

**ENVIRONMENTAL COMPLIANCE & SAFETY DEPARTMENT STATUS REPORT**  
**SEPTEMBER 2024**

	<b><u>BOD</u></b>	<b><u>TSS</u></b>
Faulkner Lake	7.4 mg/L (30 Max.)	3.7 mg/L (30 Max.)
Maumelle	11.2 mg/L (30 Max.)	5.9 mg/L (30 Max.)

	<b><u>CBOD</u></b>	<b><u>TSS</u></b>
Five Mile	14.7 mg/L (25 Max.)	27.9 mg/L (90 Max.)
White Oak	16.0 mg/L (25 Max.)	26.7 mg/L (45 Max.)

Jaime Marrow  
Office Assistant II/ Pretreatment Clerk

## Engineering Department Major Project Status

Project	Contract Amount	NTP Date	Contract Completion Date	Percent Complete to Date
1 Broadway Area Pipe Bursting 2023 Collection System Renewal	\$3,711,806.00	November 23, 2023	November 27, 2024	54%
2 Maumelle Diversion Force Main Easement Acquisition	\$25,000.00	NA	NA	10%
3 Levy/Pershing Area Pipe Bursting 2024 Collection System Renewal	\$5,760,512.00	May 30, 2024	August 23, 2025	0%
4 2024 Annual Biosolids Removal and Beneficial Reuse	\$1,055,500.00	May 3, 2024	October 31, 2024	100%
5 Lower Riverside Interceptor CIPP, Phase II Rehabilitation	\$9,977,770.00	September 22, 2024	September 7, 2025	0%
6 Dark Hollow Interceptor CIPP, Phase II 2024 Rehabilitation	NA	NA	NA	NA
7 Five Mile Creek Interceptor CIPP 2024 Rehabilitation Project	NA	NA	NA	NA

### Project Description

- 1 **Broadway Area Pipe Bursting 2023 Collection System Renewal:** This project consists of pipe bursting rehabilitation of 35,161 linear feet of 6” through 8” secondary sanitary sewer mains and external reconnection of approximately 425 services.
- 2 **Maumelle Diversion Force Main Easement Acquisition:** This project is to acquire the remaining 24 easements required to move forward with the project. Ferstl Valuation Services has completed the appraisals requested for the acquisition.
- 3 **Levy/Pershing Area Pipe Bursting 2024 Collection System Renewal:** The project consists of pipe bursting 44,617 linear feet of 6”-10” sanitary sewer mains and externally reconnecting approximately 702 services. The contractor has received the materials for the project.
- 4 **2024 Annual Biosolids Removal and Beneficial Reuse:** This project consists of removal and land application of approximately 3,500 from the Five Mile Creek WRF and up to 5,000 dry tons from the Faulkner Lake WRF. The project is substantially complete.
- 5 **Lower Riverside Interceptor CIPP, Phase II 2023 Rehabilitation Project:** This project consists of CIPP renewal of 12,415 linear feet of 54” reinforced concrete interceptors and installation of 7, 8-foot diameter manholes. The heavy cleaning will begin next week.
- 6 **Dark Hollow Interceptor CIPP, Phase II 2024 Rehabilitation:** This project consists of CIPP renewal of 4,667 linear feet of 48” reinforced concrete interceptors. The project is being advertised, and bids will be opened on November 5, 2024.
- 7 **Five Mile Creek Interceptor CIPP 2024 Rehabilitation Project:** This project consists of CIPP renewal of 9,341 linear feet of 24”, 7,857 linear feet of 30”, and 14 linear feet of 36” reinforced concrete interceptors. The project is being advertised, and bids will be opened on November 5, 2024.



# Memorandum

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**TO:** Michael Clayton  
**FROM:** Lyle Leubner  
**DATE:** 10/1/2024  
**RE:** Treatment Report

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## **Faulkner Lake Plant**

- Clarifier Mechanism and Structure Coating Project 2024 – Awaiting contract documents and bonds from the Contractor. Notice of award has been issued.
- Influent Pump Station Controller- Project pushed out until completion of separating SCADA network from the main network.
- Sludge Pump Grinder Controls – No new progress.
- Isolating the SCADA Network – Fiber Optic has been pulled from the Operations building to 5 outlying treatment areas within the plant and each area’s controller has been migrated over to the local APN network with exception to the front gate and belt filter press. Belt press items should be moved over by the end of next week. This month’s plans include installing conduit and fiber optic from the main gate to the admin building. Also, in the works is evaluating the integrity of spare fiber strands on existing pulls between office buildings as the local APN network will have to be routed to user workstations in each area. Additionally, We are working in concert with the IT Manager regarding how and what hardware will be necessary for each Ignition user.

## **Five Mile Plant**

- Influent Pump #2 – Pump is awaiting parts for repair at Jack Tyler Engineering.
- Solar Plant – Contractor has determined the issue with Inverter #1 is due to a failed breaker and provided a cost of approximately \$4,000 to replace. Our Maintenance department Electricians are in the process of confirming the failed breaker. A \$1,523 quote was received from a local vendor should we purchase the breaker ourselves.
- Influent SCADA & Security Camera Communications- The Ethernet cable between the office and influent building has failed. Staff has since replaced this Ethernet cable with Fiber Optic and restored coms.



### White Oak Plant

- BarScreen Installation Project – The contractor has completed his portion. Staff had a conveyor chute extension fabricated to improve the efficiency of moving screenings into the dumpster. Final item on this project is installing the Heat Blanket that arrived last week.
- Lagoon Aeration Upgrades – Diver provided a tentative verbal timeframe of October for attaching the mooring cables. Ops staff is coordinating with Maintenance regarding installing the conduit and electrical runs from the MCC panel to the aerator.
- Chlorine Contact Chamber Underflow Pump #1 – A replacement pump has been ordered.

### Maumelle Plant

- Pond Levee Repair Project – Due to long lead time on Construction permit, both the Utility and Contractor agree it is best to postpone the project until next summer. The Contractor provided updated costs for doing this in 2025. The number he provided is highly likely less than it would be if we were to rebid.

### Misc

- Risk Management Program (RMP) – Staff continues to review the new additional requirements.
- 500 KW Mobile Generator – The generator has arrived, and Cummins provided startup services on October 1st. The cables have also been ordered.



# Memorandum

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**TO:** Michael Clayton  
**FROM:** Brian Kirkendoll  
**DATE:** 10-3-2024  
**RE:** Pump Maintenance Report

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## **Faulkner Lake Treatment Plant**

- Replaced steel cables on all aerators in the West Lagoon
- Replaced the surge protector on Influent pumps 3 & 4
- Replaced impeller and wear ring on Influent pump # 3
- Replaced electrical conduit on West Lagoon

## **Five Mile Treatment Plant**

- Replaced starter on aerator # 126
- Repaired bad electrical connection on aerator # 124
- Sprayed algaecide

## **Maumelle Treatment Plant**

- Replaced belts on Generac generator

## **Faulkner Lake Shop Work**

- Repaired cone holder on Vac Truck
- Manufactured a stop log puller
- Manufactured a iPad bracket for a Vac Truck

## **Hwy 107 Pump Station**

- Replaced transducer

## **Maryland East Pump Station**

- Replaced starter on # 1 Pump (60 HP Flygt)
- Installed float back up system

## **Maranes Pump Station**

- Installed # 2 pump (5 HP Pentair)
- Pulled # 2 pump and took back to ISI (has bad motor windings)

### **Shillcut Pump Station**

- Replaced the transfer conveyor motor

### **Trammel Estates Pump Station**

- Installed rebuilt VFD on pump # 2

### **I 440 Pump Station**

- Replaced overload on pump # 1 (10 HP Hydromatic )

### **Burns Park Soccer Fields West Pump Station**

- Replaced the stop float
- Replaced both check valves

### **Hwy 161 Pump Station**

- Replaced Transducer

### **Gap Creek Pump Station**

- Replaced Transducer

### **Eureka Gardens Pump Station**

- Removed broken privacy fence
- Replaced broken barbed wire at the top of the fence

### **Crystal Bay Pump Station**

- Replaced the air filter on the generator

### **Naylor Pump Station**

- Replaced the air filter on the generator

### **ARV Program**

- Replaced two ARV's



# Memorandum

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TO: Michael Clayton  
FROM: Marybeth Eggleston  
DATE: 10/1/2024  
RE: Environmental Compliance & Safety Status Report

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The September safety training on “Slips, Trips, & Falls” was conducted via online activity. A video was posted, an email was sent to all staff with instructions on how to access the video, along with the deadline to watch it and submit signed acknowledgement.

Laboratory staff performed the third quarter Benchmark Performance Audit and successfully passed all parameters.

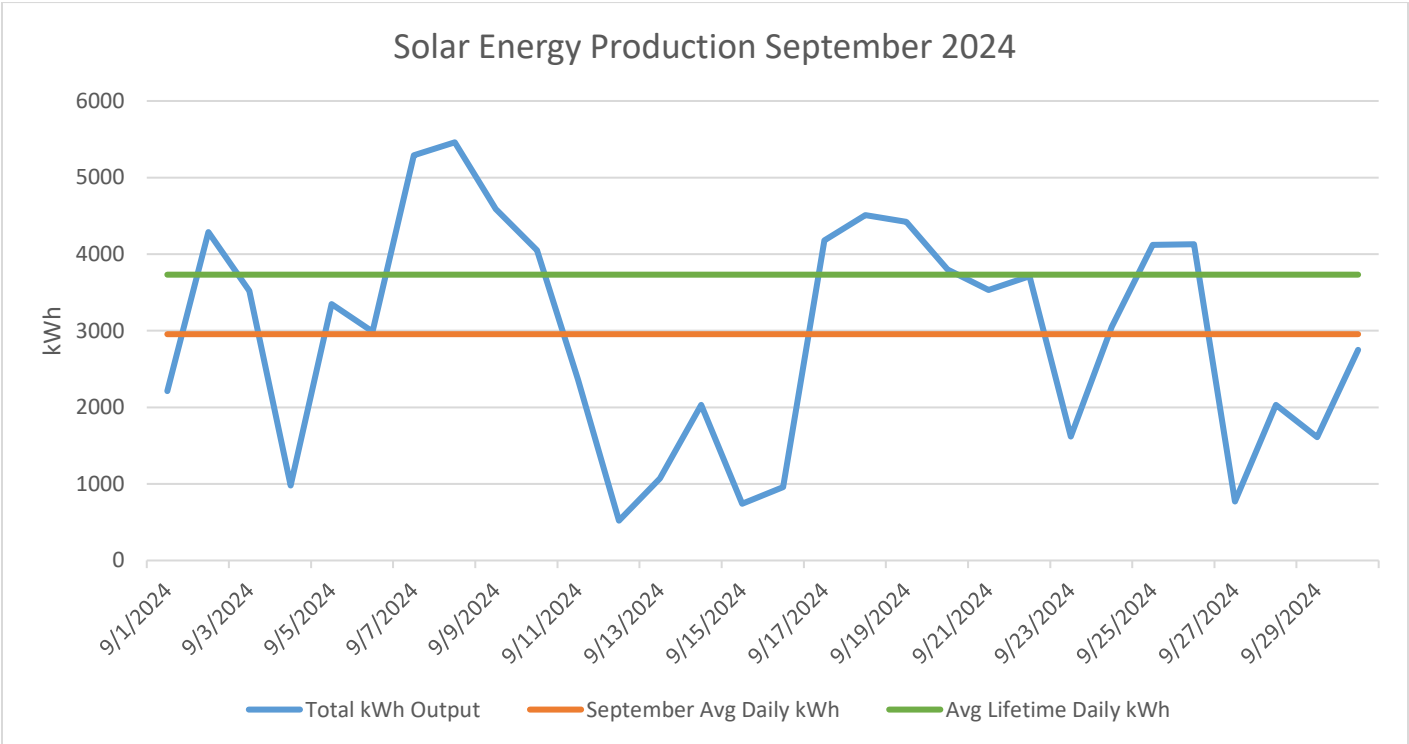
Third quarter water, sludge, and biomonitoring for all four treatment plants has been completed.

A Safety Committee meeting was held September 24<sup>th</sup>. The next Safety Committee meeting is scheduled for December.



# Memorandum

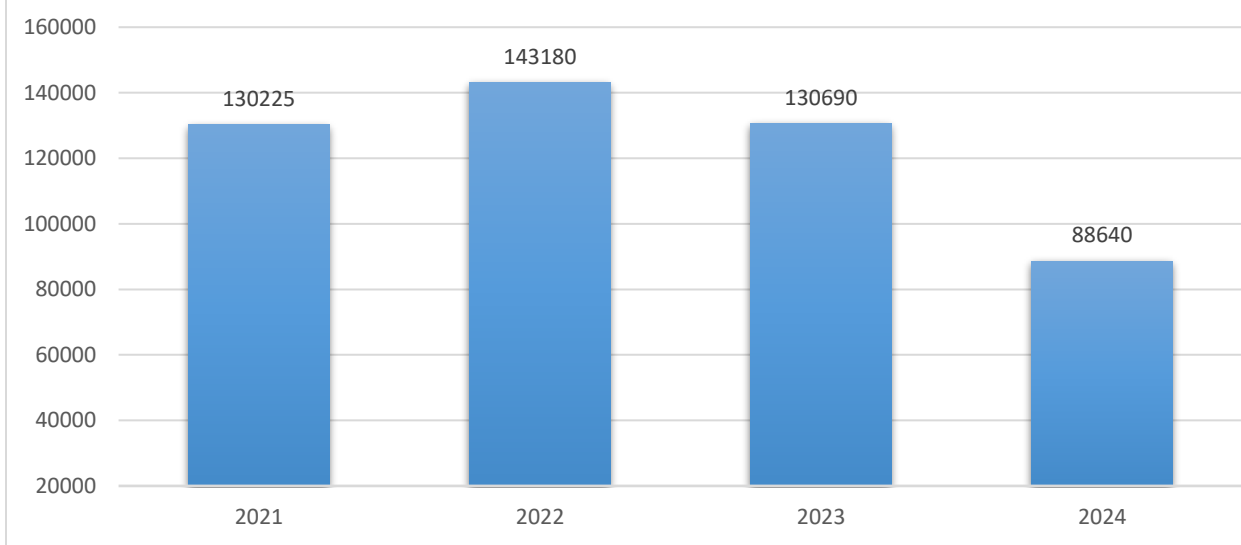
**TO:** Michael Clayton  
**FROM:** Justin Shahan  
**DATE:** October 1, 2024  
**RE:** September Solar Plant Report



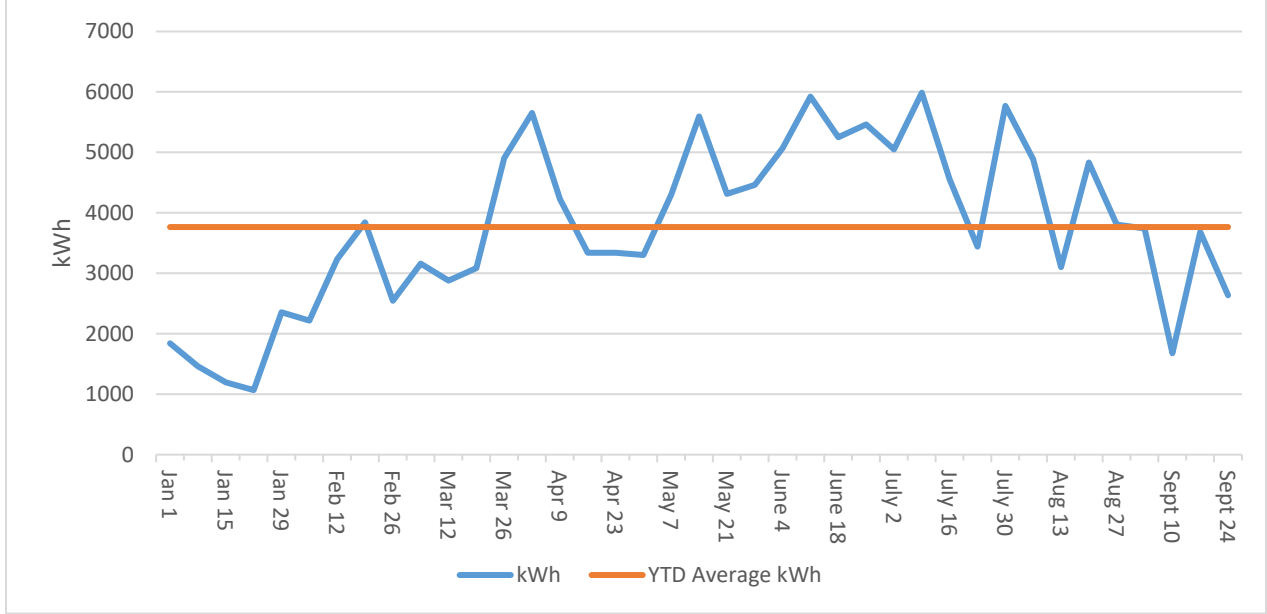
Week	kWh Production
September 1 – September 7	22630
September 8 – September 14	20080
September 15 – September 21	22140
September 22 – September 28	19430
September 29 – September 30	4360
<b>Total kWh=</b>	<b>151620</b>
<b>Average September Daily kWh</b>	<b>2955</b>
<b>Average Lifetime Daily kWh</b>	<b>3732</b>



### September Year over year



### 2024 kWh Production YTD



7400 BAUCUM PIKE  
 P.O. BOX 17898  
 NORTH LITTLE ROCK, AR 72117-0898

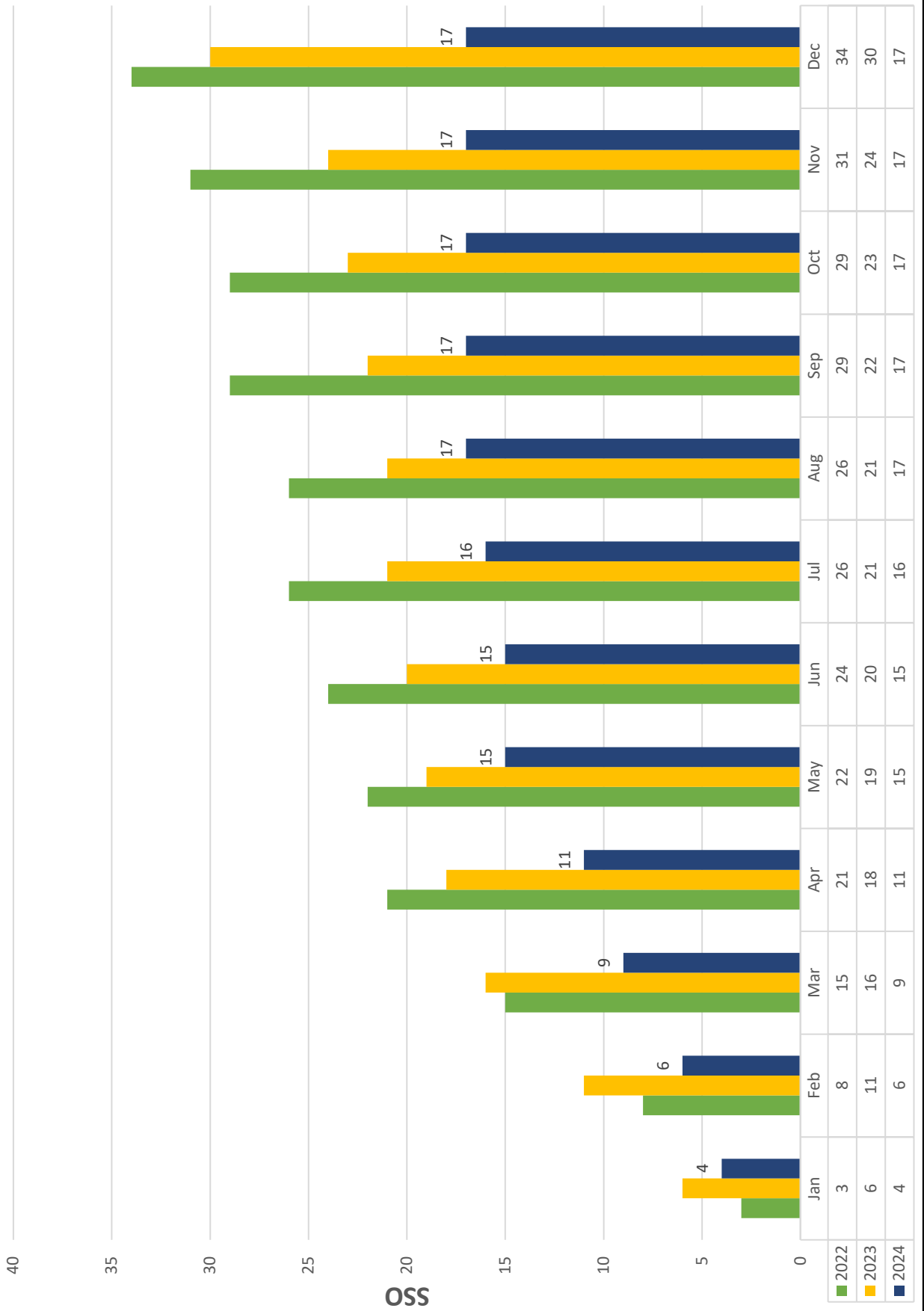
PHONE (501) 945-7186  
 FAX (501) 945-3716



**NLRW Maintenance & Construction Department**  
**2024 Year-To-Date Work Recap Report**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
<b>Service Requests</b>													
Total Requests	95	144	131	101	100	119	87	76	71				924
Trouble Crew Calls	65	78	78	54	54	63	45	46	39				522
Private Line Issue	24	29	28	13	20	17	10	12	11				164
NLRW Main or Manhole Issue	3	2	11	6	4	5	3	9	8				51
NLRW Force Main Issue	0	0	0	0	0	0	0	0	0				0
Other	27	33	32	31	28	36	26	31	21				265
<b>Construction</b>													
Point Repair	13	13	11	12	19	13	17	20	19				137
Open Cut (LF)	0	256	122	0	140	70	197	56	0				841
Manhole - Repair	33	25	18	20	13	8	16	28	17				178
Manhole - Rehab	4	17	20	15	13	19	16	18	16				138
Manhole - New Installation	2	5	7	4	0	0	0	2	0				20
Tap - New Installation	1	2	2	6	2	2	1	3	2				21
Tap - Disconnect	0	0	0	0	0	5	3	1	1				10
<b>Maintenance</b>													
Pipeline Cleaning (LF)	129,097	178,121	133,676	172,529	203,821	139,618	234,435	129,916	150,331				1,471,544
Pipeline CCTV (LF)	19,783	24,399	22,996	17,187	7,024	17,920	12,269	37,311	0				158,889
<b>Service Lines</b>													
Assistance Program (LF)	44	30	0	70	30	56	119	20	0				369
Inspections - New	10	45	25	46	18	32	29	28	23				256
Inspections - Replacement	8	11	13	13	14	15	10	1	5				90

# Cumulative SSO YTD vs Last 3 Years





**AGENDA FOR  
NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE  
MEETING**

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**RE:** Committee Meeting  
**PLACE:** Faulkner Lake Treatment Plant Admin Conference Room  
7400 Baucum Pike, North Little Rock, Arkansas 72117  
**DATE:** October 15, 2024  
**TIME:** 12:15 PM

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- (1) ROLL CALL OF THE COMMITTEE MEMBERS
- (2) APPROVAL OF THE MINUTES OF THE SEPTEMBER 10, 2024, MEETING
- (3) CASH DISBURSEMENTS FOR SEPTEMBER 2024
- (4) FINANCIAL REPORT FOR AUGUST, SEPTEMBER, 2024
- (5) RESOLUTION OF THE NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE AMENDING CONNECTION FEE FORMULA



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(1)

**ROLL CALL of the COMMITTEE MEMBERS**

MR. KENNETH MATTHEWS  
MR. GABE STEPHENS  
MS. KAREN BRYANT  
MR. ED NELSON  
MS. MARIE HOLLOWELL



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(2)

**NEW BUSINESS**

**ACTION REQUESTED**

Approval of the Minutes of the September 10, 2024, Committee Meeting.



**NORTH LITTLE ROCK  
WASTEWATER TREATMENT COMMITTEE**

**MINUTES OF A MEETING HELD TUESDAY, SEPTEMBER 10, 2024**

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, September 10, 2024, in the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:16 p.m. The roll was called, and all Committee members were present. Those in attendance at the meeting were Chairman Matthews, Mr. Gabe Stephens, Mr. Ed Nelson, Ms. Karen Bryant and Ms. Marie Hollowell. Also in attendance were Mr. Michael Clayton, Director, Ms. Alice Fulk, Human Resources Director, Ms. Shelley Cline, Director of Finance, Mr. Sam Hilburn and Mr. Scott Hilburn with Hilburn & Harper, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its August 13, 2024, meeting. There being no questions or comments, a motion was made by Ms. Hollowell, seconded by Ms. Bryant, to approve the minutes of the August 13, 2024, meeting as submitted. The motion carried unanimously.

The Committee then reviewed the cash disbursements for August 2024. There being no questions, a motion was made by Mr. Stephens, seconded by Mr. Nelson, to approve the cash disbursements for August 2024 reflecting total cash disbursements of \$2,810,523.19 and fund transfers between accounts of \$2,212,550.00. The motion carried unanimously.

After review and a lengthy discussion of the May, June and July 2024 financial statements, a motion was made by Mr. Nelson, seconded by Mr. Stephens, to approve the financial statements for May, June and July 2024. The motion carried unanimously.

Chairman Matthews then advised the Committee that due to the absence of Director Clayton at the time of October 2024 meeting (Director Clayton will be attending the WEFTEC in New Orleans) the meeting should be moved to the third (3<sup>rd</sup>) Tuesday which is October 15<sup>th</sup>. A motion was made by Mr. Stephens, seconded by Ms. Bryant, to move the October Committee meeting to Tuesday, October 15, 2024. The motion carried unanimously.

The Committee then discussed the Clarifier Mechanism and Structure Coating Project 2024 which was originally approved at the July 2024 meeting. However, after uncovering discrepancies from the Contractor's Licensing Board regarding the legality of the low bidder's qualifications to bid, the Utility's attorneys advised Director Clayton to reject all bids and readvertise the project. The rebidding process is now complete, and the totals are below.

Mongan Painting	\$	972,000.00
Kinard Painting & Sandblasting		1,061,014.00
Thomas Industrial Coatings		1,094,905.00

After review, a motion was made by Mr. Stephens, seconded by Mr. Nelson, to authorize the staff to award the contract to Mongan Painting in the amount of \$972,000.00 for the Clarifier Mechanism and Structure Coating Project 2024. The motion carried unanimously.

Next, the Committee discussed an Amendment to Exhibit "A" of Committee Resolution for Fee for Operation, Maintenance and Replacement for Pump Stations. The Utility currently maintains 75 pump stations. The method for calculating the fee for operation, maintenance and replacement for Pump Stations was last updated in 2004. Attached to the Agenda is both the Committee Resolution establishing the Fee from 1997 and the 2004 revised Exhibit "A". In step number I., second bullet point, the proposal is to use the most recent 5-years of data rather than the current 10 years set out in the formula. No other change to the Resolution or the calculation is recommended at this time. After review and discussion, a motion was made by Mr. Nelson, seconded by Mr. Stephens, to approve the revision to Exhibit "A" to Committee Resolution for Fee for Operation, Maintenance and Replacement for Pump Stations such that the formula will use the most recent 5-years of data. The motion carried unanimously.

There being no further action to come before the Committee, a motion was made by Mr. Nelson to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 1:10 p.m.

**APPROVED AS TO FORM:**

**RESPECTFULLY SUBMITTED,**

**K. W. MATTHEWS, CHAIRMAN**

**GABE STEPHENS, VICE-CHAIRMAN/  
SECRETARY**



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(3)

**CASH DISBURSEMENTS FOR SEPTEMBER 2024**

**ACTION REQUESTED**

Approval of the Cash Disbursements for September 2024 showing total  
Cash Disbursements of **\$2,472,255.48** and  
Fund Transfers between accounts of **\$2,034,000.00**.



**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
SEPTEMBER 2024**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
EP-25	Harbor Freight	138.91	Ops-11 inch Black Ties, Wire Stripper, Magnetic Wall Hanger, V-Shape Hang All
60326	A-1 RECOVERY	432.53	TOW UNIT 142
60327	AMERICAN BUSINESS ENGINE	750.00	MONTHLY WEBSITE MAINTENANCE
60328	ARKANSAS ANALYTICAL, INC.	1,895.00	REQUIRED SAMPLE TESTING - 5-MI SLUDGE SAMPLES & FLTP LAND APPLICATION
60329	WEHCO NEWSPAPERS, INC.	161.71	LEGAL AD BID REQUEST CLARIFIER MECHANISM & STRUCTURE COATING PROJECT 2024
60330	ARKANSAS MILL SUPPLY CO.	334.68	CORD REEL ASSEMBLY & TRACTOR LIGHTS
60331	ARKANSAS SOD & TURF FARM, INC.	416.24	GRASS REPAIRS/HIGHTAIL DR., 'H' AVE, OZARK DR, AUDUBON COVE,
60332	AUTOMATIONDIRECT.COM, INC.	366.83	3-POS SELECTOR SWITCHES, LEGEND PLATES
60333	BATTERY OUTFITTERS	509.83	BATTERY/DIXIE PS, COUNTS MASSIE GENERATOR, HWY 365/SHERMAN RD GEN, GATE REMOTE
60334	CINTAS	557.43	BI-WEEKLY MAT/TOWEL SERVICE, UNIFORM SERVICE
60335	CINTAS	895.39	FIRST AID CABINET REFILLS/LAB, OPS, PUMP MAINT, MAINT & CONST
60336	CORE & MAIN, LP	831.32	FLG ACC SETS/GAP CREEK; COUPLINGS, PIPE GASKETS/BROCKINGTON RD REPAIR
60337	CRANFORD CONSTRUCTION CO.	650.19	ASPHALT REPAIRS - PIKE AVE, HWY 107, GORDAN ST.
60338	CROW BURLINGAME CO.	17.74	UNIT 152 - CABIN AIR FILTER
60339	CUMMINS SALES AND SERVICE	11,562.60	PLANNED MAINT AGREEMENTS/MAYBELLINE, CRYSTAL BAY, COCK OF THE
60340	KATHERINE KNIERIM	131.65	WALK, NAYLOR, NORFOLK, OAKBROOK, AUSTIN LAKE, EUREKA & 46TH
60341	DARRAGH CO/TOOL CENTER	730.02	H' AVE - REPLACE FLOWER BED DAMAGED BY WORK ON SEWER LINE CUT OFF SAW BLADES
60342	DEPT OF FINANCE & ADMIN	16,380.23	STATE WITHHOLDING TAX - AUGUST
60343	ELLIOTT ELECTRIC SUPPLY, INC.	1,375.74	SPARE PARTS FOR VFDS, SURGE PROTECTION-MTP, SLUDGE GRINDER CONTROLS-FLTP
60344	FALK SUPPLY CO.	453.46	TOILET BOWL, WAX GASKET, CLOSET BOLTS, TOILET SEAT, FLUSHOMETER - LAB TOILET REPLACED
60345	FLEET TIRE SERVICE	62.90	UNIT 151 - OIL CHANGE
60346	FULLER AND SON MAUMELLE	31.50	HOSE MENDER, LEAF RAKE, SILICONE SPRAY
60347	GRAINGER	1,344.63	ELECTROLYTE DRINKS, ELECTRIC MOTOR BEARING GREASE, TOGGLE SWITCHES, HEAT SHRINK, SHOP VAC, PLEATED AIR FILTERS, SHORT BARRELL SPL
60348	GRANITE MOUNTAIN QUARRIES	1,003.32	CLASS 7 BASE 8/16 FOR FLTP
60349	GREEN & CHAPMAN, INC.	2,137.99	SHELL ROTELLA 15w40, DEF
60350	HUM'S HARDWARE	2,395.71	2-CYCLE OIL,TIE DOWNS,WRENCH SPANNER, AIR VALVES, MACHETES, GRASS SEED, STRAW, TROWELS, MASONRY BRUSHES, WEDEATER PULL ROPES, SPRAY PAINT, MASTER PADLOCK KEYS, PEARL BLADE, EXTENSION SPRINGS, SQUARE KEYSTOCK, CHAINSAW FILE, WINGNUTS, BUTT SPLICE, WIRE, GAS CAN, HOSE, DRAIN OPENER, CUT-OFF WHEELS, ELECTRICAL TAPE, SPRAY PAINT SOCK HOOD, COVERALLS, PENETRATING SPRAY, CHAIN LUBE, TRANSMISSION FLUID, BRAKE CLEANER, WD40, QUICK COUPLER, MURIATIC ACID GEL, TERMINAL CONDUIT, RESPIRATOR, RECIP SAW BLADE, NITRILE GLOVES, HOSE CLAMPS, 5-GAL COOLER, GATOR ADE POWDER, SIMPLE GREEN, EXTENSION POLE, BUCKET, MULTI ANGLE WASH BRUSH
60351	HUM'S RENTAL	661.48	EXCAVATOR, BUGGY TRACK, AIR COMPRESSOR
60352	ICM OF AMERICA	5,697.31	JETS FOR SLED NOZZLE, CLEANING NOZZLES, TRENCH BOX, FLOUNDER NOZZLE
60353	INSTRUMENT & SUPPLY, INC.	653.60	AIR RELEASE VALVE REPAIR KIT
60354	INTERSTATE TIRE	708.42	UNIT 146 - 4 TIRES BALANCED
60355	KEATHLEY SERVICE CO., INC.	409.53	ICE MACHINE SERVICE CALL
60356	LOWE'S	883.84	PAINT FOR PUMP STATION FENCES,
60357	MYFLEETCENTER	207.94	UNIT 134, UNIT 159- OIL CHANGE
60358	Speight Auto Parts, Inc.	486.17	Misc. Parts for MTP Sludge Box; Fabric Fresh & Wipes MTP
60359	National MedTest, Inc.	110.00	Random drug tests -- 2 Employees
60360	North Little Rock Electric	38,796.30	Electric Bills: Baucum Ind, Cypress Xing, Delta Lawn, Dixie, Faulkner Xing, Admin, Blower, C.S & E, Lab, Plant Maint, Sludge Lag, FLTP, Galloway, Harris Ind, Hwy 107, I-440 Ind, Lakewood, Lansbrook, Maryland E, Maryland Pl, Oakbrook, Pinetree Pt, Shillcutt, Shorter Coll, WO Gate, Wilcox 3 x Nona
60361	Northside Sales Co.	182.03	Gas Monitor Diagnostics; Safety Glasses
60362	O'Reilly Automotive Stores, Inc.	56.00	Air Freshener, Steering Wheel Cover Unit 138; Unit 161 Oil Filters
60363	Office Depot	486.16	Printer, Cleaning Cloths, Centerpull Towels
60364	Peterson Concrete Septic Tank	892.25	Riser, Cone, Cover & Ring
60365	Pettus Office Products	143.16	Clip Dispenser, Pens,Sharpies, Paper Plates, Paper Bowls
60366	RJN Group, Inc.	17,025.00	Prof Svcs Thru 8/23: 2024 Hydraulic Modeling
60367	SALT Group of Arkansas	576.19	Sales Tax Recovery - Riggs CAT Rental State Refunded \$1,646.25
60368	Scott Products	6,734.84	Cutrine Plus Algaecide + Freight - 5-Mi TP
60369	Spa Chemicals, Inc.	1,419.12	Spa Odor Digester
60370	Stanley Hardware	356.13	Adhesive Numbers, Screws, Shovel, Caulk, Caulk Gun, Rubberized Spray, Stripped Out Cut Off Screws, Pine Boards, Spark Plug, Belled PVC Pipe, Tpost Fence Clips, Safety Fence, Purple Primer, PVC Cement, PVC Couplings, Conduit, Couplings

**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
SEPTEMBER 2024**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
60371	T-Mobile	1,136.00	SCADA Phone Service 7/21 - 8/20
60372	USA Bluebook	3,066.60	1" Plastic Water Meter; Chlorine Replacement Gaskets, BOD Std Solution, Methanol, 1 micron Filter, 5 micron Filter
60373	WELSCO	50.62	Cylinder Rental
60374	Wholesale Electric Supply	807.97	Radiant Self Test, Galv Nipple, Cond Hgr w/Bolts, Hub, Term Adapters Locknut, Condulet, Wire Cutting Reel, Circuit Tracer Kit, Cable Ties
60375	First Electric Cooperative	163.00	Electric Bill: Gap Creek
60376	Home Depot Credit Services	1,922.00	Landscape Edging Stakes, Gas Trimmer, Trim Line, Quikrete (336x60# Bags)
60377	Summit Utilities of Arkansas, Inc.	1,128.69	Gas Bills: 701 W 29th, FLTP, Lab, Gap Creek, Austin Lakes
60378	UBS	2,872.14	Water Bills: Oakbrook, FLTP, Lab, MTP, Murphy Dr
60379	Netgain Technologies	10,778.10	Barracuda Backup Support - 8/12/24 - 2/11/25
60380	OCSE Clearinghouse SDU	950.00	Child Support Obligation - Payroll Ending 9/8/24 - 5 Employees
60381	Heart of Arkansas United Way	33.00	Employee Charitable Giving - Payroll Ending 9/8/24 - 3 Employees
NAT-PR-19	Nationwide Retirement Solutions	4,130.85	Employee Paid Supplemental Savings- Payroll Ending 9/8/24
PR-19	Payroll Tax	50,329.67	Pay Period 19 Ending on 9/8/2024 Paid to Employees on 9/10/2024
60382	Vacuum Truck Sales & Service	256,713.80	Payment for new CCTV Truck (Unit 167) VIN 1FDUF5GT5RED06703 with vehicle camera inspection system complete - New EQ-RAPIDVIEW Committee Approved 7/10/2023
60383	Advantage Service Company	613.20	Service Call Shilcutt/Ambient control preventing fan motor from coming on. Metering device needs to be replaced. Add'l work will need to be quoted.
60384	American Composting, Inc.	392.77	Sand/Dirt Tipping Chrg - 8/23 Drying Beds
60385	Arkansas Lawntech	1,150.00	Mowing & Cleaning Out Ditches - August
60386	Auto Glass Now (AGN) LLC	244.16	Unit 103, Remove and Install Windshield
60387	AUTOMATIONDIRECT.COM, INC.	431.70	Ethernet Switches & Insulated Screwdriver - SCADA
60388	Bedwell's Tree Service, LLC	500.00	Trim Trees at 5-Mile
60389	Change Center for Health	3,314.00	Month to Month Employee Health & Wellness Clinic - September
60390	CINTAS	808.27	Mats, Uniforms, Ultraclean Service
60391	CORE & MAIN, LP	6,829.98	MH Lids and Rings, Parts for Air Release Valves
60392	CRANFORD CONSTRUCTION CO.	220.08	ASPHALT REPAIRS - E. Broadway
60393	CROW BURLINGAME CO.	15.00	Rotella 15W40 - 2 Qts
60394	Dan's Afford Tree Service	3,000.00	Cut down pine tree E. Avenue/Remove Debris
60395	Darragh Company Tool Center	391.49	Fast Set Cement
60396	Datamax	96.61	Copier Maintenance & Overage - Ops
60397	Delta Traffic Control, LLC	250.00	Lane Closure 8/21/24 Broadway & Park
60398	All American Windows & Glass	295.63	FL Influent PS Window Repair
60399	Eagle Fence Distributing	63.04	Parts to Repair Chain Link Fence at 1903 Arrowhead Drive
60400	Enavate SMB, LLC	1,080.00	Silver Support Plan GP Software - Monthly 8/20 - 9/19
60401	Eurofins Environment Testing	200.00	September Required Testing for 5-Mile Land Application
60402	Express Oil Change, LLC	158.10	Unit 146 Oil Change; Unit 95 Oil Change
60403	FLEET TIRE SERVICE	62.90	Unit 135 Oil Change
60404	FULLER AND SON MAUMELLE	280.03	Windshield Wash, Deck Screws, Plunger & Caddy, Dye Tabs, Hose Mender, Hose Shut Offs, Reducer - MTP
60405	GRAINGER	705.82	Submersible Level Transmitter - Shorter College PS
60406	GRANITE MOUNTAIN QUARRIES	2,665.11	Rock & Gravel - 8/19, 8/20 - FLTP
60407	GREEN & CHAPMAN, INC.	259.45	Diesel for Generators @ Collins Indust and Sherman Road
60408	Henard Utility Products	1,160.95	Air Gap Assembly, Strobe Light, Branch Guard - Freight -Vac Trucks Watch Battery, Hole Saw, Locknuts, 1/2 Slot Channel,Broom Handle, Sanding sponges, Trim Roller, Paint Tray, SS Hex Cap Screws, SS Flat Washers, SS Hex Nuts, PVC Conduit Body
60409	HUM'S HARDWARE	172.70	
60410	HUM'S RENTAL	5,095.49	Dozer Rental/5-Mile; Excavator/Funland
60411	Information Network of Arkansas	36.20	Pre-Employment Background Check
60412	INTERSTATE TIRE	180.90	Grout Machine Spare Tire
60413	Jack Tyler Engineering Co.	13,317.96	Stationary Wear Rings/FL Infi Pump; FLYGT Pump Eureka/Judy PS
60414	L&L Concrete	1,150.00	Driveway & Curb Austin Lakes Circle
60415	L&L Municipal Supplies & Tools	1,629.36	Work Zone Signage & Stands; 3-Pronged Debris Grabber; 6 Pairs Hip Boots
60416	Legacy Termite and Pest Control	273.75	Operations/Baucum Pike - Monthly Pest Control
60417	Speight Auto Parts, Inc.	662.69	Batteries, Auto Fabric Fresh, Wipes - MTP
60418	Office Depot	527.41	Pens, Print Toners, Manila Folders
60419	Pettus Office Products	397.79	Ink Cartridges, Pre-Inked Stamps, Post-Its
60420	Powers Truck & Equipment	2,642.59	Unit 141 - Batteries; Unit 143 - Repair Oil Leak
60421	Razorback Concrete Co.	738.00	Concrete Repairs at 10150 Brockington & 5 Manitoba Cove
60422	Riggs Cat	3,632.38	Repairs to Skid Steer - Hydraulic Leak
60423	SALT Group of Arkansas	13.86	Tax Refund Consulting Fee/Barnhart Heat & Air
60424	Tencarva Machinery Co.	950.90	Spare Flappers for Gorman Rupp Equipment at Pump Stations
60425	Uline	345.51	Drum Seals, Gel Paint Stripper, Reserved Parking Sign, Inspection Tags
60426	United Hoist & Crane, Inc.	3,558.75	Annual Inspection & Load Test
60427	Wholesale Electric Supply	859.10	LED Lights for Lab
60428	Summit Utilities of Arkansas, Inc.	16.67	Gas Bills: Clayton Chapel and Eureka Gardens
60429	Pitney Bowes Global Financial	172.81	Postage Meter Lease June 30 - Sept 29
60430	Verizon Wireless	2,865.09	Monthly Cell Phones & iPads 8/7 - 9/6
60431	Best Buy Stores, L.P.	32.83	Push Camera Supplies/Engineering
EP-26	FedEx	49.60	Express Shipping/Entergy Bill Payment and Meter for Calibration
60432	Allied Supply, Inc.	73.60	4" Gauge Face, 1/4" Balls, Brass Nipples, 90 deg Ells, Brass Bushings
60433	Arkansas Mailing Services, Co.	46.98	Inserting 'Maintain Your Drain'

**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
SEPTEMBER 2024**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
60434	Arkansas One Call	539.90	Member Fee/Sept; Call Fee/Aug - 418 Calls
60435	AT&T	158.20	Monthly Shared Fiber
60436	AUTOMATIONDIRECT.COM, INC.	262.80	3-POS SELECTOR SWITCHES, LEGEND PLATES, 2-POS SWITCHES
60437	Bright Systems, Inc.	12,162.96	Items for VOIP deployment/-Cisco Meraki Network Equipment
60438	City of Maumelle	12,639.23	Franchise Tax Collected August
60439	City of North Little Rock	115,813.49	Franchise Tax Collected August
60440	CORE & MAIN, LP	721.82	Pipe Gasket, Hymax Couplings - Funland
60441	CRANFORD CONSTRUCTION CO.	1,619.77	Asphalt Repairs/W. 49th; 25th & Pike
60442	Datamax	209.28	Copier Maintenance & Overage - ENG
60443	Delta Traffic Control, LLC	1,280.00	Lane Closures/Camp Robinson, Hwy 107, JFK
60444	Digi-Key Electronics 3058463	124.28	15 Wall Adapters - SCADA Fiber Network
60445	DLT Solutions, LLC	12,882.78	AUTODESK Civil 3D Program Renewal thru 9/26/2025; INFOWORKS Hydraulic Modeling Software; Single User thru 10/1/2025
60446	Double R Signs & Graphics	600.00	5 Signs for Faulkner Lake new properties
60447	DRT Biosolids, Inc.	254,788.77	Application #3 - 2024 Annual Biosolids Removal and Beneficial Reuse
60448	Enavate SMB, LLC	2,125.94	Azure Plan Monthly License Fee/Acctng Software- August
60449	Entergy Payment Processing	13,520.77	7 Electric Bills: MTP Training, MTP PS #2 & #3, Murphy Dr, WOTP, Marche', WO Barscreen, WO Lagoons
60450	Environmental Process Systems	0.00	VOIDED - Stop Payment - Entered in Error
60451	Eureka Gardens Facilities Board	4,474.50	Debt Fee Billed August, Collected September
60452	FLEET TIRE SERVICE	62.90	Unit 165 - Oil Change
60453	GRAINGER	974.84	Submersible Level Transmitter/New Bedford, Safety Signage, Concrete Anchor Screw, Round Hammer Drill Points, Electrolyte Drinks
60454	Graybar Electric Company	303.64	'1000' Fiber Optic Cable - SCADA
60455	Henard Utility Products	1,088.49	Ball Valves, Needle Valves, Freight for Vac Trucks; Cable Assy for CCTV
60456	INTERSTATE TIRE	21.90	Tire Patch Unit 159
60457	Jim's Crane Rental Service, Inc.	600.00	Crane to set aerator at MTP
60458	L&L Concrete	2,460.00	Repair Stone Wall at 'H' St.; Curb at Dorothy & Glynn
60459	L&L Municipal Supplies & Tools	2,130.87	Swivel Elbows Unit 144; Fibreglass Extension Poles w/Quick Connect
60460	Legacy Termite and Pest Control	97.46	Quarterly Pest Control WOTP
60461	Legal Shield	273.70	Employee Prepaid Legal Services
60462	Little Rock Winwater Works	5,600.93	Stock: Manhole Extension Rings, NLR Rings & Covers
60463	McIntire Management Group	6,792.81	Air Release Valves x 5
60464	Pettus Office Products	150.04	Unbreakable Decanters, Hot Lids, Cocoa
60465	Powers Truck & Equipment	3,694.56	Unit 142 - Repair Turbo Actuator
60466	PowerStream Technology	554.20	Power Supplies and Back Up Batteries - SCADA
60467	Quadex, LLC	3,757.65	Grout for Manhole Crew
60468	Railroad Management Company	676.91	Annual Lease Forcemain Xing along RR ROW Baucum Pike & Baucum Industrial Drive - thru 9/24/2025
60469	Razorback Concrete Co.	1,207.50	Concrete for: Austin Lake Circle, Havenwood Lane
60470	River Valley Tractor	1,406.72	5-MI Trackhoe/Backhoe Repair Thumb Grapppler - New Pin; 5-Mi KX080-4R3 Repair Broken Track
60471	SALT Group of Arkansas	17.46	Sales Tax Recovery - Applied Industrial Technologies State Refunded \$49.89
60472	Summit Utilities of Arkansas, Inc.	7.52	Gas Bill - Dixie PS Generator
60473	True North Technologies	9,296.00	56 Support Blocks - ESRI/Cityworks Application Development
60474	Uline	2,041.65	Nitrile Gloves, Oil Sorbent, Toilet Tissue, Industrial Wipers, Scrubbing Towels
60475	VWR International, LLC	225.07	Texpad (Fiber Optic Connector Cleaners)
60476	WM Corporate Services, Inc.	1,843.10	Dumpster Service for October/FLTP, 5-Mi, WOTP, MTP, Vac Trucks, Shillcutt
60477	Certex USA, Inc.	1,795.03	1,000' SS Cable Imp, SS Thimbles, Spring Clips, SS Screw Pins/FL Aerator Cables
60478	CCH Incorporated	2,090.56	Annual Subscriptions to Payroll Law and Newsletter
60479	Fuelman	17,135.17	Fleet Gas and Diesel - Month of August
60480	LOWE'S	711.96	Shade Canopies for Work Crews, Paint for PS Fences
60481	Hilburn & Harper, Ltd.	3,062.69	Legal/ Retainer and Special Projects - August
ELECPYMT-AUGUST	CENTENNIAL BANK CREDIT CARD	8,469.69	Sam's Club/Kitchen Supplies; HR- Dues, Meetings, Wireless Mic, Job Ads, Folding Tables, Benefits Day & Job Fair Giveaways, Membership CAHRA & SHRM; Lunches for Committee, Monthly Licenses Office 365
60482	OCSE Clearinghouse SDU	950.00	Child Support Obligation - Payroll Ending 9/22/24 - 5 Employees
60483	Oklahoma Centralized Support Registry	113.27	Child Support Obligation - Payroll Ending 9/22/24 - 1 Employee
60484	Heart of Arkansas United Way	33.00	Employee Charitable Giving - Payroll Ending 9/22/24 - 3 Employees
NAT-PR-20	Nationwide Retirement Solutions	4,130.85	Employee Paid Supplemental Savings- Payroll Ending 9/22/24
PR-20	Payroll Tax	49,457.99	Pay Period 20 Ending on 9/22/2024 Paid to Employees on 9/24/2024
EP-27	Waste Management (payment reissued)	1,843.10	Dumpster Service/FLTP, VacCons, WOTP, MTP, 5-Mi TP, Shillcutt (CK#60278 LOST IN MAIL STOPPED PAYMENT)
60485	AFLAC	1,590.26	Employee paid supplemental insurance ( 9/1/30-9/30/24)
60486	Allied Supply, Inc.	54.03	4" Pressure gauges and 1/4 Bends
60487	AR. Dept. of Emergency MGT	180.50	Laptop cases, handheld pressure sprayer, 4k/ultra hd monitor
60488	WEHCO NEWSPAPERS, INC.	173.60	Public Notice of draft state construction permit-maumelle construction
60489	AT&T	1,289.21	Monthly Phone Services 9/11/24-10/10/24 FLTP
60490	AUTOMATIONDIRECT.COM, INC.	422.67	Transceiver Modules & Selector Switches 3-position /FL Fiber & Blower Bldg
60491	Bemberg Iron Works	114.06	2 - 1/8 Aluminum 24x30 for new Vac Truck
60492	Burkhalter Technologies	166,040.75	Broadway Area Pipe Bursting CIPP Application #9
60493	Campbell Sheet Metal Inc.	377.78	Transtions & Plum box /Duct work for FL Ops Bldg
60494	Control Worx	1,824.91	Evoqua pm kit for vacuum regulator, Evoqua p.m. kit 5" for Chlorine Regulators

**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
SEPTEMBER 2024**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
60495	Darrell R. Sansom	6,700.20	Monthly network/ Computer support - September
60496	Datamax	155.97	FLTP Lab Copier Maintenance and Overage
60497	Delta Traffic Control, LLC	1,250.00	Lane Closures-9/3,4,5 & 6
60498	Digi-Key Electronics 3058463	457.96	Parabolic Antenna, Long Nose Pliers - SCADA
60499	EMD millipore corporation	5,482.07	Millipore 1 year service agreement includes Maint & Filters 10/1 - 9/30/2025
60500	Environmental Process Systems	37,018.92	White Oak Bar screen Installation Project/App #5 - replacing Voided 60450
60501	Express Oil Change, LLC	194.86	Unit 120 Oil/Filter Change, Wiper Blades & 138 Oil & Filter Change
60502	Gina Briley	1,715.00	Accounting Support - 49 Hours August
60503	Global Energy Solutions	9,694.71	Shillcutt Conveyor Motor, Rewind TECO Aerator/Pump Maint Spare, Rebuild Reliance Aerator w/Propellor/PM Spare
60504	Gravel Ridge Sewer District	62,263.57	Billed gravel ridge accounts for August
60505	GREEN & CHAPMAN, INC.	3,032.03	Dyed Ultra Low Sulpher Diesel for 5-Mi & FLTP generators
60506	Harcros Chemicals	6,044.33	Chlorine cylinders WOTP, Sulphur Dioxide & Chlorine cylinders MTP
60507	HDR Engineering, inc	75,629.36	Maumelle Pump Sta Design Professional services 7/28 - 8/24
60508	Hums Rental	1,851.85	Dozer (delivery&pickup) & Diesel -Clean up at 5-Mi
60509	Integrity data	34.90	September Negative Payroll Feature
60510	INTERSTATE TIRE	822.00	4 tires, Comp.bal. . Waste Tire fee ( Unit#135)
60511	Marie Hollwell	185.00	Per Diem WEFTEC Conference 2024
60512	KorTerra	3,400.00	Location Work program-yearly subscription 8/11/24 - 8/10/25
60513	L&L Concrete	900.00	101 Orleans Dr-Concrete Sidewalk & street patch
60514	Medical air services association	255.64	Employee Paid Supplemental Insurance
60515	Michael Clayton	333.00	Per Diem WEFTEC Conference 2024
60516	MHBP Premiums	96,592.16	Group Health Insurance Premiums October
60517	MyFleetCenter	135.24	Signature Services synthetic Oil Change for #164
60518	North Little Rock Electric	350.74	Electric Bill: Wilcox Pump station
60519	Northside Sales Co.	132.22	16" Black Boots, Rainbib, Rain Jacket- 1 New Employee
60520	River Valley Tractor	12,377.29	Parts & Labor to repair Maumelle loader onsite, #272 Trackhoe new rubber tracks
60521	Scott Automotive Center	209.37	Truck#117 Oil change, fuel pump, motor craft fuse relocation kit
60522	Scott Kerby	333.00	Per Diem WEFTEC Conference 2024
60523	A Sharper Image	2,737.50	Cleaning services September-Lab, Admin, MC&E Bldg
60524	Suncoast Infrastructure inc	117,796.01	Broadway CIPP Application #7 FINAL
60525	Symetra Life insurance company	1,983.40	Monthly Emp Paid Supplemental Ins
60526	Transamerica Life insurance compar	1,237.48	Monthly Emp Paid Supplemental Ins
60527	True North Technologies	4,350.00	City Works & GIS Service Hosting & support-Quarterly
60528	Uline	601.37	Secure Grip Orange Gloves
60529	USA Bluebook	537.60	Fiber Glass Filters, Danger sign, Caution sign,Hazadous materials sign-all plants
60530	Verizon Connect Fleet USA LLC	665.00	Monthly service charges Vehicle Tracking
60531	Xpert Diagnostics INC	49.50	Post Accident Drug testing & alcohol testing, collection fee 9/9/24
60532	UBS	17.08	Water bill: Delta Lawn P.S
		<b>1,719,364.49</b>	
	Pay Period Ending 09/08/2024	161,450.95	Paid to Employees on 09/10/2024
	Pay Period Ending 09/22/2024	159,060.92	Paid to Employees on 09/24/2024
	ADFA Draws	432,342.67	Monthly Loan Draws
	Clearant	36.45	Monthly Credit Card Acceptance Fee
	<b>TOTAL ALL FUNDS CASH DISBURSEMENTS</b>	<b>2,472,255.48</b>	



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**FINANCIAL REPORTS – AUGUST, SEPTEMBER 2024**

**ACTION REQUESTED**

Approve the Financial Report for the months of August and September 2024.



North Little Rock Wastewater  
Balance Sheet  
8/31/2024

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$500.00
CASH IN BANK	\$5,411,301.39
CERTIFICATES OF DEPOSIT	\$14,573,537.26
TREASURY BILLS	\$4,820,532.50
ADFA HOLDING ACCOUNTS	\$1,759,160.12
ACCOUNTS RECEIVABLE	\$3,989,691.82
ACCRUED INTEREST RECEIVABLE	\$470,737.85
ON-SITE INVENTORY	\$48,498.91
PREPAID PROPERTY/LIABILITY INSURANCE	\$59,576.02
PREPAID WORKERS COMPENSATION	
INSURANCE	\$19,869.68
OTHER PREPAID EXPENSES	\$220,146.17
DEPOSITS WITH ENTERGY	\$83,750.50
TOTAL CURRENT ASSETS	<u>\$31,457,302.22</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,996,181.13
PUMPING STATION STRUCTURES	\$12,116,163.86
SEWER SYSTEM LINES	\$103,170,276.84
TREATMENT PLANT STRUCTURES	\$79,836,250.76
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$4,355,530.91
LABORATORY BUILDING	\$1,254,292.63
SEWER SYSTEM EQUIPMENT	\$14,737,063.55
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$15,863,263.44
ACCUMULATED DEPRECIATION	<u>(\$99,472,740.66)</u>
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$140,937,643.93</u>
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$159,748.47
DEFERRED OUTFLOWS RELATED TO PENSION	\$3,310,065.00
TOTAL OTHER ASSETS	<u>\$3,469,813.47</u>
TOTAL ASSETS	<u><u>\$175,864,759.62</u></u>



North Little Rock Wastewater  
Balance Sheet  
8/31/2024

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$489,733.36
PAYABLE TO GRAVEL RIDGE	\$64,509.43
FRANCHISE FEE PAYABLE	\$244,870.52
PAYABLE TO EUREKA GARDENS	\$3,907.12
ACCRUED SICK LEAVE	\$459,164.91
ACCRUED VACATION LEAVE	\$269,633.32
ACCRUED PAYROLL TAXES	\$119.06
ACCRUED EMPLOYEE BENEFITS	\$1,483.73
ACCRUED INTEREST PAYABLE	\$276,506.50
ACCRUED PENSION PLAN CONTRIBUTION	\$594,666.64
TOTAL CURRENT LIABILITIES	<u>\$2,404,594.59</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES 2008	\$6,104,443.95
BONDS PAYABLE-SERIES 2012	\$13,237,993.13
BONDS PAYABLE-SERIES 2016	15,753,793.75
BONDS PAYABLE-SERIES 2021	\$6,857,828.00
RESERVE FOR BIO-SOILD DISPOSAL	\$2,643,643.23
OPEB OBLIGATION-GASB 45	\$92,591.00
NET PENSION LIABILITY	\$2,943,891.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$1,376,528.00
TOTAL OTHER LIABILITIES	<u>\$49,010,712.06</u>
EQUITY	
CONTRIBUTED CAPITAL	\$30,110,329.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$69,690,198.41
CURRENT YEAR NET INCOME / (LOSS)	\$6,921,046.25
TOTAL EQUITY	<u>\$124,449,452.97</u>
TOTAL LIABILITIES & EQUITY	<u><u>\$175,864,759.62</u></u>

North Little Rock Wastewater  
Income Statement  
For the Eight Months Ending Saturday, August 31, 2024

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$11,531,030.00	\$11,623,356.24	(\$92,326.24)
OUTSIDE NLR SERVICE CHARGES	\$2,555,070.00	\$2,584,925.48	(\$29,855.48)
MAUMELLE SERVICE CHARGES	\$2,686,320.00	\$2,696,621.13	(\$10,301.13)
SHERWOOD TREATMENT CHARGES	\$380,866.64	\$317,698.14	\$63,168.50
CUSTOMER SERVICE CHARGES	\$0.00	\$20,290.82	(\$20,290.82)
SERVICE CHARGE REFUND	\$0.00	(\$803.22)	\$803.22
INDUSTRY REGULAR CHARGES	\$1,151,990.00	\$1,326,483.67	(\$174,493.67)
INDUSTRY SURCHARGE/PENALTY CHARGES	\$109,410.00	\$195,623.10	(\$86,213.10)
INDUSTRY LATE FEE CHARGES	\$2,800.00	\$21,172.58	(\$18,372.58)
LATE FEE CHARGES-RES. & COM.	\$255,150.00	\$255,639.47	(\$489.47)
TIE-ON FEE CHARGES	\$0.00	\$94,980.37	(\$94,980.37)
CONNECTION INSPECTION PERMITS	\$24,000.00	\$27,895.00	(\$3,895.00)
PARTIAL INSPECTION PERMITS	\$0.00	\$315.00	(\$315.00)
TAP & STREET CUTTING PERMITS	\$9,000.00	\$9,450.00	(\$450.00)
REVIEW PLANS & SPECIFICATIONS	\$6,000.00	\$11,752.78	(\$5,752.78)
TOTAL OPERATING REVENUE	\$18,711,636.64	\$19,185,400.56	(\$473,763.92)
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$538,366.64	\$676,784.24	(\$138,417.60)
INTEREST EARNED INCOME-CHECKING	\$40,000.00	\$63,447.97	(\$23,447.97)
DISCOUNTS EARNED	\$0.00	\$268.68	(\$268.68)
MISCELLANEOUS INCOME	\$0.00	\$9,798.16	(\$9,798.16)
TOTAL NON-OPERATING REVENUE	\$578,366.64	\$750,299.05	(\$171,932.41)
TOTAL REVENUE	\$19,290,003.28	\$19,935,699.61	(\$645,696.33)

**North Little Rock Wastewater  
Income Statement  
For the Eight Months Ending Saturday, August 31, 2024**

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
OPERATING EXPENSES			
TROUBLE CREW	\$91,764.00	\$75,955.92	\$15,808.08
MANHOLE CREW	\$112,136.64	\$121,966.54	(\$9,829.90)
COLLECTION SYSTEMS-GENERAL	\$1,107,327.36	\$804,268.62	\$303,058.74
REPAIR CREW #1	\$218,435.36	\$283,292.51	(\$64,857.15)
REPAIR CREW #2	\$214,452.64	\$187,265.39	\$27,187.25
REPAIR CREW #3	\$192,342.00	\$180,678.06	\$11,663.94
REPAIR CREW #4	\$183,140.64	\$0.00	\$183,140.64
GPS LOCATOR/POWER CLEANING	\$56,910.64	\$28,788.96	\$28,121.68
VACUUM CREW #1	\$185,953.36	\$130,978.59	\$54,974.77
VACUUM CREW #2	\$167,550.64	\$95,031.42	\$72,519.22
VACUUM CREW #3	\$165,490.64	\$97,335.45	\$68,155.19
VACUUM CREW #4	\$165,490.64	\$20,827.98	\$144,662.66
VACUUM CREW #5	\$164,804.00	\$96,136.72	\$68,667.28
TELEVISION CREW #1	\$112,108.00	\$88,624.99	\$23,483.01
TELEVISION CREW #2	\$111,627.36	\$0.00	\$111,627.36
LOCATION WORK	\$38,227.36	\$34,482.05	\$3,745.31
ENGINEERING OFFICE	\$584,918.64	\$286,198.32	\$298,720.32
GENERAL ENGINEERING DEPT.	\$255,100.00	\$305,065.07	(\$49,965.07)
ENV.COMPL. & SAFETY DEPT	\$971,877.36	\$747,257.76	\$224,619.60
TREATMENT DEPARTMENT	\$3,370,169.36	\$2,752,793.81	\$617,375.55
PUMP STATION DEPARTMENT	\$664,399.36	\$486,833.38	\$177,565.98
ADMINISTRATIVE	\$2,330,680.00	\$1,565,465.63	\$765,214.37
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$9,450.00)	\$9,450.00
DEPRECIATION EXPENSE-NON VEHICLE	\$3,158,972.00	\$3,139,548.32	\$19,423.68
PENSION EXPENSE	\$602,666.64	\$598,914.14	\$3,752.50
GASB 45-OPEB OBLIGATION	\$22,000.00	\$0.00	\$22,000.00
CMMS RELATED EXPENSES	\$123,004.64	\$66,504.88	\$56,499.76
TOTAL OPERATING EXPENSES	\$15,371,549.28	\$12,184,764.51	\$3,186,784.77
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$942,407.36	\$474,139.85	\$468,267.51
TOTAL NON-OPERATING EXPENSES	\$942,407.36	\$474,139.85	\$468,267.51
TOTAL EXPENSES	\$16,313,956.64	\$12,658,904.36	\$3,655,052.28
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$2,976,046.64	\$7,276,795.25	(\$4,300,748.61)
EMERGENCY REPAIRS	(\$666,666.64)	\$0.00	(\$666,666.64)
OUTSIDE SERVICES	\$0.00	(\$355,749.00)	\$355,749.00
NET INCOME (LOSS)	2,309,380.00	6,921,046.25	(4,611,666.25)

**North Little Rock Wastewater  
Income Statement  
For the Eight Months Ending Saturday, August 31, 2024**

	<u>AUGUST 2024</u>	<u>YEAR TO DATE 2024</u>	<u>AUGUST 2023</u>	<u>YEAR TO DATE 2023</u>
<b>REVENUE</b>				
<b>OPERATING REVENUE</b>				
INSIDE NLR SERVICE CHARGES	\$1,481,202.86	\$11,623,356.24	\$1,430,436.90	\$10,753,484.91
OUTSIDE NLR SERVICE CHARGES	\$339,560.85	\$2,584,925.48	\$310,124.88	\$2,325,112.55
MAUMELLE SERVICE CHARGES	\$364,014.10	\$2,696,621.13	\$310,625.98	\$2,488,112.16
SHERWOOD TREATMENT CHARGES	\$27,061.63	\$317,698.14	(\$258,332.16)	\$439,173.32
CUSTOMER SERVICE CHARGES	\$2,241.25	\$20,290.82	\$2,270.37	\$18,015.81
SERVICE CHARGE REFUND	(\$803.22)	(\$803.22)	\$0.00	\$0.00
INDUSTRY REGULAR CHARGES	\$190,532.73	\$1,326,483.67	\$492,690.57	\$1,551,532.50
INDUSTRY SURCHARGE/PENALTY CHARGES	\$19,185.06	\$195,623.10	\$43,018.18	\$273,313.37
INDUSTRY LATE FEE CHARGES	\$0.00	\$21,172.58	\$0.00	\$6,774.56
LATE FEE CHARGES-RES. & COM.	\$39,540.69	\$255,639.47	\$41,488.85	\$252,045.21
TIE-ON FEE CHARGES	\$0.00	\$94,980.37	\$0.00	\$99,144.14
CONNECTION INSPECTION PERMITS	\$2,495.00	\$27,895.00	\$2,555.00	\$32,490.00
PARTIAL INSPECTION PERMITS	\$0.00	\$315.00	\$45.00	\$540.00
TAP & STREET CUTTING PERMITS	\$1,050.00	\$9,450.00	\$1,050.00	\$7,000.00
REVIEW PLANS & SPECIFICATIONS	\$0.00	\$11,752.78	\$0.00	\$5,078.12
<b>TOTAL OPERATING REVENUE</b>	<u>\$2,466,080.95</u>	<u>\$19,185,400.56</u>	<u>\$2,375,973.57</u>	<u>\$18,251,816.65</u>
<b>NON OPERATING REVENUE</b>				
INTEREST EARNED INCOME-SECURITIES	\$81,782.24	\$676,784.24	\$60,580.18	\$352,013.17
INTEREST EARNED INCOME-CHECKING	\$8,596.14	\$63,447.97	\$10,440.68	\$99,251.65
DISCOUNTS EARNED	\$49.08	\$268.68	\$35.91	\$198.70
MISCELLANEOUS INCOME	\$1,056.20	\$9,798.16	\$18,846.59	\$31,287.80
<b>TOTAL NON-OPERATING REVENUE</b>	<u>\$91,483.66</u>	<u>\$750,299.05</u>	<u>\$89,903.36</u>	<u>\$482,751.32</u>
<b>TOTAL REVENUE</b>	<u>\$2,557,564.61</u>	<u>\$19,935,699.61</u>	<u>\$2,465,876.93</u>	<u>\$18,734,567.97</u>

**North Little Rock Wastewater  
Income Statement  
For the Eight Months Ending Saturday, August 31, 2024**

	AUGUST 2024	YEAR TO DATE 2024	AUGUST 2023	YEAR TO DATE 2023
OPERATING EXPENSES				
TROUBLE CREW	\$9,767.57	\$75,955.92	\$18,744.31	\$90,748.70
MANHOLE CREW	\$18,223.14	\$121,966.54	\$14,684.93	\$100,093.27
TELEVISION CREW #1	\$0.00	\$0.00	\$14,740.86	\$88,200.79
TELEVISION CREW #2	\$0.00	\$0.00	\$6,053.95	\$96,315.76
COLLECTION SYSTEMS-GENERAL	\$101,138.17	\$804,268.62	\$193,003.28	\$1,015,831.78
REPAIR CREW #1	\$32,732.63	\$283,292.51	\$34,263.31	\$203,430.28
REPAIR CREW #2	\$23,275.29	\$187,265.39	\$25,812.64	\$154,705.86
REPAIR CREW #3	\$28,081.15	\$180,678.06	\$33,398.10	\$207,425.20
REPAIR CREW #4	\$5,900.47	\$28,788.96	\$3,961.31	\$27,219.87
GPS LOCATOR/POWER CLEANING	\$25,009.68	\$130,978.59	\$25,843.24	\$145,825.33
VACUUM CREW #1	\$16,162.86	\$95,031.42	\$17,910.51	\$136,395.10
VACUUM CREW #2	\$17,310.05	\$97,335.45	\$21,086.54	\$128,133.22
VACUUM CREW #3	\$2,306.79	\$20,827.98	\$12,034.28	\$57,305.47
VACUUM CREW #4	\$19,616.27	\$96,136.72	\$22,833.19	\$138,573.85
VACUUM CREW #5	\$9,401.22	\$88,624.99	\$0.00	\$0.00
TELEVISION CREW #1	\$4,896.04	\$34,482.05	\$5,619.68	\$33,789.32
LOCATION WORK	\$48,791.51	\$286,198.32	\$38,996.09	\$212,665.28
ENGINEERING OFFICE	\$28,213.69	\$305,065.07	\$22,719.75	\$188,412.52
GENERAL ENGINEERING DEPT.	\$95,261.88	\$747,257.76	\$127,244.36	\$722,522.32
ENV.COMPL. & SAFETY DEPT	\$272,650.94	\$2,752,793.81	\$435,557.65	\$2,623,652.80
TREATMENT DEPARTMENT	\$76,286.12	\$486,833.38	\$83,820.71	\$447,169.51
PUMP STATION DEPARTMENT	\$201,698.47	\$1,565,465.63	\$212,239.95	\$1,488,043.77
ADMINISTRATIVE	\$0.00	(\$9,450.00)	(\$2,255.00)	\$7,611.79
LOSS (GAIN) ON PROPERTY DISPOSALS	\$393,776.42	\$3,139,548.32	\$377,409.39	\$3,015,293.68
DEPRECIATION EXPENSE-NON VEHICLE	\$74,333.33	\$598,914.14	\$72,240.50	\$576,811.50
PENSION EXPENSE	\$7,225.61	\$66,504.88	\$8,263.34	\$58,053.02
CMM'S RELATED EXPENSES	\$1,512,059.30	\$12,184,764.51	\$1,826,226.87	\$11,964,229.99
TOTAL OPERATING EXPENSES	\$58,761.75	\$474,139.85	\$56,785.96	\$507,826.97
NON-OPERATING EXPENSES	\$58,761.75	\$474,139.85	\$56,785.96	\$507,826.97
INTEREST ON DEBT-ALL BONDS				
TOTAL NON-OPERATING EXPENSES				
TOTAL EXPENSES	\$1,570,821.05	\$12,658,904.36	\$1,883,012.83	\$12,472,056.96
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$986,743.56	\$7,276,795.25	\$582,864.10	\$6,262,511.01
DONATED PROPERTY VALUE	\$0.00	\$0.00	\$0.00	\$81,134.30
OUTSIDE SERVICES	(\$48,852.90)	(\$355,749.00)	\$0.00	\$0.00
NET INCOME (LOSS)	937,890.66	6,921,046.25	582,864.10	6,343,645.31

North Little Rock Wastewater  
Balance Sheet  
9/30/2024

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$500.00
CASH IN BANK	\$5,332,502.64
CERTIFICATES OF DEPOSIT	\$15,658,402.56
TREASURY BILLS	\$4,820,532.50
ADFA HOLDING ACCOUNTS	\$2,191,502.79
ACCOUNTS RECEIVABLE	\$3,227,470.34
ACCRUED INTEREST RECEIVABLE	\$460,512.14
ON-SITE INVENTORY	\$44,444.13
PREPAID PROPERTY/LIABILITY INSURANCE	\$47,660.85
PREPAID WORKERS COMPENSATION	
INSURANCE	\$14,902.26
OTHER PREPAID EXPENSES	\$234,435.19
DEPOSITS WITH ENTERGY	\$83,750.50
TOTAL CURRENT ASSETS	<u>\$32,116,615.90</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,996,181.13
PUMPING STATION STRUCTURES	\$12,116,163.86
SEWER SYSTEM LINES	\$103,170,276.84
TREATMENT PLANT STRUCTURES	\$79,836,250.76
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$4,355,530.91
LABORATORY BUILDING	\$1,254,292.63
SEWER SYSTEM EQUIPMENT	\$15,303,665.04
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$16,259,748.48
ACCUMULATED DEPRECIATION	(\$99,846,199.15)
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$141,527,271.97</u>
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$159,378.47
DEFERRED OUTFLOWS RELATED TO PENSION	\$3,310,065.00
TOTAL OTHER ASSETS	<u>\$3,469,443.47</u>
TOTAL ASSETS	<u><u>\$177,113,331.34</u></u>

North Little Rock Wastewater  
Balance Sheet  
9/30/2024

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$432,182.94
PAYABLE TO GRAVEL RIDGE	\$60,845.41
FRANCHISE FEE PAYABLE	\$244,420.29
PAYABLE TO EUREKA GARDENS	\$4,075.62
ACCRUED SICK LEAVE	\$459,164.91
ACCRUED VACATION LEAVE	\$269,633.32
ACCRUED PAYROLL TAXES	\$119.06
ACCRUED EMPLOYEE BENEFITS	\$10,096.60
ACCRUED INTEREST PAYABLE	\$335,268.28
ACCRUED PENSION PLAN CONTRIBUTION	\$668,999.97
TOTAL CURRENT LIABILITIES	<u>\$2,484,806.40</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES 2008	\$6,104,443.95
BONDS PAYABLE-SERIES 2012	\$13,237,993.13
BONDS PAYABLE-SERIES 2016	15,753,793.75
BONDS PAYABLE-SERIES 2021	\$6,857,828.00
RESERVE FOR BIO-SOILD DISPOSAL	\$2,643,643.23
OPEB OBLIGATION-GASB 45	\$92,591.00
NET PENSION LIABILITY	\$2,943,891.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$1,376,528.00
TOTAL OTHER LIABILITIES	<u>\$49,010,712.06</u>
EQUITY	
CONTRIBUTED CAPITAL	\$30,110,329.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$69,690,198.41
CURRENT YEAR NET INCOME / (LOSS)	\$8,089,406.16
TOTAL EQUITY	<u>\$125,617,812.88</u>
TOTAL LIABILITIES & EQUITY	<u>\$177,113,331.34</u>

**North Little Rock Wastewater  
Income Statement  
For the Nine Months Ending Monday, September 30, 2024**

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	YEAR TO DATE 2023
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$12,972,408.75	\$13,134,449.08	\$12,122,895.30
OUTSIDE NLR SERVICE CHARGES	\$2,874,453.75	\$2,880,948.13	\$2,548,192.93
MAUMELLE SERVICE CHARGES	\$3,022,110.00	\$3,068,505.15	\$2,747,449.36
SHERWOOD TREATMENT CHARGES	\$428,474.97	\$345,406.24	\$494,158.32
CUSTOMER SERVICE CHARGES	\$0.00	\$22,536.67	\$18,015.81
SERVICE CHARGE REFUND	\$0.00	(\$803.22)	\$0.00
INDUSTRY REGULAR CHARGES	\$1,295,988.75	\$1,501,701.66	\$1,737,106.12
INDUSTRY SURCHARGE/PENALTY CHARGES	\$123,086.25	\$218,737.82	\$301,332.11
INDUSTRY LATE FEE CHARGES	\$3,150.00	\$21,299.40	\$6,774.56
LATE FEE CHARGES-RES. & COM.	\$287,043.75	\$286,818.14	\$329,593.61
TIE-ON FEE CHARGES	\$0.00	\$94,980.37	\$99,144.14
CONNECTION INSPECTION PERMITS	\$27,000.00	\$94,512.85	\$35,690.00
PARTIAL INSPECTION PERMITS	\$0.00	\$315.00	\$585.00
TAP & STREET CUTTING PERMITS	\$10,125.00	\$10,500.00	\$8,625.00
REVIEW PLANS & SPECIFICATIONS	\$6,750.00	\$12,429.78	\$5,078.12
TOTAL OPERATING REVENUE	<u>\$21,050,591.22</u>	<u>\$21,692,337.07</u>	<u>\$20,454,640.38</u>
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$605,662.47	\$751,423.83	\$421,661.67
INTEREST EARNED INCOME-CHECKING	\$45,000.00	\$72,016.14	\$110,492.42
DISCOUNTS EARNED	\$0.00	\$277.53	\$198.70
MISCELLANEOUS INCOME	\$0.00	\$10,080.58	\$34,058.90
TOTAL NON-OPERATING REVENUE	<u>\$650,662.47</u>	<u>\$833,798.08</u>	<u>\$566,411.69</u>
TOTAL REVENUE	<u>\$21,701,253.69</u>	<u>\$22,526,135.15</u>	<u>\$21,021,052.07</u>



**North Little Rock Wastewater  
Income Statement  
For the Nine Months Ending Monday, September 30, 2024**

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	YEAR TO DATE 2023
OPERATING EXPENSES			
TROUBLE CREW	\$103,234.50	\$84,402.29	\$99,683.10
MANHOLE CREW	\$126,153.72	\$135,903.91	\$114,351.13
TELEVISION CREW #1	\$0.00	\$0.00	\$99,217.70
TELEVISION CREW #2	\$0.00	\$0.00	\$100,084.63
COLLECTION SYSTEMS-GENERAL	\$1,245,743.28	\$862,342.30	\$1,118,539.94
REPAIR CREW #1	\$245,739.78	\$308,356.91	\$255,396.17
REPAIR CREW #2	\$241,259.22	\$212,480.34	\$176,425.08
REPAIR CREW #3	\$216,384.75	\$207,356.28	\$221,787.56
REPAIR CREW #4	\$206,033.22	\$0.00	\$0.00
GPS LOCATOR/POWER CLEANING	\$64,024.47	\$31,740.18	\$30,795.46
VACUUM CREW #1	\$209,197.53	\$151,049.89	\$163,500.20
VACUUM CREW #2	\$188,494.47	\$106,093.60	\$150,014.66
VACUUM CREW #3	\$186,176.97	\$108,799.46	\$142,460.53
VACUUM CREW #4	\$186,176.97	\$22,582.94	\$63,579.13
VACUUM CREW #5	\$185,404.50	\$100,942.15	\$154,097.04
TELEVISION CREW #1	\$126,121.50	\$95,101.38	\$0.00
TELEVISION CREW #2	\$125,580.78	\$4,472.09	\$0.00
LOCATION WORK	\$43,005.78	\$41,588.78	\$37,248.14
ENGINEERING OFFICE	\$658,033.47	\$320,915.09	\$242,772.93
GENERAL ENGINEERING DEPT.	\$286,900.00	\$326,552.66	\$219,184.63
ENV.COMPL. & SAFETY DEPT	\$1,093,362.03	\$813,013.58	\$801,305.04
TREATMENT DEPARTMENT	\$3,791,440.53	\$2,996,778.87	\$2,945,578.33
PUMP STATION DEPARTMENT	\$747,449.28	\$543,281.81	\$486,674.63
ADMINISTRATIVE	\$2,622,015.00	\$1,762,035.51	\$1,609,142.33
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$13,600.00)	\$7,611.79
DEPRECIATION EXPENSE-NON VEHICLE	\$3,553,843.50	\$3,536,508.49	\$3,392,703.07
PENSION EXPENSE	\$677,999.97	\$673,247.47	\$647,644.50
GASB 45-OPEB OBLIGATION	\$24,750.00	\$0.00	\$0.00
CMMS RELATED EXPENSES	\$138,380.22	\$88,146.38	\$69,352.37
TOTAL OPERATING EXPENSES	\$17,292,905.44	\$13,520,092.36	\$13,349,150.09
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$1,060,208.28	\$532,901.63	\$564,612.93
TOTAL NON-OPERATING EXPENSES	\$1,060,208.28	\$532,901.63	\$564,612.93
TOTAL EXPENSES	\$18,353,113.72	\$14,052,993.99	\$13,913,763.02
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$3,348,139.97	\$8,473,141.16	\$7,107,289.05
EMERGENCY REPAIRS	(\$749,999.97)	\$0.00	\$0.00
DONATED PROPERTY VALUE	\$0.00	\$0.00	\$81,134.30
OUTSIDE SERVICES	\$0.00	(\$383,735.00)	\$0.00
NET INCOME (LOSS)	2,598,140.00	8,089,406.16	7,188,423.35

**North Little Rock Wastewater  
Income Statement  
For the Nine Months Ending Monday, September 30, 2024**

	<u>SEPTEMBER 2024</u>	<u>YEAR TO DATE 2024</u>	<u>SEPTEMBER 2023</u>	<u>YEAR TO DATE 2023</u>
<b>REVENUE</b>				
<b>OPERATING REVENUE</b>				
INSIDE NLR SERVICE CHARGES	\$1,511,092.84	\$13,134,449.08	\$1,369,410.39	\$12,122,895.30
OUTSIDE NLR SERVICE CHARGES	\$296,022.65	\$2,880,948.13	\$223,080.38	\$2,548,192.93
MAUMELLE SERVICE CHARGES	\$371,884.02	\$3,068,505.15	\$259,337.20	\$2,747,449.36
SHERWOOD TREATMENT CHARGES	\$27,708.10	\$345,406.24	\$54,985.00	\$494,158.32
CUSTOMER SERVICE CHARGES	\$2,245.85	\$22,536.67	\$0.00	\$18,015.81
SERVICE CHARGE REFUND	\$0.00	(\$803.22)	\$0.00	\$0.00
INDUSTRY REGULAR CHARGES	\$175,217.99	\$1,501,701.66	\$185,573.62	\$1,737,106.12
INDUSTRY SURCHARGE/PENALTY CHARGES	\$23,114.72	\$218,737.82	\$28,018.74	\$301,332.11
INDUSTRY LATE FEE CHARGES	\$126.82	\$21,299.40	\$0.00	\$6,774.56
LATE FEE CHARGES-RES. & COM.	\$31,178.67	\$286,818.14	\$77,548.40	\$329,593.61
TIE-ON FEE CHARGES	\$0.00	\$94,980.37	\$0.00	\$99,144.14
CONNECTION INSPECTION PERMITS	\$66,617.85	\$94,512.85	\$3,200.00	\$35,690.00
PARTIAL INSPECTION PERMITS	\$0.00	\$315.00	\$45.00	\$585.00
TAP & STREET CUTTING PERMITS	\$1,050.00	\$10,500.00	\$1,625.00	\$8,625.00
REVIEW PLANS & SPECIFICATIONS	\$677.00	\$12,429.78	\$0.00	\$5,078.12
TOTAL OPERATING REVENUE	<u>\$2,506,936.51</u>	<u>\$21,692,337.07</u>	<u>\$2,202,823.73</u>	<u>\$20,454,640.38</u>
<b>NON OPERATING REVENUE</b>				
INTEREST EARNED INCOME-SECURITIES	\$74,639.59	\$751,423.83	\$69,648.50	\$421,661.67
INTEREST EARNED INCOME-CHECKING	\$8,568.17	\$72,016.14	\$11,240.77	\$110,492.42
DISCOUNTS EARNED	\$8.85	\$277.53	\$0.00	\$198.70
MISCELLANEOUS INCOME	\$282.42	\$10,080.58	\$2,771.10	\$34,058.90
TOTAL NON-OPERATING REVENUE	<u>\$83,499.03</u>	<u>\$833,798.08</u>	<u>\$83,660.37</u>	<u>\$566,411.69</u>
<b>TOTAL REVENUE</b>	<u>\$2,590,435.54</u>	<u>\$22,526,135.15</u>	<u>\$2,286,484.10</u>	<u>\$21,021,052.07</u>

**North Little Rock Wastewater  
Income Statement  
For the Nine Months Ending Monday, September 30, 2024**

	<u>SEPTEMBER 2024</u>	<u>YEAR TO DATE 2024</u>	<u>SEPTEMBER 2023</u>	<u>YEAR TO DATE 2023</u>
OPERATING EXPENSES				
TROUBLE CREW	\$8,446.37	\$84,402.29	\$8,934.40	\$99,683.10
MANHOLE CREW	\$13,937.37	\$135,903.91	\$14,257.86	\$114,351.13
TELEVISION CREW #1	\$0.00	\$0.00	\$11,016.91	\$99,217.70
TELEVISION CREW #2	\$0.00	\$0.00	\$3,768.87	\$100,084.63
COLLECTION SYSTEMS-GENERAL	\$58,073.68	\$862,342.30	\$102,708.16	\$1,118,539.94
REPAIR CREW #1	\$25,064.40	\$308,356.91	\$51,965.89	\$255,396.17
REPAIR CREW #2	\$25,214.95	\$212,480.34	\$21,719.22	\$176,425.08
REPAIR CREW #3	\$26,678.22	\$207,356.28	\$14,362.36	\$221,787.56
GPS LOCATOR/POWER CLEANING	\$2,951.22	\$31,740.18	\$3,575.59	\$30,795.46
VACUUM CREW #1	\$20,071.30	\$151,049.89	\$17,674.87	\$163,500.20
VACUUM CREW #2	\$11,062.18	\$106,093.60	\$13,619.56	\$150,014.66
VACUUM CREW #3	\$11,464.01	\$108,799.46	\$14,327.31	\$142,460.53
VACUUM CREW #4	\$1,754.96	\$22,582.94	\$6,273.66	\$63,579.13
VACUUM CREW #5	\$4,805.43	\$100,942.15	\$15,523.19	\$154,097.04
TELEVISION CREW #1	\$6,476.39	\$95,101.38	\$0.00	\$0.00
TELEVISION CREW #2	\$4,472.09	\$4,472.09	\$0.00	\$0.00
LOCATION WORK	\$7,106.73	\$41,588.78	\$3,458.82	\$37,248.14
ENGINEERING OFFICE	\$34,716.77	\$320,915.09	\$30,107.65	\$242,772.93
GENERAL ENGINEERING DEPT.	\$21,487.59	\$326,552.66	\$30,772.11	\$219,184.63
ENV.COMPL. & SAFETY DEPT	\$65,755.82	\$813,013.58	\$78,782.72	\$801,305.04
TREATMENT DEPARTMENT	\$243,985.06	\$2,996,778.87	\$321,925.53	\$2,945,578.33
PUMP STATION DEPARTMENT	\$56,448.43	\$543,281.81	\$39,505.12	\$486,674.63
ADMINISTRATIVE	\$196,569.88	\$1,762,035.51	\$121,098.56	\$1,609,142.33
LOSS (GAIN) ON PROPERTY DISPOSALS	(\$4,150.00)	(\$13,600.00)	\$0.00	\$7,611.79
DEPRECIATION EXPENSE-NON VEHICLE	\$396,960.17	\$3,536,508.49	\$377,409.39	\$3,392,703.07
PENSION EXPENSE	\$74,333.33	\$673,247.47	\$70,833.00	\$647,644.50
CMMS RELATED EXPENSES	\$21,641.50	\$88,146.38	\$11,299.35	\$69,352.37
TOTAL OPERATING EXPENSES	<u>\$1,335,327.85</u>	<u>\$13,520,092.36</u>	<u>\$1,384,920.10</u>	<u>\$13,349,150.09</u>
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$58,761.78	\$532,901.63	\$56,785.96	\$564,612.93
TOTAL NON-OPERATING EXPENSES	<u>\$58,761.78</u>	<u>\$532,901.63</u>	<u>\$56,785.96</u>	<u>\$564,612.93</u>
TOTAL EXPENSES	<u>\$1,394,089.63</u>	<u>\$14,052,993.99</u>	<u>\$1,441,706.06</u>	<u>\$13,913,763.02</u>
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	<u>\$1,196,345.91</u>	<u>\$8,473,141.16</u>	<u>\$844,778.04</u>	<u>\$7,107,289.05</u>
DONATED PROPERTY VALUE	\$0.00	\$0.00	\$0.00	\$81,134.30
OUTSIDE SERVICES	(\$27,986.00)	(\$383,735.00)	\$0.00	\$0.00
NET INCOME (LOSS)	<u>1,168,359.91</u>	<u>8,089,406.16</u>	<u>844,778.04</u>	<u>7,188,423.35</u>

(5)

**RESOLUTION OF THE  
NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE  
AMENDING CONNECTION FEE FORMULA  
(the Resolution Follows the Review Below)**

***Review of the Wilcox & Quapaw Pump Station & Force Main Tie-on Fees***

In August of 1996, the NLR Sewer Commission discussed using its own resources for a project to fund the wastewater infrastructure for private development and to assure North Little Rock residents are not subsidizing the development while reducing the financial risk to the department. A formula was developed to determine the amount of a connection or tie-on fee, and no one will be tied-on to a City funded project without having first paid their proportional share of the project.

Mr. Wilcox and Stonelinks Subdivision developers paid \$225,000 each, contributing their proportion of the cost of wastewater facilities. Using the formula adopted by the Commission, the tie-on fee for each residential lot was \$318.00 in 1998. Each year, the interest cost are calculated and added to the residential lot fee accumulatively and currently. The tie-on fee for each residential lot in 2024 is \$1,086.00.

Using Option 1, from the June 2024 Committee meeting, calculates the residential lot fees using the base of \$318 plus the average cost of all loans interest fees. Calculating the per residential lot fee using Option 1 will yield a lower fee of \$672 per residential lot.

Below is a recap from the June 2024 meeting for the different scenarios for calculating the Tie-On fees:

Scenario	Description or method	2024 Residential Lot Tie-On
<b>Current Structure</b>	Original residential lot fee \$318 plus average cost of all loan's interests' fees plus 2%	\$1,086
<b>Option 1</b>	Original residential lot fee \$318 plus average cost of all loan's interest fees only.	\$672
<b>Option 2</b>	Original residential lot fee \$318 plus average cost of all loan's interest capped at 20 years and CPI cost subsequently.	\$729
<b>Option 3</b>	Original residential lot fee \$318 plus average cost of all loan's interest capped at 20 years and 3% cost subsequently.	\$692



**RESOLUTION OF THE  
NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE  
AMENDING CONNECTION FEE FORMULA**

WHEREAS, it is the policy of the North Little Rock Wastewater Utility (the “Utility”) that no developer, improvement district or other individual or entity be permitted to connect to Utility funded major sewerage facilities (“Facilities”) without first having paid a connection fee; and

WHEREAS, the connection fee formula used by the Utility was last established by resolution of the North Little Rock Wastewater Treatment Committee (“Committee”) on September 10, 1996; and

WHEREAS, it is in the best interest of the Utility and of the City of North Little Rock, Arkansas (the “City”) to update and modify the connection fee formula for each of the Facilities by reducing the annual adjustments to the connection fee formula;

NOW, THEREFORE, be it resolved by the North Little Rock Wastewater Committee that the formula attached hereto as Exhibit “A” shall be utilized from and after the date hereof as the basis for determining one time connection fees for all developers, improvement districts, and others wishing to connect to Utility funded Facilities, which fees are hereby approved and adopted until modified by the Committee.

BE IT FURTHER RESOLVED, that in order to account for the Utility’s future borrowing costs for construction of the Facilities, the connection fees for each Facility, as initially determined in Exhibit A, for the first fiscal year of construction, be increased annually for later connections to each such Facility by an amount equal to the Utility’s borrowing costs for each such fiscal year, with said borrowing costs to be calculated as follows: the amount of interest expense incurred by the Utility for that fiscal year divided by the amount of interest-bearing debt of the Utility for that fiscal year, determined on the daily basis.

IT IS SO RESOLVED, by the North Little Rock Wastewater Treatment Committee on this \_\_\_ day of October, 2024.

NORTH LITTLE ROCK WASTEWATER  
TREATMENT COMMITTEE

\_\_\_\_\_  
K. W. Matthews, Chairman

Attest:

\_\_\_\_\_  
Gabe Stephens, Secretary

**EXHIBIT A**

METHOD FOR CALCULATIONS OF TIE-ON FEES

1. Pump station design based on low density residential development (GPD = Gallons/day)

$$\frac{6 \text{ Person}}{\text{Acre}} \quad \text{X} \quad \frac{70 \text{ GPD}}{\text{Person}} \quad = \quad \frac{420 \text{ GPD}}{\text{Acre}}$$

2. Determine a base fee (\$\$/Acre)\*:

$$\text{Base Fee} \quad = \quad \frac{\text{Total Project Cost}}{\text{Service Area}} \quad = \quad \frac{\$\$}{\text{Acre}}$$

3. Calculate residential connection fee (\$\$/Res)\*:

Objectives: Single fee for single family residence on any size tract

Assumptions: 2.5 Persons/Residence  
70 GPD/Person

$$\frac{2.5 \text{ Persons}}{\text{Residence}} \quad \text{X} \quad \frac{70 \text{ GPD}}{\text{Person}} \quad = \quad \frac{175 \text{ GPD}}{\text{Residence}}$$

Residential Fee:

$$\frac{\text{Base Fee } (\$$/\text{Acre}) \times 175 \text{ GPD}/\text{Residence}}{420 \text{ GPD}/\text{Acre}} \quad = \quad \frac{\$\$}{\text{Residence}}$$

4. Calculate commercial/industrial fee for large water users<sup>1</sup>\*:

$$\text{Commercial/Industry Fee} \quad = \quad \frac{\text{Base Rate } (\$$/\text{Acre}) \times \text{Actual Usage (GPD)}}{420 \text{ (GPD}/\text{Acre)}} \quad =$$

$$\frac{\$\$}{\text{GPD}} \quad \text{X} \quad \text{Actual Usage (GPD)}$$

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<sup>1</sup> Excess over light commercial/industrial base fee to be paid by large water user based on actual usage.

\* Fees will be increased annually as set forth in Resolutions of the [NLR Wastewater Committee] dated October \_\_, 2024

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**ACTION REQUESTED**

Approve the Resolution of the North Little Rock Wastewater Committee Amending the Connection Fee Formula.



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## DIRECTOR'S HIGHLIGHTS

*Michael Clayton*



### September 2024 Highlights

#### **Billing Customer Verification Project (BCVP)**

The BCVP kicked off on September 30, 2024. Within the North Little Rock Wastewater (NLRW) service area, we are verifying 979 customers to determine their connection to the public sewer system. Field verification methods such as dye testing, smoke testing, and CCTV camera inspections will be used. We estimate that approximately 300 customers are connected to public sewers but are not currently being billed. So far, over 40 customers have been identified and their accounts activated. NLRW has identified 41,657 paying customers, with the projected additional 300 bringing our validated customer rate to 99.3%.

#### **Five Mile Creek Interceptors Project**

The Cured In-Place Pipe (CIPP) interceptor project is currently out for bids. The estimated cost of the project is \$6.3 million, which covers lining 9,341 linear feet of 24-inch concrete pipe and 7,871 linear feet of 30-inch concrete pipe.

#### **Dark Hollow Redwood Tunnel Interceptor Rehabilitation – Phases 1 & 2**

This CIPP interceptor project is also out for bids. Estimated at \$4.9 million, the project includes lining 4,886 linear feet of 48-inch concrete pipe.

#### **Great Plains Software Integration**

Finance Director Shelley Cline and I met with EMA representatives to discuss enhancing the integration of Great Plains software into our operations for more efficient financial management.

#### **Billing Payment Transfers with Central Arkansas Water (CAW)**

We are continuing to closely monitor the timing of fund transfers from CAW to ensure timely payment processing for NLRW billing customers.

#### **Telecommunication System Upgrade**

The IT department is collaborating with vendors to upgrade our communication system with new VOIP technology.

#### **Wipes Disposal Awareness Campaign**

As part of our efforts to educate the public on proper wipes disposal, a new awareness campaign will feature a wrap on the side of our new CCTV truck, reminding the community to "Trash Wipes, Don't Flush!" or "Can the Wipes!" Additionally, the NLRW.gov website will include information on the negative impact of flushing wipes on the sewer system.

