer

of the new truck is 120 days after purchase. This is considerably shorter than the 2023 vacuum truck purchase, which delivery time was 18 months from purchase. After further discussion, a motion was made by Ms. Hollowell, seconded by Mr. Stephens, to authorize the staff to purchase a Vac-Con V390HN/1000 Combination Sewer Cleaner truck through Sourcewell in the amount of \$495,003.00. The motion carried unanimously.

The Committee then discussed sponsorship of the North Little Rock Chamber. As per North Little Rock Wastewater's policy, utilizing ratepayer funds for supporting nonprofit organizations or any entity necessitates full approval from the North Little Rock Wastewater Committee, adhering to Arkansas Code §14-234-307. The North Little Rock Chamber of Commerce has requested sponsorship from NLRW for a table accommodating ten individuals at their Annual Meeting, priced at \$1,000.00. The event is scheduled for February 27, 2025 at the Simmons Bank Arena. While NLRW has historically supported local chamber events, recent deliberations by the Arkansas legislature Joint Review Committee have highlighted concerns regarding public utilities' contributions to nonprofit organizations. Director Clayton went on to add that as the Director of the Utility, he has instituted a policy aligning with Arkansas Code §14-234-307. A motion was then made by Mr. Nelson, seconded by Mr. Stephens, to authorize the Committee to sponsor a table at the North Little Rock Chamber of Commerce's 40th Annual Meeting at a cost of \$1,000 as set out in Arkansas Code and North Little Rock Wastewater policy. The motion carried unanimously.

There being no further action to come before the Committee, a motion was made by Mr. Nelson to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 1:00 p.m.

APPROVED AS TO FORM:

RESPECTFULLY SUBMITTED,

K. W. MATTHEWS, CHAIRMAN

**GABE STEPHENS, VICE-CHAIRMAN/
SECRETARY**

(3)

FINANCIAL REPORT – DECEMBER 2024

Approve the Financial Report for the month of December 2024.



**North Little Rock Wastewater
Balance Sheet
12/31/2024**

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$500.00
CASH IN BANK	\$6,630,125.96
CERTIFICATES OF DEPOSIT	\$15,881,655.66
TREASURY BILLS	\$4,960,732.60
ADFA HOLDING ACCOUNTS	\$900,178.41
ACCOUNTS RECEIVABLE	\$2,106,857.05
ACCRUED INTEREST RECEIVABLE	\$354,302.47
ON-SITE INVENTORY	\$48,263.28
PREPAID PROPERTY/LIABILITY INSURANCE	\$11,915.34
OTHER PREPAID EXPENSES	\$100,051.18
DEPOSITS WITH ENERGY	\$83,750.50
TOTAL CURRENT ASSETS	<u>\$31,078,332.45</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,996,181.13
PUMPING STATION STRUCTURES	\$12,179,849.68
SEWER SYSTEM LINES	\$113,864,922.25
TREATMENT PLANT STRUCTURES	\$80,982,847.80
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$4,355,530.91
LABORATORY BUILDING	\$1,254,292.63
SEWER SYSTEM EQUIPMENT	\$15,588,497.28
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$5,744,323.31
ACCUMULATED DEPRECIATION	(\$101,185,562.85)
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$141,862,243.61</u>
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$158,380.46
DEFERRED OUTFLOWS RELATED TO PENSION	\$3,310,065.00
TOTAL OTHER ASSETS	<u>\$3,468,445.46</u>
TOTAL ASSETS	<u><u>\$176,409,021.52</u></u>

North Little Rock Wastewater
Balance Sheet
12/31/2024

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$279,103.43
PAYABLE TO GRAVEL RIDGE	\$77,978.87
FRANCHISE FEE PAYABLE	\$157,722.50
PAYABLE TO EUREKA GARDENS	\$4,047.12
ACCRUED SICK LEAVE	\$714,571.17
ACCRUED VACATION LEAVE	\$284,145.82
ACCRUED PAYROLL	\$40,360.20
ACCRUED EMPLOYEE BENEFITS	(\$1,269.24)
ACCRUED INTEREST PAYABLE	\$152,817.73
TOTAL CURRENT LIABILITIES	<u>\$1,709,477.60</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES 2008	\$5,721,828.57
BONDS PAYABLE-SERIES 2012	\$12,715,897.13
BONDS PAYABLE-SERIES 2016	15,339,945.43
BONDS PAYABLE-SERIES 2021	\$6,301,650.16
RESERVE FOR BIO-SOILD DISPOSAL	\$1,168,750.00
OPEB OBLIGATION-GASB 45	\$143,914.00
NET PENSION LIABILITY	\$2,943,891.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$1,376,528.00
TOTAL OTHER LIABILITIES	<u>\$45,712,404.29</u>
EQUITY	
CONTRIBUTED CAPITAL	\$30,110,329.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$69,690,198.41
CURRENT YEAR NET INCOME / (LOSS)	\$11,458,732.91
TOTAL EQUITY	<u>\$128,987,139.63</u>
TOTAL LIABILITIES & EQUITY	<u><u>\$176,409,021.52</u></u>

North Little Rock Wastewater
Income Statement

For the Twelve Months Ending Tuesday, December 31, 2024

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$17,296,545.00	\$17,573,821.65	(\$277,276.65)
OUTSIDE NLR SERVICE CHARGES	\$3,832,605.00	\$3,793,065.64	\$39,539.36
MAUMELLE SERVICE CHARGES	\$4,029,480.00	\$4,098,836.03	(\$69,356.03)
SHERWOOD TREATMENT CHARGES	\$571,300.00	\$585,216.00	(\$13,916.00)
CUSTOMER SERVICE CHARGES	\$0.00	\$29,148.50	(\$29,148.50)
SERVICE CHARGE REFUND	\$0.00	(\$803.22)	\$803.22
INDUSTRY REGULAR CHARGES	\$1,727,985.00	\$1,981,300.10	(\$253,315.10)
INDUSTRY SURCHARGE/PENALTY CHARGES	\$164,115.00	\$295,533.25	(\$131,418.25)
INDUSTRY LATE FEE CHARGES	\$4,200.00	\$22,665.55	(\$18,465.55)
LATE FEE CHARGES-RES. & COM.	\$382,725.00	\$413,592.25	(\$30,867.25)
TIE-ON FEE CHARGES	\$0.00	\$224,749.84	(\$224,749.84)
CONNECTION INSPECTION PERMITS	\$36,000.00	\$38,915.00	(\$2,915.00)
PARTIAL INSPECTION PERMITS	\$0.00	\$540.00	(\$540.00)
TAP & STREET CUTTING PERMITS	\$13,500.00	\$20,650.00	(\$7,150.00)
REVIEW PLANS & SPECIFICATIONS	\$9,000.00	\$12,429.78	(\$3,429.78)
TOTAL OPERATING REVENUE	\$28,067,455.00	\$29,089,660.37	(\$1,022,205.37)
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$807,550.00	\$1,039,748.69	(\$232,198.69)
INTEREST EARNED INCOME-CHECKING	\$60,000.00	\$90,207.37	(\$30,207.37)
DISCOUNTS EARNED	\$0.00	\$396.39	(\$396.39)
MISCELLANEOUS INCOME	\$0.00	\$14,136.62	(\$14,136.62)
TOTAL NON-OPERATING REVENUE	\$867,550.00	\$1,144,489.07	(\$276,939.07)
TOTAL REVENUE	\$28,935,005.00	\$30,234,149.44	(\$1,299,144.44)

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
OPERATING EXPENSES			
TROUBLE CREW	\$137,646.00	\$123,040.00	\$14,606.00
MANHOLE CREW	\$168,205.00	\$176,275.72	(\$8,070.72)
COLLECTION SYSTEMS-GENERAL	\$1,660,991.00	\$1,233,575.31	\$427,415.69
REPAIR CREW #1	\$327,653.00	\$394,866.71	(\$67,213.71)
REPAIR CREW #2	\$321,679.00	\$272,008.58	\$49,670.42
REPAIR CREW #3	\$288,513.00	\$283,621.70	\$4,891.30
REPAIR CREW #4	\$274,711.00	\$0.00	\$274,711.00
GPS LOCATOR/POWER CLEANING	\$85,366.00	\$47,651.04	\$37,714.96
VACUUM CREW #1	\$278,930.00	\$212,948.61	\$65,981.39
VACUUM CREW #2	\$251,326.00	\$145,166.38	\$106,159.62
VACUUM CREW #3	\$248,236.00	\$142,327.92	\$105,908.08
VACUUM CREW #4	\$248,236.00	\$32,118.27	\$216,117.73
VACUUM CREW #5	\$247,206.00	\$127,746.75	\$119,459.25
TELEVISION CREW #1	\$168,162.00	\$119,021.34	\$49,140.66
TELEVISION CREW #2	\$167,441.00	\$32,381.97	\$135,059.03
LOCATION WORK	\$57,341.00	\$55,012.37	\$2,328.63
ENGINEERING OFFICE	\$877,378.00	\$433,049.23	\$444,328.77
GENERAL ENGINEERING DEPT.	\$382,300.00	\$499,124.00	(\$116,824.00)
ENV.COMPL. & SAFETY DEPT	\$1,457,816.00	\$1,167,304.20	\$290,511.80
TREATMENT DEPARTMENT	\$5,055,254.00	\$3,253,436.02	\$1,801,817.98
PUMP STATION DEPARTMENT	\$996,599.00	\$711,017.39	\$285,581.61
ADMINISTRATIVE	\$3,496,020.00	\$2,421,714.88	\$1,074,305.12
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$13,600.00)	\$13,600.00
DEPRECIATION EXPENSE-NON VEHICLE	\$4,738,458.00	\$4,773,747.42	(\$35,289.42)
PENSION EXPENSE	\$904,000.00	\$861,645.00	\$42,355.00
GASB 45-OPEB OBLIGATION	\$33,000.00	\$51,323.00	(\$18,323.00)
CMMS RELATED EXPENSES	\$184,507.00	\$111,280.30	\$73,226.70
TOTAL OPERATING EXPENSES	\$23,056,974.00	\$17,667,804.11	\$5,389,169.89
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$1,413,611.00	\$704,090.72	\$709,520.28
TOTAL NON-OPERATING EXPENSES	\$1,413,611.00	\$704,090.72	\$709,520.28
TOTAL EXPENSES	\$24,470,585.00	\$18,371,894.83	\$6,098,690.17
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$4,464,420.00	\$11,862,254.61	(\$7,397,834.61)
EMERGENCY REPAIRS	(\$1,000,000.00)	\$0.00	(\$1,000,000.00)
OUTSIDE SERVICES	\$0.00	(\$403,521.70)	\$403,521.70
NET INCOME (LOSS)	3,464,420.00	11,458,732.91	(7,994,312.91)

North Little Rock Wastewater
Income Statement
For the Twelve Months Ending Tuesday, December 31, 2024

	DECEMBER 2024	YEAR TO DATE 2024	DECEMBER 2023	YEAR TO DATE 2023
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$1,636,292.63	\$17,573,821.65	\$1,280,688.15	\$16,215,010.90
OUTSIDE NLR SERVICE CHARGES	\$299,050.73	\$3,793,065.64	\$437,657.54	\$3,574,552.89
MAUMELLE SERVICE CHARGES	\$329,600.56	\$4,098,836.03	\$377,452.66	\$3,778,451.76
SHERWOOD TREATMENT CHARGES	\$48,768.00	\$585,216.00	\$55,691.88	\$659,820.20
CUSTOMER SERVICE CHARGES	\$2,124.74	\$29,148.50	\$2,270.37	\$24,837.65
SERVICE CHARGE REFUND	\$0.00	(\$803.22)	\$0.00	\$0.00
INDUSTRY REGULAR CHARGES	\$176,127.37	\$1,981,300.10	(\$108,849.39)	\$1,948,698.53
INDUSTRY SURCHARGE/PENALTY CHARGES	\$39,429.93	\$295,533.25	\$14,880.46	\$370,938.35
INDUSTRY LATE FEE CHARGES	(\$1,233.56)	\$22,665.55	\$24,121.87	\$30,896.43
LATE FEE CHARGES-RES. & COM.	\$46,344.09	\$413,592.25	\$26,780.59	\$427,856.28
TIE-ON FEE CHARGES	\$3,441.18	\$224,749.84	\$122,374.80	\$221,518.94
CONNECTION INSPECTION PERMITS	\$2,055.00	\$38,915.00	(\$18,173.50)	\$45,910.00
PARTIAL INSPECTION PERMITS	\$0.00	\$540.00	\$90.00	\$945.00
TAP & STREET CUTTING PERMITS	\$5,950.00	\$20,650.00	\$2,905.00	\$14,700.00
REVIEW PLANS & SPECIFICATIONS	\$0.00	\$12,429.78	\$4,878.58	\$9,956.70
TOTAL OPERATING REVENUE	<u>\$2,587,950.67</u>	<u>\$29,089,660.37</u>	<u>\$2,222,769.01</u>	<u>\$27,324,093.63</u>
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$84,458.08	\$1,039,748.69	\$111,447.90	\$662,962.26
INTEREST EARNED INCOME-CHECKING	\$7,117.31	\$90,207.37	\$7,017.79	\$136,874.26
DISCOUNTS EARNED	\$67.55	\$396.39	\$32.03	\$298.72
MISCELLANEOUS INCOME	\$1,656.04	\$14,136.62	(\$24,009.22)	\$46,440.56
TOTAL NON-OPERATING REVENUE	<u>\$93,298.98</u>	<u>\$1,144,489.07</u>	<u>\$94,488.50</u>	<u>\$846,575.80</u>
TOTAL REVENUE	<u>\$2,681,249.65</u>	<u>\$30,234,149.44</u>	<u>\$2,317,257.51</u>	<u>\$28,170,669.43</u>

**North Little Rock Wastewater
Income Statement
For the Twelve Months Ending Tuesday, December 31, 2024**

	<u>DECEMBER 2024</u>	<u>YEAR TO DATE 2024</u>	<u>DECEMBER 2023</u>	<u>YEAR TO DATE 2023</u>
OPERATING EXPENSES				
TROUBLE CREW	\$17,586.12	\$123,040.00	\$10,241.22	\$123,312.08
MANHOLE CREW	\$13,374.65	\$176,275.72	\$42,967.34	\$174,355.49
TELEVISION CREW #1	\$0.00	\$0.00	\$2,237.13	\$110,701.90
TELEVISION CREW #2	\$0.00	\$0.00	(\$21,109.79)	\$86,269.70
COLLECTION SYSTEMS-GENERAL	\$170,817.76	\$1,233,575.31	\$104,951.05	\$1,423,156.76
REPAIR CREW #1	\$30,631.62	\$394,866.71	\$57,331.18	\$381,904.07
REPAIR CREW #2	\$17,704.20	\$272,008.58	\$40,683.59	\$249,376.41
REPAIR CREW #3	\$23,963.17	\$283,621.70	\$43,142.77	\$311,366.23
GPS LOCATOR/POWER CLEANING	\$6,498.45	\$47,651.04	\$5,598.24	\$42,629.02
VACUUM CREW #1	\$20,372.13	\$212,948.61	\$17,827.46	\$234,539.80
VACUUM CREW #2	\$16,140.22	\$145,166.38	\$20,862.49	\$206,529.36
VACUUM CREW #3	\$11,464.62	\$142,327.92	\$12,725.47	\$179,891.95
VACUUM CREW #4	\$2,067.08	\$32,118.27	\$2,565.81	\$73,305.85
VACUUM CREW #5	\$13,481.61	\$127,746.75	\$31,751.98	\$220,250.93
TELEVISION CREW #1	\$4,529.51	\$119,021.34	\$6,955.50	\$28,024.14
TELEVISION CREW #2	\$14,655.06	\$32,381.97	\$0.00	\$0.00
LOCATION WORK	\$4,882.97	\$55,012.37	\$4,421.07	\$50,961.75
ENGINEERING OFFICE	\$139,765.08	\$932,173.23	\$95,205.02	\$680,705.32
ENV.COMPL. & SAFETY DEPT	\$174,999.96	\$1,167,304.20	\$123,068.07	\$1,075,039.64
TREATMENT DEPARTMENT	(\$411,578.63)	\$3,253,436.02	\$625,366.73	\$4,049,861.19
PUMP STATION DEPARTMENT	\$71,797.72	\$711,017.39	\$76,108.14	\$645,568.08
ADMINISTRATIVE	\$275,833.82	\$2,421,714.88	\$506,825.18	\$2,456,445.92
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$13,600.00)	(\$41,809.80)	(\$34,198.01)
DEPRECIATION EXPENSE-NON VEHICLE	\$420,767.32	\$4,773,747.42	\$444,716.69	\$4,592,238.54
PENSION EXPENSE	\$32,333.37	\$861,645.00	\$202,934.00	\$993,662.00
GASB 45-OPEB OBLIGATION	\$51,323.00	\$51,323.00	\$0.00	\$0.00
CMMS RELATED EXPENSES	\$7,142.92	\$111,280.30	\$34,039.36	\$119,687.13
TOTAL OPERATING EXPENSES	<u>\$1,130,553.73</u>	<u>\$17,667,804.11</u>	<u>\$2,449,605.90</u>	<u>\$18,475,585.25</u>
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$57,870.72	\$704,090.72	\$111,810.05	\$789,994.90
TOTAL NON-OPERATING EXPENSES	<u>\$57,870.72</u>	<u>\$704,090.72</u>	<u>\$111,810.05</u>	<u>\$789,994.90</u>
TOTAL EXPENSES	<u>\$1,188,424.45</u>	<u>\$18,371,894.83</u>	<u>\$2,561,415.95</u>	<u>\$19,265,580.15</u>
NET INCOME (LOSS) BEFORE	\$1,492,825.20	\$11,862,254.61	(\$244,158.44)	\$8,905,089.28
UNUSUAL ITEMS				
DONATED PROPERTY VALUE	\$0.00	\$0.00	\$0.00	\$81,134.30
OUTSIDE SERVICES - PROFESSIONAL	\$0.00	(\$403,521.70)	\$0.00	\$0.00
FEMA REIMBURSEMENTS	\$0.00	\$0.00	(\$214.23)	\$32,086.20
NET INCOME (LOSS)	<u>1,492,825.20</u>	<u>11,458,732.91</u>	<u>(244,372.67)</u>	<u>9,018,309.78</u>

(4)

FINANCIAL REPORT – JANUARY 2025

ACTION REQUESTED

Approve the Financial Report for the month of January 2025.



**North Little Rock Wastewater
Balance Sheet
1/31/2025**

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$500.00
CASH IN BANK	\$6,689,145.95
CERTIFICATES OF DEPOSIT	\$15,510,490.19
TREASURY BILLS	\$5,964,132.26
ADFA HOLDING ACCOUNTS	\$1,334,726.93
ACCOUNTS RECEIVABLE	\$2,377,391.25
ACCRUED INTEREST RECEIVABLE	\$311,142.20
ON-SITE INVENTORY	\$49,342.36
PREPAID WORKERS COMPENSATION	
INSURANCE	\$55,200.84
OTHER PREPAID EXPENSES	\$82,256.01
DEPOSITS WITH ENERGY	\$83,750.50
TOTAL CURRENT ASSETS	<u>\$32,458,078.49</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,996,181.13
PUMPING STATION STRUCTURES	\$12,179,849.68
SEWER SYSTEM LINES	\$113,864,922.25
TREATMENT PLANT STRUCTURES	\$80,982,847.80
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$4,355,530.91
LABORATORY BUILDING	\$1,254,292.63
SEWER SYSTEM EQUIPMENT	\$15,628,968.77
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$5,920,025.81
ACCUMULATED DEPRECIATION	(\$101,642,489.99)
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$141,621,490.46</u>
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$158,034.96
DEFERRED OUTFLOWS RELATED TO PENSION	\$3,310,065.00
TOTAL OTHER ASSETS	<u>\$3,468,099.96</u>
TOTAL ASSETS	<u><u>\$177,547,668.91</u></u>

North Little Rock Wastewater
Balance Sheet
1/31/2025

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	(\$4,247.43)
PAYABLE TO GRAVEL RIDGE	\$74,091.24
FRANCHISE FEE PAYABLE	\$135,647.18
PAYABLE TO EUREKA GARDENS	\$3,705.12
ACCRUED SICK LEAVE	\$714,571.17
ACCRUED VACATION LEAVE	\$284,145.82
ACCRUED EMPLOYEE BENEFITS	(\$2,041.44)
ACCRUED INTEREST PAYABLE	\$210,688.45
ACCRUED PENSION PLAN CONTRIBUTION	\$75,416.67
TOTAL CURRENT LIABILITIES	<u>\$1,491,976.78</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES 2008	\$5,721,828.57
BONDS PAYABLE-SERIES 2012	\$12,715,897.13
BONDS PAYABLE-SERIES 2016	15,339,945.43
BONDS PAYABLE-SERIES 2021	\$6,477,352.66
RESERVE FOR BIO-SOILD DISPOSAL	\$1,168,750.00
OPEB OBLIGATION-GASB 45	\$143,914.00
NET PENSION LIABILITY	\$2,943,891.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$1,376,528.00
TOTAL OTHER LIABILITIES	<u>\$45,888,106.79</u>
EQUITY	
CONTRIBUTED CAPITAL	\$30,110,329.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$81,148,931.32
CURRENT YEAR NET INCOME / (LOSS)	\$1,180,445.71
TOTAL EQUITY	<u>\$130,167,585.34</u>
TOTAL LIABILITIES & EQUITY	<u><u>\$177,547,668.91</u></u>

**North Little Rock Wastewater
Income Statement
For the One Month Ending Friday, January 31, 2025**

	<u>YEAR TO DATE BUDGET</u>	<u>YEAR TO DATE 2025</u>	<u>AMOUNT DIFFERENCE</u>
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$1,554,166.67	\$1,587,463.04	(\$33,296.37)
OUTSIDE NLR SERVICE CHARGES	\$341,291.67	\$350,876.93	(\$9,585.26)
MAUMELLE SERVICE CHARGES	\$361,833.33	\$355,711.84	\$6,121.49
SHERWOOD TREATMENT CHARGES	\$48,000.00	\$48,768.00	(\$768.00)
CUSTOMER SERVICE CHARGES	\$0.00	\$2,244.31	(\$2,244.31)
SERVICE CHARGE REFUND	\$0.00	(\$1,238.06)	\$1,238.06
INDUSTRY REGULAR CHARGES	\$175,208.33	\$151,486.09	\$23,722.24
INDUSTRY SURCHARGE/PENALTY CHARGES	\$22,916.67	\$18,127.41	\$4,789.26
INDUSTRY LATE FEE CHARGES	\$1,666.67	\$0.00	\$1,666.67
LATE FEE CHARGES-RES. & COM.	\$33,335.17	\$35,619.21	(\$2,284.04)
CONNECTION INSPECTION PERMITS	\$2,500.00	\$4,295.00	(\$1,795.00)
PARTIAL INSPECTION PERMITS	\$0.00	\$180.00	(\$180.00)
TAP & STREET CUTTING PERMITS	\$916.67	\$2,450.00	(\$1,533.33)
REVIEW PLANS & SPECIFICATIONS	\$833.33	\$0.00	\$833.33
TOTAL OPERATING REVENUE	<u>\$2,542,668.51</u>	<u>\$2,555,983.77</u>	<u>(\$13,315.26)</u>
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$62,500.00	\$77,073.92	(\$14,573.92)
INTEREST EARNED INCOME-CHECKING	\$5,000.00	\$8,147.65	(\$3,147.65)
TOTAL NON-OPERATING REVENUE	<u>\$67,500.00</u>	<u>\$85,221.57</u>	<u>(\$17,721.57)</u>
TOTAL REVENUE	<u>\$2,610,168.51</u>	<u>\$2,641,205.34</u>	<u>(\$31,036.83)</u>

**North Little Rock Wastewater
Income Statement
For the One Month Ending Friday, January 31, 2025**

	YEAR TO DATE BUDGET	YEAR TO DATE 2025	AMOUNT DIFFERENCE
OPERATING EXPENSES			
TROUBLE CREW	\$10,671.08	\$9,389.22	\$1,281.86
MANHOLE CREW	\$14,721.17	\$10,496.72	\$4,224.45
COLLECTION SYSTEMS-GENERAL	\$120,665.00	\$92,752.82	\$27,912.18
REPAIR CREW #1	\$26,072.67	\$24,740.48	\$1,332.19
REPAIR CREW #2	\$23,966.25	\$15,380.00	\$8,586.25
REPAIR CREW #3	\$22,399.67	\$22,866.81	(\$467.14)
REPAIR CREW #4	\$19,166.67	\$0.00	\$19,166.67
GPS LOCATOR/POWER CLEANING	\$4,059.83	\$4,709.27	(\$649.44)
VACUUM CREW #1	\$5,509.25	\$18,326.87	(\$12,817.62)
VACUUM CREW #2	\$15,591.17	\$9,787.37	\$5,803.80
VACUUM CREW #3	\$15,602.58	\$6,614.20	\$8,988.38
VACUUM CREW #4	\$15,842.00	\$1,272.48	\$14,569.52
VACUUM CREW #5	\$15,487.58	\$15,144.14	\$343.44
TELEVISION CREW #1	\$9,593.42	\$3,206.57	\$6,386.85
TELEVISION CREW #2	\$9,593.42	\$6,415.31	\$3,178.11
LOCATION WORK	\$5,588.50	\$3,480.04	\$2,108.46
ENGINEERING OFFICE	\$73,886.42	\$66,897.72	\$6,988.70
ENV.COMPL. & SAFETY DEPT	\$120,833.33	\$76,014.52	\$44,818.81
TREATMENT DEPARTMENT	\$372,696.17	\$232,217.62	\$140,478.55
PUMP STATION DEPARTMENT	\$73,137.17	\$45,092.59	\$28,044.58
ADMINISTRATIVE	\$254,208.33	\$205,416.64	\$48,791.69
DEPRECIATION EXPENSE-NON VEHICLE	\$400,000.00	\$420,767.32	(\$20,767.32)
PENSION EXPENSE	\$75,416.67	\$75,416.67	\$0.00
GASB 45-OPEB OBLIGATION	\$2,750.00	\$0.00	\$2,750.00
CMMS RELATED EXPENSES	\$10,833.33	\$8,080.53	\$2,752.80
TOTAL OPERATING EXPENSES	\$1,718,291.68	\$1,374,485.91	\$343,805.77
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$72,025.00	\$57,870.72	\$14,154.28
TOTAL NON-OPERATING EXPENSES	\$72,025.00	\$57,870.72	\$14,154.28
TOTAL EXPENSES	\$1,790,316.68	\$1,432,356.63	\$357,960.05
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$819,851.83	\$1,208,848.71	(\$388,996.88)
EMERGENCY REPAIRS	(\$83,333.33)	\$0.00	(\$83,333.33)
OUTSIDE SERVICES - PROFESSIONAL	(\$75,000.00)	(\$28,403.00)	(\$46,597.00)
NET INCOME (LOSS)	661,518.50	1,180,445.71	(518,927.21)

North Little Rock Wastewater
Income Statement
For the One Month Ending Friday, January 31, 2025

	JANUARY 2025	YEAR TO DATE 2025	JANUARY 2024	YEAR TO DATE 2024
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$1,587,463.04	\$1,587,463.04	\$1,453,164.25	\$1,453,164.25
OUTSIDE NLR SERVICE CHARGES	\$350,876.93	\$350,876.93	\$311,511.27	\$311,511.27
MAUMELLE SERVICE CHARGES	\$355,711.84	\$355,711.84	\$315,530.52	\$315,530.52
SHERWOOD TREATMENT CHARGES	\$48,768.00	\$48,768.00	\$40,953.74	\$40,953.74
CUSTOMER SERVICE CHARGES	\$2,244.31	\$2,244.31	\$2,262.71	\$2,262.71
SERVICE CHARGE REFUND	(\$1,238.06)	(\$1,238.06)	\$0.00	\$0.00
INDUSTRY REGULAR CHARGES	\$151,486.09	\$151,486.09	\$121,935.56	\$121,935.56
INDUSTRY SURCHARGE/PENALTY CHARGES	\$18,127.41	\$18,127.41	\$14,132.14	\$14,132.14
INDUSTRY LATE FEE CHARGES	\$0.00	\$0.00	\$2,534.66	\$2,534.66
LATE FEE CHARGES-RES. & COM.	\$35,619.21	\$35,619.21	\$35,284.43	\$35,284.43
CONNECTION INSPECTION PERMITS	\$4,295.00	\$4,295.00	\$1,960.00	\$1,960.00
PARTIAL INSPECTION PERMITS	\$180.00	\$180.00	\$90.00	\$90.00
TAP & STREET CUTTING PERMITS	\$2,450.00	\$2,450.00	\$1,050.00	\$1,050.00
REVIEW PLANS & SPECIFICATIONS	\$0.00	\$0.00	\$500.00	\$500.00
TOTAL OPERATING REVENUE	<u>\$2,555,983.77</u>	<u>\$2,555,983.77</u>	<u>\$2,300,909.28</u>	<u>\$2,300,909.28</u>
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$77,073.92	\$77,073.92	\$83,654.89	\$83,654.89
INTEREST EARNED INCOME-CHECKING	\$8,147.65	\$8,147.65	\$8,675.57	\$8,675.57
DISCOUNTS EARNED	\$0.00	\$0.00	\$34.85	\$34.85
MISCELLANEOUS INCOME	\$0.00	\$0.00	\$5,199.80	\$5,199.80
TOTAL NON-OPERATING REVENUE	<u>\$85,221.57</u>	<u>\$85,221.57</u>	<u>\$97,565.11</u>	<u>\$97,565.11</u>
TOTAL REVENUE	<u>\$2,641,205.34</u>	<u>\$2,641,205.34</u>	<u>\$2,398,474.39</u>	<u>\$2,398,474.39</u>

North Little Rock Wastewater
Income Statement
For the One Month Ending Friday, January 31, 2025

	JANUARY 2025	YEAR TO DATE 2025	JANUARY 2024	YEAR TO DATE 2024
OPERATING EXPENSES				
TROUBLE CREW	\$9,389.22	\$9,389.22	\$8,990.81	\$8,990.81
MANHOLE CREW	\$10,496.72	\$10,496.72	\$20,043.08	\$20,043.08
TELEVISION CREW #1	\$0.00	\$0.00	\$3,503.55	\$3,503.55
TELEVISION CREW #2	\$0.00	\$0.00	\$3,647.43	\$3,647.43
COLLECTION SYSTEMS-GENERAL	\$92,752.82	\$92,752.82	\$101,953.96	\$101,953.96
REPAIR CREW #1	\$24,740.48	\$24,740.48	\$26,478.39	\$26,478.39
REPAIR CREW #2	\$15,380.00	\$15,380.00	\$15,048.47	\$15,048.47
REPAIR CREW #3	\$22,866.81	\$22,866.81	\$15,085.60	\$15,085.60
GPS LOCATOR/POWER CLEANING	\$4,709.27	\$4,709.27	\$1,276.28	\$1,276.28
VACUUM CREW #1	\$18,326.87	\$18,326.87	\$15,971.78	\$15,971.78
VACUUM CREW #2	\$9,787.37	\$9,787.37	\$14,739.27	\$14,739.27
VACUUM CREW #3	\$6,614.20	\$6,614.20	\$18,146.56	\$18,146.56
VACUUM CREW #4	\$1,272.48	\$1,272.48	\$3,457.03	\$3,457.03
VACUUM CREW #5	\$15,144.14	\$15,144.14	\$17,549.03	\$17,549.03
TELEVISION CREW #1	\$3,206.57	\$3,206.57	\$11,848.52	\$11,848.52
TELEVISION CREW #2	\$6,415.31	\$6,415.31	\$0.00	\$0.00
LOCATION WORK	\$3,480.04	\$3,480.04	\$2,544.83	\$2,544.83
ENGINEERING OFFICE	\$66,897.72	\$66,897.72	\$62,567.98	\$62,567.98
ENV. COMPL. & SAFETY DEPT	\$76,014.52	\$76,014.52	\$86,367.66	\$86,367.66
TREATMENT DEPARTMENT	\$232,217.62	\$232,217.62	\$321,402.49	\$321,402.49
PUMP STATION DEPARTMENT	\$45,092.59	\$45,092.59	\$53,483.91	\$53,483.91
ADMINISTRATIVE	\$205,416.64	\$205,416.64	\$184,213.75	\$184,213.75
DEPRECIATION EXPENSE-NON VEHICLE	\$420,767.32	\$420,767.32	\$377,409.39	\$377,409.39
PENSION EXPENSE	\$75,416.67	\$75,416.67	\$70,833.00	\$70,833.00
CMMS RELATED EXPENSES	\$8,080.53	\$8,080.53	\$6,989.36	\$6,989.36
TOTAL OPERATING EXPENSES	<u>\$1,374,485.91</u>	<u>\$1,374,485.91</u>	<u>\$1,443,552.13</u>	<u>\$1,443,552.13</u>
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$57,870.72	\$57,870.72	\$56,785.96	\$56,785.96
TOTAL NON-OPERATING EXPENSES	<u>\$57,870.72</u>	<u>\$57,870.72</u>	<u>\$56,785.96</u>	<u>\$56,785.96</u>
TOTAL EXPENSES	<u>\$1,432,356.63</u>	<u>\$1,432,356.63</u>	<u>\$1,500,338.09</u>	<u>\$1,500,338.09</u>
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$1,208,848.71	\$1,208,848.71	\$898,136.30	\$898,136.30
UNUSUAL ITEMS				
OUTSIDE SERVICES - PROFESSIONAL	(\$28,403.00)	(\$28,403.00)	\$0.00	\$0.00
NET INCOME (LOSS)	<u>1,180,445.71</u>	<u>1,180,445.71</u>	<u>898,136.30</u>	<u>898,136.30</u>

(5)

ARKANSAS MUNICIPAL LEAGUE PROPERTY INSURANCE

The Utility received an invoice for the property and general liability insurance for 2/1/2025 through 1/31/2026. The property insurance invoice total is \$133,436.83. This is an increase of 20.37% from the 2024 property insurance. The increase of the property policy premium is due to a flat 3% property value raise in all insured properties by Arkansas Municipal League.

The total insured value of property for 2024 was \$36,441,798.34 and with the 3% escalator for 2025 along with changes to the list of properties, the insured value increased to \$38,165,042.89.

ACTION REQUESTED:

Authorize payment to the Arkansas Municipal League in the amount of \$133,436.83 for property insurance for 2025.





MUNICIPAL PROPERTY PROGRAM

Account 7243

2/5/2025

NORTH LITTLE ROCK WASTE WATER
PO BOX 17898
NORTH LITTLE ROCK, AR 72117

Policy Expires On: 1/31/2026

Previous Balance Due	\$133,577.68
Adjustments from Property Changes	\$-140.85
Current Balance Due	\$133,436.83

Bill Date: 2/5/2025
Invoice Number: 264

NORTH LITTLE ROCK WASTE WATER
PO BOX 17898
NORTH LITTLE ROCK, AR 72117

Amount Due: **\$133,436.83**

Amount:

Check Number:

Arkansas Municipal League
Municipal Property Program
P.O. Box 38
North Little Rock, AR 72115

(6)

PURCHASE OF A NEW ONE-TON CREW CAB TRUCK FOR REPAIR CREW 3

The Maintenance & Construction Department currently maintains a one-ton truck per crew designated to haul tools, pull trailers, air compressors, and move crew members to and from job sites. This truck is used for everyday crew needs. Currently, Repair Crew 3 uses a 2010 Ford F-350 (unit #100) with more than 197,000 miles on it. The Utility has spent approximately \$28,622.14 on maintenance and repairs on this truck. We would like to replace this truck with a new one-ton crew cab truck via State Contract, Item 24 Base. After the delivery of the new truck, the Utility will then auction off the decommissioned truck (unit #100). The quote received for the one-ton crew cab truck is \$52,189.00. The Maintenance & Construction 2025 budget includes \$70,000.00 to purchase a new one-ton crew cab truck and utility bed.

The Committee previously approved the purchase of a one-ton crew cab truck for Repair Crew 3 in September 2023 for \$51,064.00. After approval, the truck was ordered; however, it was subsequently cancelled due to continued delays from the dealer without a guaranteed delivery date.

List of Repair Crew One-Ton Vehicles owned by the Utility:

Crew Assignment	Vehicle Unit Number	Year and Model	Milage
Repair Crew 1	Unit #152	2021 D3500	30,284
Repair Crew 2	Unit #150	2020 D3500	37,135
Repair Crew 3	Unit #100	2010 F350	197,000

ACTION REQUESTED:

Authorize staff to purchase a One-Ton Crew Cab truck for Repair Crew #3 from the State Contract for \$52,189.00.





January 2025 Highlights

Billing Customer Verification Project (BCVP)

NLRW staff is continuing to work on the long-term exercise of verifying water customers not paying for wastewater services. Progress is being made with the variety of customer classifications under review. This project is essential to optimizing operational efficiency and ensuring that all customers are billed accurately for the services they utilize. Our efforts in this area will improve long-term revenue generation and customer satisfaction.

Telecommunication System Upgrade

The successful implementation of the new Voice Over IP (VOIP) communication system for NLRW marks a significant modernization of our communication infrastructure. I would like to thank Gareth Quint, IT Manager, for the great job planning and implementing the transition to the VOIP. The upgrade allows for improved internal communications, better service response times, and enhanced reliability across the organization. This system upgrade is an important step in improving operational efficiencies, helping NLRW stay connected and responsive to the needs of both staff and customers.

Maumelle Pump Station Project

Our consulting engineers are wrapping up the final Plans and Specifications for the headworks and pump station upgrades at the Maumelle Water Reclamation Facility (WRF). Once we have a high-confidence cost estimate finalized, we will explore potential financing options with private and public institutions to support the project. These upgrades are essential for maintaining the capacity and reliability of transporting and treating wastewater as demand grows. The Maumelle Pump Station Project is a key component of our ongoing efforts to enhance infrastructure and ensure sustainability for by consolidating with the White Oak WRF.

Hydraulic Model for Faulkner Lake Basin

A meeting with RJN Group and NLRW staff occurred on January 8, 2025, to review the preliminary hydraulic model of the Faulkner Lake Basin. Discussions revealed areas of concern regarding the hydraulic capacity of the sewer system and potential improvements to consider for the CIP. This review marks an important step in identifying critical upgrades and adjustments needed to support the continued functionality of the sewer system. By addressing these concerns proactively, we can ensure long-term system reliability and meet future demand without compromising service quality.

Biosolids Master Planning

On January 15, 2025, I had a meeting with Isle Utilities and Brian Woodring to discuss engaging his company for assistance in evaluating emerging technology for biosolids and biogas handling facilities. The goal is to assess new, innovative technologies that could improve the efficiency and sustainability of our biosolids management operations. Exploring these technologies aligns with our commitment to enhancing environmental responsibility while improving operational efficiency. This initiative will help NLRW stay at the forefront of the industry best practices.

Employee Clinic

Toni Martin, HR Administrator and I met with representatives of Baptist Health to discuss a proposal for using the Baptist Health Clinic on East Broadway (Rose City) for our employees. Currently, NLRW is utilizing the services of an APN located in Little Rock. Our objective is to move the services back to the City of North Little Rock, and the Baptist Health Clinic on East Broadway is conveniently located for our employees. This initiative aims to improve accessibility to healthcare services for NLRW staff, promoting their well-being and ensuring a healthier, more productive workforce.

North Little Rock Wastewater Website

Since the implementation of our website (www.nlrwu.gov) for public use, it has proven to be an effective tool for communication and research for inquiring individuals. The feedback from various individuals and representatives of companies has been quite impressive, highlighting the ease of navigation, depth of resources, and overall functionality. Additionally, the site has facilitated improved engagement between the community and our organization, enabling quicker responses and efficient exchanges of information. As a result, our website continues to foster transparency, enhance accessibility, and support the needs of users across different sectors. It stands as a testament to our commitment to progress and service.