

**ENVIRONMENTAL COMPLIANCE & SAFETY DEPARTMENT STATUS REPORT**  
**NOVEMBER 2024**

	<b><u>BOD</u></b>	<b><u>TSS</u></b>
Faulkner Lake	8.6 mg/L (30 Max.)	3.7 mg/L (30 Max.)
Maumelle	23.2 mg/L (30 Max.)	21.1 mg/L (30 Max.)

	<b><u>CBOD</u></b>	<b><u>TSS</u></b>
Five Mile	14.1 mg/L (25 Max.)	13.7 mg/L (90 Max.)
White Oak	15.0 mg/L (25 Max.)	24.4 mg/L (45 Max.)

Jaime Marrow  
Office Assistant II/ Pretreatment Clerk

## Engineering Department Major Project Status

Project	Contract Amount	NTP Date	Contract Completion Date	Percent Complete to Date
1 Broadway Area Pipe Bursting 2023 Collection System Renewal	\$3,711,806.00	November 23, 2023	November 27, 2024	60%
2 Maumelle Diversion Force Main Easement Acquisition	\$25,000.00	NA	NA	10%
3 Levy/Pershing Area Pipe Bursting 2024 Collection System Renewal	\$5,760,512.00	May 30, 2024	August 23, 2025	0%
4 Lower Riverside Interceptor CIPP, Phase II Rehabilitation	\$9,977,770.00	September 22, 2024	September 7, 2025	3%
5 Dark Hollow Interceptor CIPP, Phase II 2024 Rehabilitation	\$3,784,812.00	NA	NA	NA
6 Five Mile Creek Interceptor CIPP 2024 Rehabilitation Project	\$3,917,844.00	NA	NA	NA

### Project Description

- 1 **Broadway Area Pipe Bursting 2023 Collection System Renewal:** This project consists of pipe bursting rehabilitation of 35,161 linear feet of 6” through 8” secondary sanitary sewer mains and external reconnection of approximately 425 services.
- 2 **Maumelle Diversion Force Main Easement Acquisition:** This project is to acquire the remaining 24 easements required to move forward with the project. Ferstl Valuation Services has completed the appraisals requested for the acquisition.
- 3 **Levy/Pershing Area Pipe Bursting 2024 Collection System Renewal:** The project consists of pipe bursting 44,617 linear feet of 6” - 10” sanitary sewer mains and externally reconnecting approximately 702 services. The contractor has received the materials for the project.
- 4 **Lower Riverside Interceptor CIPP, Phase II 2023 Rehabilitation Project:** This project consists of CIPP renewal of 12,415 linear feet of 54” reinforced concrete interceptors and installation of 7, 8-foot diameter manholes. The heavy cleaning is under way.
- 5 **Dark Hollow Interceptor CIPP, Phase II 2024 Rehabilitation:** This project consists of CIPP renewal of 4,667 linear feet of 48” reinforced concrete interceptors. Bids were received November 5, 2024. The award documents are under review by ANRD for their concurrence of award.
- 6 **Five Mile Creek Interceptor CIPP 2024 Rehabilitation Project:** This project consists of CIPP renewal of 9,341 linear feet of 24”, 7,857 linear feet of 30”, and 14 linear feet of 36” reinforced concrete interceptors. Bids were opened November 5, 2024. The award documents are under review by ANRD for their concurrence of award.



# Memorandum

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**TO:** Michael Clayton  
**FROM:** Lyle Leubner  
**DATE:** 12/2/2024  
**RE:** Treatment Report

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## **Faulkner Lake Plant**

- Clarifier Mechanism and Structure Coating Project 2024 – No progress as the contractor has not mobilized in. Contractor provided a verbal mobilization timeframe of January 2025.
- Influent Pump Station Controller- No new progress.
- Sludge Pump Grinder Controls – The new control panel is in the process of being assembled. The panel build sits at about 50% complete.
- Isolating the SCADA Network – Staff has installed hardware at Pump Maintenance & Engineering Buildings to accept APN network data from the Admin Building using spare strands from existing fiber optic pulls. Two new Admin building Ethernet drops have been installed between the building's local APN switch and the HR Assistant and Front Desk workstations. Four Ethernet drops will be installed at Pump Maintenance and three at Engineering. Additionally, staff is repairing and repurposing the old Operations workstation for the SCADA database server to house it on the APN network. The existing database server is located in the Admin building on the corporate network. Furthermore, the APN cellular router located at the operations building is the bottleneck for which all remote site data (lift stations & treatment plants) comes into Faulkner Lake. This router is currently in the process of being updated to 5G to make it future proof.
- Influent Pump #3 – Awaiting repairs from Jack Tyler Engineering.
- Chlorine Building Control Panel – Cleanup work is complete. Staff has future plans to expand this controller to intercept the filter press wash water telemetry as the cable from there to Operations building that houses these remote controls is failing. This cable was part of the 1977 Treatment plant capital improvements project.

## **Five Mile Plant**

- Influent Pump #2 – The Pump has been repaired and Pump Maintenance department installed the pump back to service.
- Solar Plant – The breaker for inverter #1 has been successfully replaced. Inverter #1 powered back on but had the same fault as before. The solar contractor is working with the inverter manufacturer on the warranty procedures. Additionally, vandals have damaged 17 solar panels.



The sheriff has observed the damage and is currently working on a police report. Unfortunately, the security camera footage only stores 7 days' worth of footage. A larger surveillance storage drive is on order to expand it.

#### **White Oak Plant**

- Lagoon Aeration Upgrades – Contract diver has been non-responsive despite multiple communication attempts. Staff is reviewing other options.
- Chlorine Contact Chamber Underflow Pump #1 – A joint effort between Ira and pump maintenance is underway to get this pump installed.

#### **Maumelle Plant**

- Pond Levee Repair Project – Project on hold until summer 2025. We finally have the Construction Permit from ADEQ.

#### **Misc**

- Risk Management Program (RMP) – Staff continues to review the new additional requirements.
- 500 KW Mobile Generator – The new cables for hook up of this unit have arrived.
- 276 KW Mobile Generator – The Generac brand portable unit inherited from Maumelle Water Management has failed. A PO has been issued to Cummins Service for repairs.
- Faulkner Lake East Property – A single vehicle accident that damaged our security fence occurred overnight after Thanksgiving Day. NLRPD came out and had the vehicle removed and provided a case number to follow up with for the police report.



# Memorandum

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**TO:** Michael Clayton  
**FROM:** Brian Kirkendoll  
**DATE:** 12-3-2024  
**RE:** Pump Maintenance Report

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## **Faulkner Lake Treatment Plant**

- Pulled # 3 Influent Pump, took it to Jack Tyler Engineering for Electric cable replacement

## **White Oak Treatment Plant**

- Replaced wires going to # 2 Underflow Pump
- Poured concrete to mount the Junction Boxes for the new aerators
- Poured concrete base for the new Underflow Pump
- Ran conduit, pulled new wires and connected the new Underflow Pump

## **Five Mile Treatment Plant**

- Replaced the breaker bucket on aerator # 126
- Sprayed Algaecide
- Replaced breaker at Solar Field
- Installed Influent pump # 2

## **Maumelle Treatment Plant**

- Replaced the outside light at the storage building
- Replaced the wear ring on # 2 Surge Basin Pump ( 25 HP Myers )
- Replaced a Hydraulic hose on the sludge box

## **Faulkner Lake Shop Work**

- Repaired water tank strap on a Vac Truck
- Took rod reel out of rod truck for repairs
- Took reel out of old trouble truck, painted it and installed it in the new truck
- Manufactured tool box mount and installed it and the tool box in the new trouble truck
- Manufactured manhole scoops for Vac crews
- Replaced front brakes on unit # 145
- Repaired pump lifting bracket for F.L.T.P main pumps

## **Trammel Estates Pump Station**

- Replaced VFD on pump # 1

### **Murphy Drive Pump Station**

- Replaced the Transducer

### **Marche Pump Station**

- Replaced the battery on the # 2 VFD

### **Austin Lake Pump Station**

- Installed splice kit on cut electric cables

### **Gap Creek Pump Station**

- Pulled # 1 pump ( 7.5HP Flygt ) took to JTE for repairs

### **Diamond Point Pump Station**

- Replaced the control fuse

### **Frontier Pump Station**

- Pulled # 1 Pump removed debris ( 5 HP Flygt )

### **Maumelle Valley Pump station**

- Replaced the air filter on the generator

### **Maumelle High School Pump Station**

- Replaced the battery on the generator

### **Counts Massie 2 Pump Station**

- Repaired the guide rails on # 2 pump

### **North Fork Pump Station**

- Replaced the top guide rail brackets

### **ARV Work**

- Replaced three ARV's this month



# Memorandum

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TO: Michael Clayton  
FROM: Marybeth Eggleston  
DATE: 12/2/2024  
RE: Environmental Compliance & Safety Status Report

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**Laboratory staff performed the fourth quarter Benchmark Performance Audit and successfully passed all parameters.**

**Educational mailers were printed and will be an insert in December billing sent out via UBS for Central Arkansas Water.**



# MEMORANDUM

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**TO:** Michael Clayton, Executive Director  
**FROM:** Toni Martin, Human Resources Assistant  
**DATE:** 12/6/2024  
**RE:** Human Resources Department Report

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## Recruiting and Hiring

- Currently, there are four (4) vacant positions: Human Resources Director, Executive Assistant, & two (2) Plant Operators.
- The NLRW Retirement Committee met on October 9, 2024; our next meeting is December 11, 2024.

## NLRWU.com Website

- The website is fully operational. We are receiving positive feedback, and the Employment app is working correctly.

## Training & Community

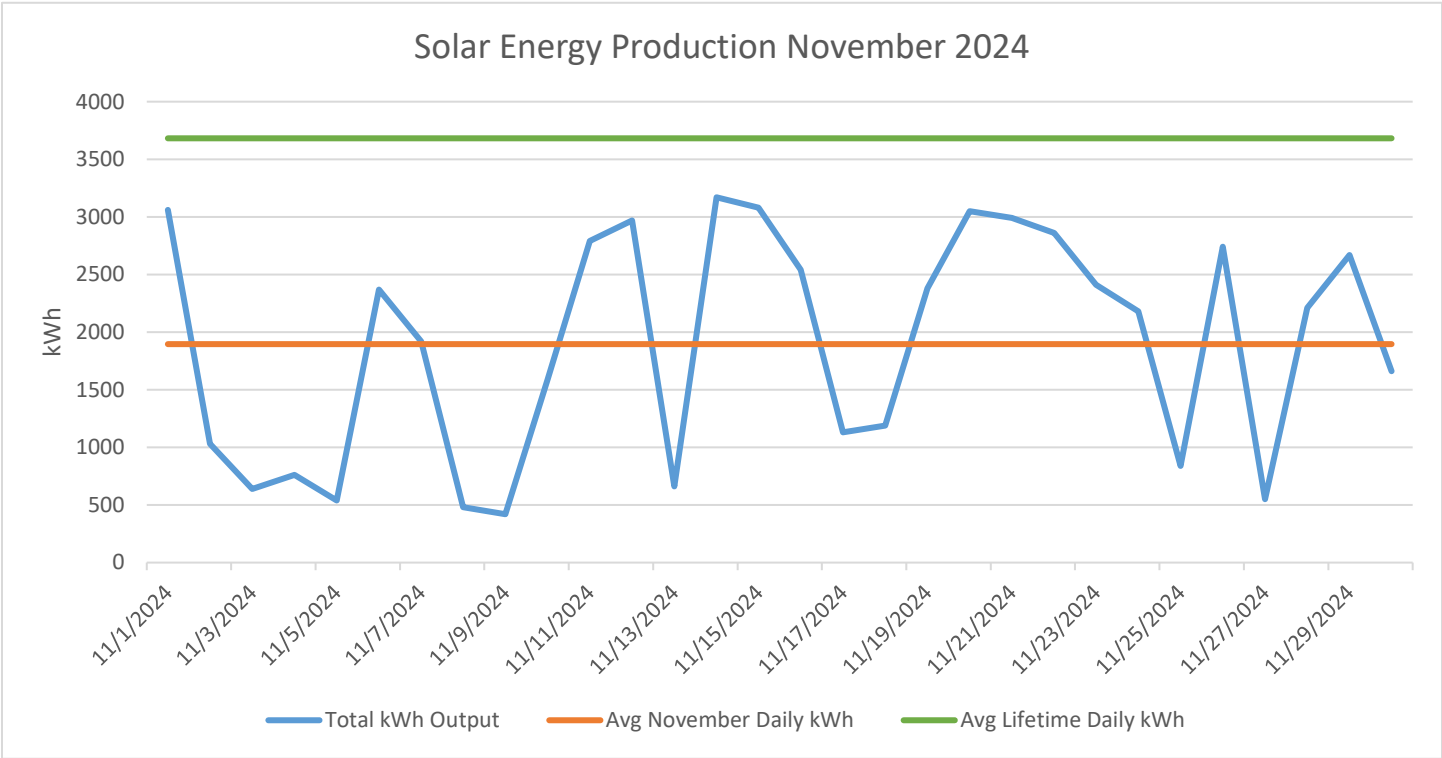
- We are researching various trainings for utility employees.
- Employee Benefits Day was on November 6, 2024. It was a success.
- NLRWU Christmas Luncheon is scheduled for December 13, 2024.





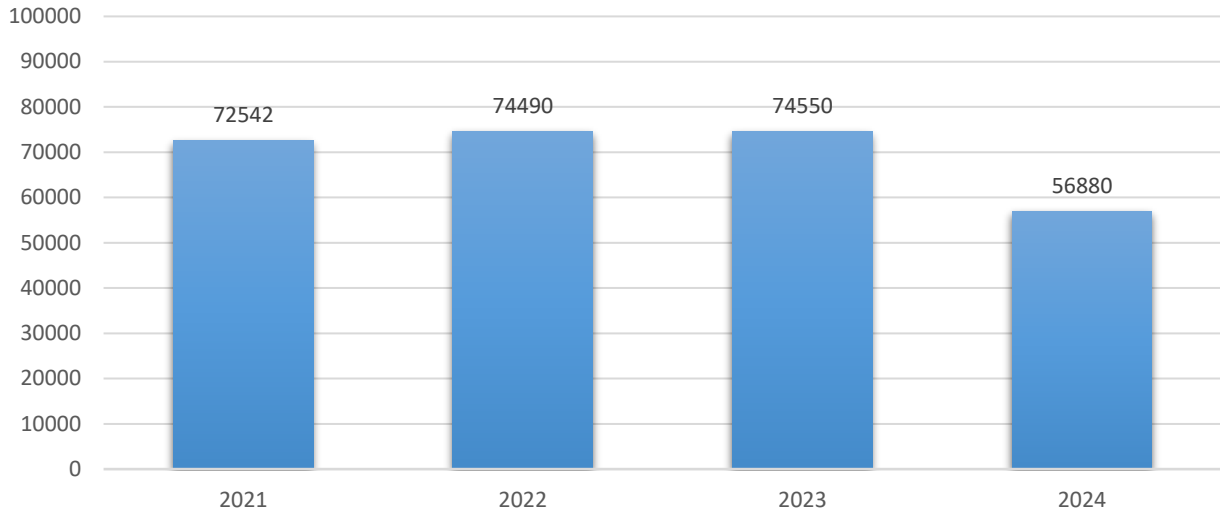
# Memorandum

**TO:** Michael Clayton  
**FROM:** Justin Shahan  
**DATE:** December 2, 2024  
**RE:** November Solar Plant Report

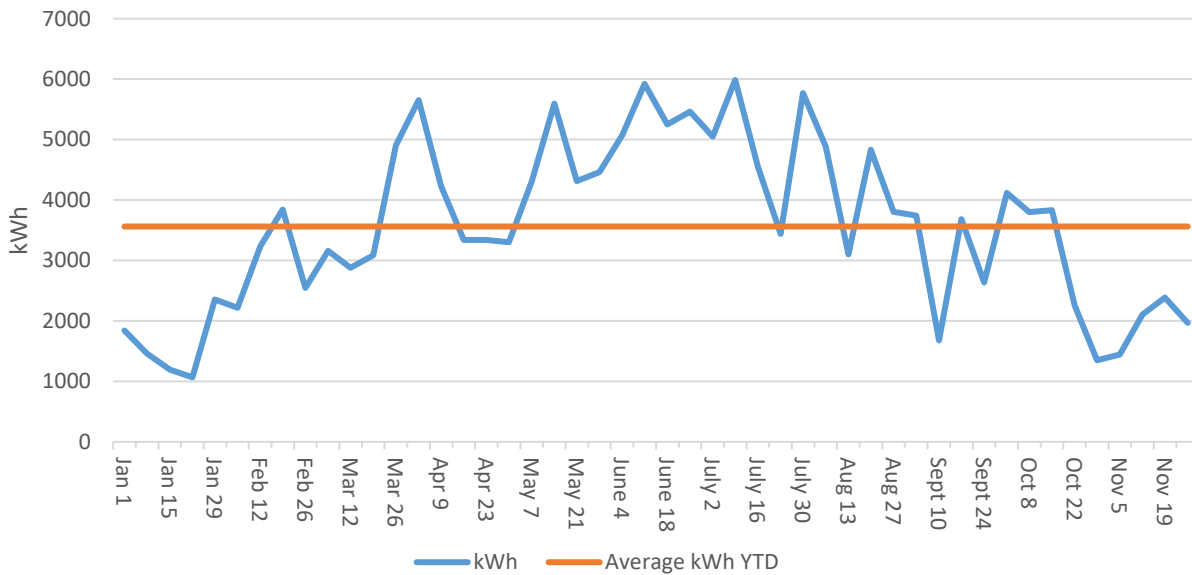


Week	kWh Production
<b>November 1 – November 7</b>	10320
<b>November 8 – November 14</b>	12080
<b>November 15 – November 21</b>	16360
<b>November 22 – November 28</b>	13790
<b>November 29 – November 31</b>	4330
<b>Total kWh=</b>	56880
<b>Average November Daily kWh</b>	1896
<b>Average Lifetime Daily kWh</b>	3682

### November Year over Year



### 2024 kWh Production YTD



7400 BAUCUM PIKE  
 P.O. BOX 17898  
 NORTH LITTLE ROCK, AR 72117-0898

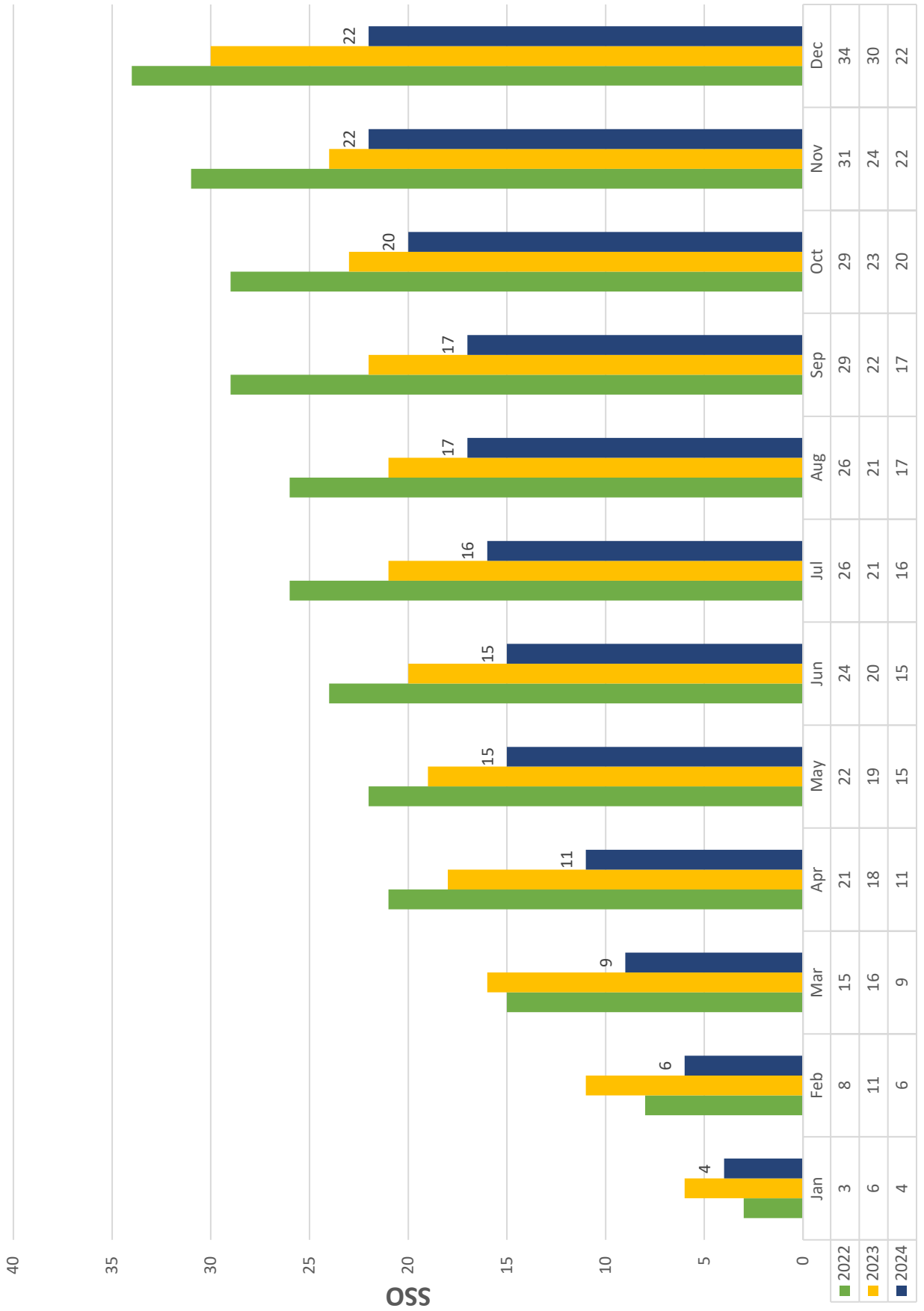
PHONE (501) 945-7186  
 FAX (501) 945-3716



**NLRW Maintenance & Construction Department**  
**2024 Year-To-Date Work Recap Report**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
<b>Service Requests</b>													
Total Requests	95	144	131	101	100	119	87	76	71	74	94		1092
Trouble Crew Calls	65	78	78	54	54	63	45	46	39	41	52		615
Private Line Issue	24	29	28	13	20	17	10	12	11	20	28		212
NLRW Main or Manhole Issue	3	2	11	6	4	5	3	9	8	5	6		62
NLRW Force Main Issue	0	0	0	0	0	0	0	0	0	0	0		0
Other	27	33	32	31	28	36	26	31	21	28	23		316
<b>Construction</b>													
Point Repair	13	13	11	12	19	13	17	20	19	13	13		163
Open Cut (LF)	0	256	122	0	140	70	197	56	0	200	0		1041
Manhole - Repair	33	25	18	20	13	8	16	28	17	35	20		233
Manhole - Rehab	4	17	20	15	13	19	16	18	16	21	21		180
Manhole - New Installation	2	5	7	4	0	0	0	2	0	0	2		22
Tap - New Installation	1	2	2	6	2	2	1	3	2	2	7		30
Tap - Disconnect	0	0	0	0	0	5	3	1	1	16	10		36
<b>Maintenance</b>													
Pipeline Cleaning (LF)	129,097	178,121	133,676	172,529	203,821	139,618	234,435	129,916	150,331	196,197	141,789		1,809,530
Pipeline CCTV (LF)	19,783	24,399	22,996	17,187	7,024	17,920	12,269	37,311	0	13,840	4,768		177,497
<b>Service Lines</b>													
Assistance Program (LF)	44	30	0	70	30	56	119	20	0	28	79		476
Inspections - New	10	45	25	46	18	32	29	28	23	17	19		292
Inspections - Replacement	8	11	13	13	14	15	10	1	5	2	6		98

### Cumulative SSO YTD vs Last 3 Years





**AGENDA FOR  
NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE  
MEETING**

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**RE:** Committee Meeting  
**PLACE:** Faulkner Lake Treatment Plant Admin Conference Room  
7400 Baucum Pike, North Little Rock, Arkansas 72117  
**DATE:** December 10, 2024  
**TIME:** 12:15 PM

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- (1) ROLL CALL OF THE COMMITTEE MEMBERS
- (2) APPROVAL OF THE MINUTES OF THE NOVEMBER 12, 2024, MEETING
- (3) CASH DISBURSEMENTS FOR NOVEMBER 2024
- (4) FINANCIAL REPORT FOR NOVEMBER 2024
- (5) 2025 BUDGET



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(1)

**ROLL CALL of the COMMITTEE MEMBERS**

MR. KENNETH MATTHEWS  
MR. GABE STEPHENS  
MS. KAREN BRYANT  
MR. ED NELSON  
MS. MARIE HOLLOWELL



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(2)

**NEW BUSINESS**

**ACTION REQUESTED**

Approval of the Minutes of the November 12, 2024, Committee Meeting.



**NORTH LITTLE ROCK  
WASTEWATER TREATMENT COMMITTEE**

**MINUTES OF A MEETING HELD TUESDAY, NOVEMBER 12, 2024**

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, November 12, 2024, in the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:14 p.m. The roll was called, and all Committee members were present. Those in attendance at the meeting were Chairman Matthews, Mr. Gabe Stephens, Mr. Ed Nelson, Ms. Karen Bryant and Ms. Marie Hollowell. Also in attendance were Mr. Michael Clayton, Director, Ms. Shelley Cline, Director of Finance, Mr. Sam Hilburn and Mr. Scott Hilburn with Hilburn & Harper, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its October 15, 2024, meeting. There being no questions or comments, a motion was made by Mr. Stephens, seconded by Ms. Hollowell, to approve the minutes of the October 15, 2024, meeting as submitted. The motion carried unanimously.

The Committee then reviewed the cash disbursements for October 2024. There being no questions, a motion was made by Mr. Nelson, seconded by Mr. Stephens, to approve the cash disbursements for October 2024 reflecting total cash disbursements of \$2,749,958.22 and fund transfers between accounts of \$1,921,150.00. The motion carried unanimously.

Upon motion made by Mr. Nelson, seconded by Ms. Bryant, the Committee unanimously approved the Financial Report for the month of October 2024.

Mr. Nelson then advised the Committee that the Retirement Committee for the North Little Rock Wastewater's Defined Benefit Pension Plan met on October 9, 2024. The July 1, 2024, actuarial valuation report, provided by Mr. Jody Carreiro of Osborn, Carreiro & Associated, Inc. suggested two contribution amounts. The \$576,796.00 would pay the unfunded actuarial accrued liability in 15 years, and the \$645,499.00 would pay the unfunded actuarial accrued liability in 10 years. The assumed rate of return was 6.5%, so based on the numbers the Utility is approximately 11.8% ahead. The Utility budgeted the amount of \$904,000.00 for the 2024 contribution. Mr. Nelson went on to add that the workforce is maturing and the plan paid out \$1 million last year, which is about \$80,000.00 per month. After further discussion, a motion was made by Ms. Hollowell, seconded by Ms.



Bryant, to authorize a contribution of \$850,000.00 to the North Little Rock Wastewater Utility Defined Benefit Pension Plan. The motion carried unanimously.

The staff advertised and received bids for the Dark Hollow Interceptor CIPP 2024 Rehabilitation Project, Phase II on Tuesday, November 5, 2024, at 1:00 PM. This project includes heavy cleaning and internal lining of approximately 4,667 linear feet of 48" reinforced concrete pipe interceptors. The low bid was submitted by SAK Construction, LLC in the amount of \$3,784,812.00. The staff has verified multiple successful installations similar in size and scope to this project and based on the references being positive, the contractor is well equipped to perform the project. There is \$4,500,000.00 in the 2024 budget for this project, and the funds will come from the revolving loan fund, currently ANRC #14068-CWSRF-L. After discussion, a motion was made by Mr. Stephens, seconded by Mr. Nelson, to authorize the staff to award the contract for the Dark Hollow Interceptor CIPP 2024 Rehabilitation Project, Phase II, to SAK Construction, LLC, in the amount of \$3,784,812.00 subject to approval from NRD. The motion carried unanimously.

The staff also advertised and received bids for the Five Mile Creek Interceptor CIPP 2024 Rehabilitation Project on Tuesday, November 5, 2024, at 1:30 PM. This project includes heavy cleaning and internal lining of approximately 17,212 linear feet of 24" - 26" reinforced concrete pipe interceptors. The low bid was also submitted by SAK Construction, LLC in the amount of \$3,917,844.00. The staff has verified multiple successful installations similar in size and scope to this project and based on the references being positive, the contractor is well equipped to perform the project. There is \$5,500,000.00 in the 2024 budget for this project, and the funds will come from the revolving loan fund, currently ANRC #01068-CWSRF-L. A motion was then made by Stephens, seconded by Ms. Bryant, to authorize the staff to award the contract for the Five Mile Creek Interceptor CIPP 2024 Rehabilitation Project to SAK Construction, LLC in the amount of \$3,917,844.00 subject to approval from NRD. The motion carried unanimously. Director Clayton advised the Committee that this is the third and final project under this loan.

Director Clayton then presented the 2025 "draft" Budget to the Committee for their review. Director Clayton highlighted a few major points and went on to add that the draft budget is in part based on a 6% rate increase going into effect in January 2025 and includes a 3% across the board cost of living increase.

Next, Director Clayton brought the Committee up to date on two (2) legal issues:

1. Pump station at Cypress Crossing. Approximately eighty-eight (88) lots were developed in this subdivision and the property was never

dedicated to the North Little Rock Wastewater. Working on trying to get everything formalized; and

2. Morgan Sewer Improvement District. This SID was developed in the mid 90's. All agreements are in place and the debt has been paid off. Once completed, it was deeded over the Utility; however, the Utility never received a clear deed and now Todd Ashley, a local developer, it trying to make a claim to the SID.

Director Clayton then advised the Committee on two (2) projects involving Horseshoe Construction:

1. Broadway Area Pipe Bursting 2023 Collection System Renewal Project. There was a lien issue that the Utility is in the process of getting cleared up; and
2. Levy/Pershing Area Pipe Bursting 2024 Collection System Renewal Project. The work on this project has not started and is supposed to be completed in August 2025.

Director Clayton stated he would keep the Committee members fully advised on these projects.

There being no further action to come before the Committee, a motion was made by Mr. Nelson to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 1:14 p.m.

**APPROVED AS TO FORM:**

**RESPECTFULLY SUBMITTED,**

**K. W. MATTHEWS, CHAIRMAN**

**GABE STEPHENS, VICE-CHAIRMAN/  
SECRETARY**

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(3)

**CASH DISBURSEMENTS FOR NOVEMBER 2024**

**ACTION REQUESTED**

Approval of the Cash Disbursements for November 2024 showing total  
Cash Disbursements of **\$3,055,591.96** and  
Fund Transfers between accounts of **\$2,615,038.00**.



**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
NOVEMBER 2024**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
60771	OCSE Clearinghouse SDU	\$ 950.00	Child Support Obligation/5 Employees - Pay ending 11/3/2024
60772	Heart of Arkansas United Way	\$ 33.00	Employee Charitable Giving - Payroll Ending 11/3/2024
NAT-PR 23	Nationwide Retirement Solutions	\$ 2,391.85	Employee Paid Supplemental Savings - Payroll Ending 11/3/2024
PR-23	Payroll Tax	\$ 48,774.76	Pay Period 23 Ending on 11/03/2024 Paid to Employees on 11/05/2024
60773	Smart Ford	\$ 49,995.00	2024 Ford F-350 Super Duty Truck for Pump Maintenance - VIN 1FDRF3GN3REF27745
60774	ADVANCED FLUID TECHNOLOGIES	\$ 721.42	Repair Actuator Motor FL Secondary Clarifier Infl Valve
60775	ALLIED SUPPLY INC	\$ 133.80	200' Roll Sleeving, Pipe, Ells, Tees, Nipples, Caps, Unions - FL Caustic Bldg Gas Line
60776	AMERICAN BUSINESS ENGINE	\$ 750.00	Monthly Website Maintenance
60777	ARKANSAS ANALYTICAL, INC	\$ 3,480.00	3rd Qtr Permit Requirements - MTP, FLTP, WOTP, 5-MiTP Pallets of Zoysia and Bermuda for Repairs Skyline Drive and Texas Avenue, Buffalo River Rd, FL Air Compressor
60778	ARKANSAS SOD& TURF FARM INC	\$ 568.67	Slab, Rocky Top Cove, Sasser Court
60779	AUTOMATION DIRECT.COM	\$ 439.10	Terminal Block Fuse Holders, Start Button Legend Plates - FL Chlorine Control Panels
60780	BATTERY OUTFITTERS	\$ 752.16	Battery for Unit 114; Triple A and Double A batteries for Engineering Staff
60781	CDW-G	\$ 3,329.80	Network Tool for IT Dept. COAX Network Kit
60782	CED	\$ 2,130.61	Conduit, Elbows, Adapters, Couplings Cement - White Oak new aerators
60783	CHAMPION TRAILER	\$ 203.62	Trailer Plug Wiring for Unit 103
60784	CINTAS	\$ 942.58	Mat and Towel Service, Uniform Service, Bimonthly Ultraclean service
60785	City of Maumelle	\$ 12,592.60	Franchise Fee - October
60786	City of North Little Rock	\$ 73,547.40	Franchise Fee - October
60787	CNA SURETY	\$ 287.67	Rider to AR HWY ROW Bond 16048496 Increasing Bond to \$50,000 Effective 10/24/24
60788	CONTROL WORX	\$ 382.53	Internal Parts for Chlorine Regulators/FL, 5-Mi, WO
60789	CORE & MAIN, LP	\$ 241.54	Fernco/Cplg; No Lead Fitting
60790	CRANFORD CONSTRUCTION CO.	\$ 1,122.75	Asphalt Repairs/E 11th, Willow, W 51st, Martin Dr, Sycamore Dr, E. Bdwy, Boyer St.
60791	DATAMAX	\$ 99.20	Copier Maintenance & Overage - Ops
60792	DEEPNET SECURITY LIMITED	\$ 129.00	Authenticator for Employee Logins
60793	DELTA TRAFFIC CONTROL	\$ 750.00	Lane Closures - 10/22/23/24
60794	DEPT. OF FINANCE&ADMIN	\$ 12,435.18	October State Withholding Tax
60795	DIALPAD, INC	\$ 1,345.45	October Monthly VOIP
60796	DRT Biosolids, Inc.	\$ 205,944.01	2024 Annual Biosolids Removal & Beneficial Reuse - Application 5 - FINAL Ethernet Switches, Fiber Optic Modules, Transformer, Rixie PS Circuit Breaker, Reolink Camera, 8-Port Switches,
60797	ELLIOTT ELECTRIC SUPPLY INC	\$ 6,394.24	1000' CAT 6 Cable
60798	ENAVATE SMB, LLC	\$ 1,305.00	Set Up Fee/One Time to add DB Encryption, Monthly Silver Plan
60799	EXPRESS OIL CHANGE, LLC	\$ 259.92	Unit 129 Oil Change, 146 Oil Change, 150 Oil/Filter Change
60800	FIRST ELECTRIC COOPERATIVE	\$ 216.28	Electric Bill - Gap Creek
60801	Global Energy Solutions	\$ 5,678.33	Rebuild Motor 25HP Vertical Aerator
60802	GRAINGER	\$ 2,076.17	Ice Machine Sanitizer, Scale Remover, Foam Tape, Solenoid Valve, Mag Contactors, Overload Relays
60803	GRAYBAR ELECTRIC COMPANY	\$ 440.79	1000' Roll of Fiber Cable - Admin to Lab
60804	HACROS CHEMICALS	\$ 2,535.00	Chlorine and Sulfur Dioxide Cylinders
60805	Henard Utility Products	\$ 1,179.52	Hose Reel Water Pump Rebuild Kit - Unit 144 Safety Cones, Marking Paint, Pliers, Sprayer, Concrete Float, Pool Trowel, Masonry Brushes, Stick-On Numbers, Propane Refill, Pan Screws, Drill Bits, Pipe Nipples, Tees, couplings, Bell, Bushing, Ball Valves, Quick Release Bit Adapter, Microfiber Duster, Extension Pole, Window Cleaner, Sledge Hammer Handle, Brush Blade, Nylon Lock
60806	Hum's Hardware	\$ 1,087.41	Nuts, Machine Screws, Ells, Conduit, Nutsetters, Clamps
60807	HUMS RENTAL	\$ 4,155.11	Dozer, Labor to Repair Core Drill, Excavator & Breaker
60808	INTEGRITY DATA	\$ 34.30	Monthly Negative Payroll Feature-November
60809	INTERSTATE TIRE	\$ 360.74	147/Flat Repair; 164/Used Tire; 103/Flat Repair; 117/New Tire
60810	Keathley Patterson Electric	\$ 1,893.72	Breaker & Lug Kit for Solar Plant
60811	L & L MUNICIPAL SUPPLIES & TOOL	\$ 569.40	White and Green Marking Paint
60812	LEGACY TERMITE PEST CONTROL	\$ 273.76	Pest Control Quarterly/MTP & 5-Mi
60813	Little Rock Winwater Works Co.	\$ 1,955.76	50 x 4-inch Sewer Plugs
60814	New Age Industries	\$ 2,137.35	Clear Flo Tubing for Samplers at All Treatment Plants
60815	NIXON POWER SERVICES, LLC	\$ 1,908.06	Generator Maint Agr/MidState, Osage Hills, Rixie Railroad
60816	O'RILLEYS AUTOMOTIVE STORES	\$ 14.52	Belt for Exhaust Fan @ FL WAS Bldg
60817	ONE STOP RESOURCE INC	\$ 2,100.80	Repair EATON VFD at Trammel Estates PS
60818	PETERSON CONCRETE SEPTIC TANK	\$ 138.68	Concrete Sealant and Grade Rings 50 Sheet Electric Stapler (Admin), Daily Reminders, Desk Calendars, Calendar Refill, Diary, Book, Coffee, Creamer
60819	PETTUS OFFICE PRODUCTS	\$ 1,115.07	Packets, Sugar, Hot Cups/Maint
60820	PITNEY BOWES	\$ 99.96	Postage Meter Ink
60821	QUADEX, LLC	\$ 872.92	Guard PRF Cartridges for Manholes
60822	RGA	\$ 1,161.58	144/10' Vacuum Hoses (10)
60823	Richard Vorwerk	\$ 85.00	Reimburse for Course to Maintain Electrician's License
60824	River Valley Tractor	\$ 1,370.35	Starter/WO Bad Boy Mower; Teeth & Pins/Rep 3 Trackhoe; Spare Keys Kubota Trackhoe
60825	Sherwin-Williams	\$ 236.40	WOTP/Paint, Roller, Covers
60826	Southern Tire Mart	\$ 945.90	Unit 141 - 2 New Tires
60827	Spa Chemicals, Inc.	\$ 2,589.56	Roach & Ant Spray, Trash Bags, Sheen, Toilet Tissue, Pop-Up Wipes, Odor Digester
60828	Stanley Hardware	\$ 257.55	Compression Couplings, PVC Pipe, Fiberglass Drain Spade, Bow Rakes
60829	Teledyne Instruments, Inc.	\$ 2,204.83	Composite 2-Gal Bags, Silicone Rubber Pump Tubing - All Plants Sampler
60830	TruckPro LLC	\$ 210.10	Air Valve Knob, Battery & Solenoid for Pony Motor/142

60831	Uline	\$	1,093.37	Safety Vests, Nitrile Gloves, Secure Grip Nitrile Gloves
60832	United Hoist & Crane	\$	4,886.22	Repair to 3-Ton Crane at FLTP Chlorine Building Lab Testing Supplies: Glass Fiber Filters, pH Buffer, Electrode Storage Solution, Electrode Cleaner, Ammonia
60833	USA Bluebook	\$	1,969.03	Standard, Ammonia Buffer, Sampler Pump Tubing
60834	UBS	\$	1,763.85	Water Bills/MTP, Murphy Dr, Lab, FLTP
60835	Welsco	\$	50.62	Monthly Cyliner Rental
60836	Wholesale Electric Supply	\$	381.59	Wire Connectors, Tap Drills, Twin Lugs,
60837	Wiese USA	\$	944.98	Serviced and Repaired Lifting Forklift/Treatment Dept.
60838	Wehco Newspapers, Inc.	\$	207.24	Legal Ad/Auditing Services - Run 2 Sundays
60839	Best Buy Stores, LP	\$	124.81	Laptop Case & MultiPort Hub - IT Junction Boxes - for All Plants, All Purpose Cleaner, Ratchet Tie Downs, Hose Reel, Respirators, Batteries/12V,
60840	Home Depot Credit Services	\$	808.59	Work Gloves
60841	Harbor Freight Commercial	\$	102.86	Multimeters, Wire Stripper & Cutter, Bit Set, Rubber Wheel Chocks
60842	Summit Utilities Arkansas, Inc.	\$	1,442.04	Gas Bills/FLTP, Lab, Austin Lake, Gap Creek
60843	Burkhalter Technologies	\$	251,309.76	App #10 - Broadway Area Pipe Bursting CIPP
60844	CNA SURETY	\$	200.00	Replacing Voided Ck for AR Hwy Dept ROW Bond
60845	Advanced Fluid Technologies	\$	7,036.92	Maumelle Plant Comminutor #1- 5hp Motor Repair
60846	Wehco Newspapers, Inc.	\$	1,431.84	Advertisement for Bid: Dark Hollow CIPP, Five Mile Creek CIPP
60847	Arkansas One-Call Systems	\$	669.10	Monthly Member Fee/November; Call Fee/October
60848	Change Center for Health	\$	3,314.00	Month to Month Employee Health & Wellness Clinic - November
60849	Conway Fence Inc.	\$	2,787.00	120 Dooley Road: 6' Privacy Fence Cap & Trim, Decorative Post, 1-5' walk gate, Demo & haul
60850	Cranford Construction co.	\$	656.16	Asphalt Repairs/ E. Broadway & Park PL, 907/905 F st., 8600 W Kiehl, 507 K st.
60851	Crow Burlingame Co.	\$	23.78	Truck # 113 Windshield wipers
60852	Entergy	\$	466.37	Electric Bill-Murphy Drive
60853	Express Oil Change, LLC	\$	100.94	Unit 160 Oil Change
60854	Grainger	\$	764.63	Submersible Transmitter 60ft cable - Murphy Dr PS
60855	Hilbit Sales Corp	\$	624.88	Unit 158 Repair Tarp Casting Power Pack, Spring & Swing Arm
60856	Information Network of Arkansas	\$	22.00	Employee criminal Background Check
60857	Little Rock Winwater Works	\$	1,787.55	FLTP inventory: couplings, pipes, Wyes
60858	O'Reilly's Automotive Stores	\$	12.09	Fuse assortmt for Unit 159
60859	Peterson Concrete Septic Tank	\$	1,128.75	Riser, Cone, Cover & Ring
60860	Southwest EAP	\$	750.00	EAP contracted services - 4th Qtr
60861	UBS	\$	48.96	Water Bills: Delta Lawn P.S., Five Mile Treatment Plant
60862	Vacuum Truck Sales & Services	\$	3,155.92	CCTV crew #2 repair to camera: lifting spindle and lifting motor
60863	Wholesale Electric Supply	\$	541.88	Repair Parts for 5-Mi Generator: Liquid Tight Coil, NonMt Lqd, Standard Cutting Reel, Copper Rod, Copper Wire, Twist Lock, Straight Blade, Rod Clamp, Female connectors, Grounding wire
60864	Summit Utilities Arkansas, Inc.	\$	24.25	Gas Bills: Eureka Gardens, Dixie Pump Stations Generator, Clayton Chapel
60865	Capital One Trade Credit	\$	2,210.12	Tarter 200 Series 6ft Land Grader
60866	Verizon Wireless	\$	2,887.75	10/7-11/06 Monthly Cell Phones and I-pad
60867	Eureka Gardens Facilities Board	\$	4,531.50	Debt Fee Billed October/Collected November
60868	North Little Rock Electric	\$	334.07	Electric Bill - Wilcox PS
ACH-20241115	Pulaski County Treasurer	\$	248.35	5-Mi TP -6 Parcels Fire Dist Taxes (not waivable) previously billed to City of NLR
60869	OCSE Clearinghouse SDU	\$	1,317.85	Child Support Obligation/5 Employees - Payroll ending 11/17/2024
60870	Heart of Arkansas United Way	\$	33.00	Employee Charitable Giving - Payroll Ending 11/17/2024
NAT-PR 24	Nationwide Retirement Solutions	\$	2,391.85	Employee Paid Supplemental Savings - Payroll Ending 11/17/2024
PR-24	Payroll Tax	\$	47,209.18	Pay Period 24 Ending on 11/17/2024 Paid to Employees on 11/19/2024
EP-32	Best Buy Stores, LP	\$	1,642.45	20 Terrabyte Hard Drive for Offline BackUp
EP-33	FEDEX	\$	109.94	Express Letters/DRT Biosolids, CNA Surety
60871	Ameriprise Trust CO.	\$	1,397.50	Trust & Investment Services & Recordkeeping
60872	AT&T	\$	158.20	Monthly Shared Fiber-November
60873	Datamax	\$	335.35	Copier Maintenance & Overage-Engineering
60874	Delta Traffic Control LLC	\$	500.00	Lane closures for W. Broadway 10/28 & W Keihl 10/29
60875	Discount Cell, Inc	\$	1,536.39	Semtech AirLink Cellular Radio- radio upgrade for main data hub for SCADA data
60876	Enavate SMB, LLC	\$	2,129.96	Azure Project/Managed Service Fee, Plan Consumption, Monthly License Fee  Electric Bill-Training Bldg, 5Mile south bldg, 5Mile influent pump, 5Mile creek #1, MWW TP main, MWWTP EQ/ Surge basin, MWW TP #4, Eureka Gardens 46th, River Run, Counts Massie, Naylor, Osage Hills, Seminole
60877	Entergy	\$	44,900.60	West, Hill Lake, Quapaw, HWY 365, Collins Ind. Park, WO TP, WO Lagoon, Seminole East, WO Barscreen
60878	Express Oil Change, LLC	\$	168.59	Unit 89, unit 100, - oil change,
60879	Fisher Scientific	\$	2,083.91	Lab Supplies: Thermometers, Beakers, Cylinders, Pipets, Weighing dishes, Dispenser tips Unit #100 repairs; battery inspection, eng controls inspection, remove/replace O2 sensor, vacuum hose, washer nozzel
60880	Kittle's arage Inc.	\$	1,899.58	nozzel
60881	L & L Concrete	\$	1,100.00	101 Orleans Dr.- sidewalk & street; 3203 N Cypress #2- curbs & sidewalk
60882	L & L Municipal Supplies & Tool	\$	1,261.44	2X36 TigerTail Hose Guide, Heavy Duty Hooks for vacuum hose
60883	Legal Sheild	\$	257.75	Employee Pre Paid Legal Services
60884	Little Rock Winwater Works	\$	4,387.30	FLTP inventory: Sewer plugs, Rings, Risers, Covers
60885	O'Reilly Automotive Stores	\$	146.16	PM# 145-brake pads, brake cleaner, Air filter for Maumelle valley generator, PM #116- wiper blades, fuse kit,
60886	Pettus Office Products	\$	23.09	Cocoa - M&C Office
60887	Pipe & Tube Supply	\$	64.43	Norfolk PS inventory; T304 HR FL, T304 HR pipe Unit #114: set screws, belt replacement, ignition switch repair, Replace drive shaft, diagnosis starting and heating issues
60888	Powers Truck & Equipment	\$	2,219.57	heating issues
60889	A Sharper Image	\$	2,737.50	Monthly Cleaning Services 3 X/week at Admin office, Lab, Eng- November Parts for Blue ford tractor @ Maumelle; 25x8..50 carl multi track, service call, fuel, tire change, value stem, tire disposal fee
60890	Southern Tire Mart	\$	437.95	disposal fee

60891	Star Bolt Inc	\$	59.75	3/8- 16x12' All thread rod stainless for Norfolk PS
60892	T & T Equipment	\$	136.88	Carwash Repair fittings 13/8 hose repair
60893	Thomas Engineering Company	\$	3,600.00	Survey work for abandonment of Maumelle Woods PS
60894	Uline	\$	996.78	Big and Tall Office chair, Steel toe PVC work boots sizes 10,11,12, Nitrile Gloves
60895	WM Coporate Services, INC	\$	1,820.09	Dumpster Service/FLTP, Vac Trucks, WOTP, Shillcutt, 5-Mi, MTP
60896	Welsco	\$	59.67	Compressed gases Argon & Carbon Dioxide, Hazmat handling for PM shop
60897	Lowe's	\$	1,321.75	Kenmore Counter-depth french door refrigerator w/ ice maker -Admin Paper towels, Toilet paper, can liners, folgers coffee, pop up wipes, germicidal wipes, file pockets, all purpose
60898	Office Depot	\$	416.46	cleaner, 10' mini display port to HDMI
60899	Verizon Connect Fleet USA	\$	665.00	Vehicle Tracking Service Monthly - November
60900	AT&T	\$	301.00	Distributed Denial of Service/Phone Security Newspaper Subscription, Indeed Job Ads, Hotel, Taxi & Baggage Fees WEFTEC, Meeting Lunches, VFD Training, Sam's Club Office Supplies, SCADA Messaging Service, Monthly Office 365 Licenses, Profession License Fee,
ELECPYMT-OCTOBER	CENTENNIAL BANK CREDIT CARD	\$	7,912.23	Employee Baby Flowers, New Vehicle Tags/Registration
EP-34	FEDEX	\$	67.84	Express Letter/DRT Biosolids
60901	Aflac	\$	1,573.36	Employee paid supplemental insurance (11/1/2024-11/30/2024)
60902	American Composting, Inc	\$	235.96	FLTP: Sand, Dirt, Fuel surcharge
60903	Ameriprise Financial Services	\$	850,000.00	Continental-B39 Hy-T Plus, B55 V belts, B cross section, non-clogged, 66' cross section, 1 Rib- for Maumelle Gen
60904	Applied Industrial Technologies	\$	63.56	
60905	AT&T	\$	1,291.92	Monthly service for 11/11/2024-12/10/2024
60906	Automation Direct.com Inc	\$	101.84	FL fiber project: tranceiver modules, Electric Red push button, Electric Green push button
60907	Burkhalter Technologies	\$	283,555.82	Broadway Pipe bursting CIPP #11
60908	Cintas	\$	1,745.67	Winter insulated hoodie jackets w/ NLR logo
60909	Cintas	\$	1,295.02	Lab, ECS, Ops, PM- First aid
60910	CORE & MAIN, LP	\$	1,149.62	Pipe for water service, fitting for service repair, couplings.
60911	Darrell Samson	\$	6,742.99	Monthly network/ Computer support - November
60912	Datamax	\$	165.98	Copier Maintenance & Overage-Lab & M&C
60913	Express Oil Change, LLC	\$	65.69	Full service oil change for unit #149
60914	Fuelman	\$	16,136.46	Gas & Diesel Fleet Vehicles- October
60915	Grainger	\$	913.83	Submersible Transmitter 60ft cable - Chapel Ridge PS, Test led kit for truck #143 tools
60916	Gravel Ridge Sewer District	\$	62,500.14	Billed Gravel Ridge Accounts for October
60917	Harcros Chemicals	\$	4,000.00	Ton cylinders Chlorine for F.L.
60918	Hilburn & Harper, LTD	\$	1,637.50	Special projects & general retainer 10/30/24
60919	Interstate Tire	\$	1,136.09	Tires, waste fee for # 145, tires for Jeep#108
60920	Kim Sullivan	\$	219.00	HR RE-Certificate
60921	Legacy Termite and Pest Control	\$	273.75	Monthly Pest Control for Baucum Pike
60922	Medical Air Services Association	\$	255.64	Employee Paid Supplemental Insurance
60923	MHBP Premiums	\$	94,044.84	Group Health Insurance Premiums December
60924	NACWA	\$	9,200.00	Membership dues 10/1/2024-9/30/2025
60925	National State Concrete Supply	\$	695.33	3000 AE/ASH, Short load, environmental fuel surcharge for FL air compressor Electric Bills: FLTP,ADMIN,Blower,FLCS& ENG,Lab, Maint Bldg, Sludge & lagoon, Ind. Park,Cypress crossing, Delta lawn, Dixie PS, Faulkner crossing, Galloway/ Maybeline, Harris Ind park, Hwy 107, I440 ind park,Lakewood, Lansbrook, Maryland East/ Place, Oakbrook, Pinetree, Shillcutt, Shorter college, Wkite Oak Security, 3804 B
60926	North Little Rock Electric	\$	33,993.85	nona,3812 B Nona, 3924 B nona.
60927	Peterson Concrete Septic Tank	\$	774.00	Riser, Ring Cover, precast manhole- Short Marche & White Oak Crossing Yellow, Cyan, Magenta, black ink cartridges, post-it, foam handwash, copy paper, disinfectant cleaner, pens,
60928	Pettus Office Products	\$	689.70	cocoa , tissue
60929	Pipe & Tube Supply	\$	27.38	Carbon CD for FL pump lifting bracket repair
60930	Post Oak Acres, inc.	\$	35.00	Dirt for 3203 N Cypress st
60931	Pulaski County Treasurer	\$	69.86	2023 Delinq Taxes for Parcel Purchased in 2023 - Exempt going forward
60932	Razorback Concrete Company	\$	294.50	3500 PSI w/ash stone #57, fuel surcharge, short load fee-3203 N cypress
60933	River Valley Tractor	\$	3,968.71	Quick attachment front end bucket- Kubota front end loader
60934	RJN Group, Inc	\$	4,896.00	Prof Svcs Thru 11/5: 2024 Hydraulic Modeling
60935	Southern Star Materials	\$	83.50	UPM asphalt patch-1105 Jamison Ave
60936	Symetra life Insurance Company	\$	1,948.66	Monthly Emp Paid Supplemental Ins
60937	The Goodyear Tire & Rubber	\$	42.84	Flat Repair trailer #9
60938	Transamerica Life Insurance Company	\$	1,237.48	Monthly Emp Paid Supplemental Ins
60939	USA Bluebook	\$	22.95	Glass Fiber filter, Danger sign, Caution sign, Hazadous material sign- for MM plant & all plants
60940	Home Depot Credit Services	\$	624.15	NaviTrack underground Sonde remote line transmitter, Plastic shelves.
		\$	<u>2,298,697.13</u>	
	Pay Period Ending 11/03/2024	\$	159,129.84	Paid to Employees on 11/05/2024
	Pay Period Ending 11/17/2024	\$	157,284.40	Paid to Employees on 11/19/2024
	ADFA Draws	\$	440,440.14	Monthly Loan Draws
	Clearent	\$	40.45	Monthly Credit Card Acceptance Fee
	TOTAL ALL FUNDS CASH DISBURSEMENTS	\$	<u><u>3,055,591.96</u></u>	

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**(4)**

**FINANCIAL REPORT – NOVEMBER 2024**

**ACTION REQUESTED**

Approve the Financial Report for the month of November 2024.



North Little Rock Wastewater  
Balance Sheet  
11/30/2024

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$500.00
CASH IN BANK	\$5,645,522.25
CERTIFICATES OF DEPOSIT	\$15,771,173.98
TREASURY BILLS	\$4,820,532.50
ADFA HOLDING ACCOUNTS	\$465,629.89
ACCOUNTS RECEIVABLE	\$2,569,663.45
ACCRUED INTEREST RECEIVABLE	\$520,526.17
ON-SITE INVENTORY	\$38,828.27
PREPAID PROPERTY/LIABILITY INSURANCE	\$23,830.51
PREPAID WORKERS COMPENSATION	
INSURANCE	\$4,967.42
OTHER PREPAID EXPENSES	\$107,812.41
DEPOSITS WITH ENTERGY	\$83,750.50
TOTAL CURRENT ASSETS	<u>\$30,052,737.35</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,996,181.13
PUMPING STATION STRUCTURES	\$12,179,849.68
SEWER SYSTEM LINES	\$113,864,922.25
TREATMENT PLANT STRUCTURES	\$80,982,847.80
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$4,355,530.91
LABORATORY BUILDING	\$1,254,292.63
SEWER SYSTEM EQUIPMENT	\$15,451,661.78
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$5,351,547.74
ACCUMULATED DEPRECIATION	<u>(\$100,728,985.16)</u>
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$141,789,210.23</u>
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$158,775.97
DEFERRED OUTFLOWS RELATED TO PENSION	\$3,310,065.00
TOTAL OTHER ASSETS	<u>\$3,468,840.97</u>
TOTAL ASSETS	<u><u>\$175,310,788.55</u></u>



North Little Rock Wastewater  
Balance Sheet  
11/30/2024

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$61,810.45
PAYABLE TO GRAVEL RIDGE	\$61,478.32
FRANCHISE FEE PAYABLE	\$222,929.84
PAYABLE TO EUREKA GARDENS	\$4,018.62
ACCRUED SICK LEAVE	\$459,164.91
ACCRUED VACATION LEAVE	\$269,633.32
ACCRUED PAYROLL TAXES	(\$32.71)
ACCRUED EMPLOYEE BENEFITS	(\$428.71)
ACCRUED INTEREST PAYABLE	\$94,947.01
ACCRUED PENSION PLAN CONTRIBUTION	(\$32,333.37)
TOTAL CURRENT LIABILITIES	<u>\$1,141,187.68</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES 2008	\$5,721,828.57
BONDS PAYABLE-SERIES 2012	\$12,715,897.13
BONDS PAYABLE-SERIES 2016	15,339,945.43
BONDS PAYABLE-SERIES 2021	\$6,301,650.16
RESERVE FOR BIO-SOILD DISPOSAL	\$2,182,955.15
OPEB OBLIGATION-GASB 45	\$92,591.00
NET PENSION LIABILITY	\$2,943,891.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$1,376,528.00
TOTAL OTHER LIABILITIES	<u>\$46,675,286.44</u>
EQUITY	
CONTRIBUTED CAPITAL	\$30,110,329.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$69,690,198.41
CURRENT YEAR NET INCOME / (LOSS)	\$9,965,907.71
TOTAL EQUITY	<u>\$127,494,314.43</u>
TOTAL LIABILITIES & EQUITY	<u><u>\$175,310,788.55</u></u>

North Little Rock Wastewater  
Income Statement

For the Eleven Months Ending Saturday, November 30, 2024

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$15,855,166.25	\$15,937,529.02	(\$82,362.77)
OUTSIDE NLR SERVICE CHARGES	\$3,513,221.25	\$3,494,014.91	\$19,206.34
MAUMELLE SERVICE CHARGES	\$3,693,690.00	\$3,769,235.47	(\$75,545.47)
SHERWOOD TREATMENT CHARGES	\$523,691.63	\$536,448.00	(\$12,756.37)
CUSTOMER SERVICE CHARGES	\$0.00	\$27,023.76	(\$27,023.76)
SERVICE CHARGE REFUND	\$0.00	(\$803.22)	\$803.22
INDUSTRY REGULAR CHARGES	\$1,583,986.25	\$1,805,172.73	(\$221,186.48)
INDUSTRY SURCHARGE/PENALTY CHARGES	\$150,438.75	\$256,103.32	(\$105,664.57)
INDUSTRY LATE FEE CHARGES	\$3,850.00	\$23,899.11	(\$20,049.11)
LATE FEE CHARGES-RES. & COM.	\$350,831.25	\$367,248.16	(\$16,416.91)
TIE-ON FEE CHARGES	\$0.00	\$221,308.66	(\$221,308.66)
CONNECTION INSPECTION PERMITS	\$33,000.00	\$36,860.00	(\$3,860.00)
PARTIAL INSPECTION PERMITS	\$0.00	\$540.00	(\$540.00)
TAP & STREET CUTTING PERMITS	\$12,375.00	\$14,700.00	(\$2,325.00)
REVIEW PLANS & SPECIFICATIONS	\$8,250.00	\$12,429.78	(\$4,179.78)
TOTAL OPERATING REVENUE	\$25,728,500.38	\$26,501,709.70	(\$773,209.32)
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$740,254.13	\$955,290.61	(\$215,036.48)
INTEREST EARNED INCOME-CHECKING	\$55,000.00	\$83,090.06	(\$28,090.06)
DISCOUNTS EARNED	\$0.00	\$328.84	(\$328.84)
MISCELLANEOUS INCOME	\$0.00	\$12,480.58	(\$12,480.58)
TOTAL NON-OPERATING REVENUE	\$795,254.13	\$1,051,190.09	(\$255,935.96)
TOTAL REVENUE	\$26,523,754.51	\$27,552,899.79	(\$1,029,145.28)

**North Little Rock Wastewater  
Income Statement  
For the Eleven Months Ending Saturday, November 30, 2024**

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
OPERATING EXPENSES			
TROUBLE CREW	\$126,175.50	\$105,453.88	\$20,721.62
MANHOLE CREW	\$154,187.88	\$162,901.07	(\$8,713.19)
COLLECTION SYSTEMS-GENERAL	\$1,522,575.12	\$1,062,757.55	\$459,817.57
REPAIR CREW #1	\$300,348.62	\$364,235.09	(\$63,886.47)
REPAIR CREW #2	\$294,872.38	\$254,304.38	\$40,568.00
REPAIR CREW #3	\$264,470.25	\$259,658.53	\$4,811.72
REPAIR CREW #4	\$251,818.38	\$0.00	\$251,818.38
GPS LOCATOR/POWER CLEANING	\$78,252.13	\$41,152.59	\$37,099.54
VACUUM CREW #1	\$255,685.87	\$192,576.48	\$63,109.39
VACUUM CREW #2	\$230,382.13	\$129,026.16	\$101,355.97
VACUUM CREW #3	\$227,549.63	\$130,863.30	\$96,686.33
VACUUM CREW #4	\$227,549.63	\$30,051.19	\$197,498.44
VACUUM CREW #5	\$226,605.50	\$114,265.14	\$112,340.36
TELEVISION CREW #1	\$154,148.50	\$114,491.83	\$39,656.67
TELEVISION CREW #2	\$153,487.62	\$17,726.91	\$135,760.71
LOCATION WORK	\$52,562.62	\$50,129.40	\$2,433.22
ENGINEERING OFFICE	\$804,263.13	\$389,107.66	\$415,155.47
GENERAL ENGINEERING DEPT.	\$350,500.00	\$403,300.49	(\$52,800.49)
ENV.COMPL. & SAFETY DEPT	\$1,336,331.37	\$992,304.24	\$344,027.13
TREATMENT DEPARTMENT	\$4,633,982.87	\$3,665,014.65	\$968,968.22
PUMP STATION DEPARTMENT	\$913,549.12	\$639,219.67	\$274,329.45
ADMINISTRATIVE	\$3,204,685.00	\$2,145,881.06	\$1,058,803.94
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$13,600.00)	\$13,600.00
DEPRECIATION EXPENSE-NON VEHICLE	\$4,343,586.50	\$4,352,980.10	(\$9,393.60)
PENSION EXPENSE	\$828,666.63	\$829,311.63	(\$645.00)
GASB 45-OPEB OBLIGATION	\$30,250.00	\$0.00	\$30,250.00
CMMS RELATED EXPENSES	\$169,131.38	\$104,137.38	\$64,994.00
TOTAL OPERATING EXPENSES	\$21,135,617.76	\$16,537,250.38	\$4,598,367.38
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$1,295,810.12	\$646,220.00	\$649,590.12
TOTAL NON-OPERATING EXPENSES	\$1,295,810.12	\$646,220.00	\$649,590.12
TOTAL EXPENSES	\$22,431,427.88	\$17,183,470.38	\$5,247,957.50
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$4,092,326.63	\$10,369,429.41	(\$6,277,102.78)
EMERGENCY REPAIRS	(\$916,666.63)	\$0.00	(\$916,666.63)
OUTSIDE SERVICES	\$0.00	(\$403,521.70)	\$403,521.70
NET INCOME (LOSS)	3,175,660.00	9,965,907.71	(6,790,247.71)

North Little Rock Wastewater  
Income Statement  
For the Eleven Months Ending Saturday, November 30, 2024

	NOVEMBER 2024	YEAR TO DATE 2024	NOVEMBER 2023	YEAR TO DATE 2023
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$1,274,497.07	\$15,937,529.02	\$1,327,086.47	\$14,934,322.75
OUTSIDE NLR SERVICE CHARGES	\$274,269.43	\$3,494,014.91	\$292,526.32	\$3,136,895.35
MAUMELLE SERVICE CHARGES	\$355,703.10	\$3,769,235.47	\$312,046.54	\$3,400,999.10
SHERWOOD TREATMENT CHARGES	\$48,768.70	\$536,448.00	\$54,985.00	\$604,128.32
CUSTOMER SERVICE CHARGES	\$2,239.71	\$27,023.76	\$2,281.10	\$22,567.28
SERVICE CHARGE REFUND	\$0.00	(\$803.22)	\$0.00	\$0.00
INDUSTRY REGULAR CHARGES	\$152,297.10	\$1,805,172.73	\$158,784.08	\$2,057,547.92
INDUSTRY SURCHARGE/PENALTY CHARGES	\$24,524.32	\$256,103.32	\$15,221.78	\$356,057.89
INDUSTRY LATE FEE CHARGES	\$750.09	\$23,899.11	\$0.00	\$6,774.56
LATE FEE CHARGES-RES. & COM.	\$35,055.04	\$367,248.16	\$36,161.84	\$401,075.69
TIE-ON FEE CHARGES	\$0.00	\$221,308.66	\$0.00	\$99,144.14
CONNECTION INSPECTION PERMITS	\$3,450.00	\$36,860.00	\$21,693.50	\$64,083.50
PARTIAL INSPECTION PERMITS	\$180.00	\$540.00	\$90.00	\$855.00
TAP & STREET CUTTING PERMITS	\$2,450.00	\$14,700.00	\$1,365.00	\$11,795.00
REVIEW PLANS & SPECIFICATIONS	\$0.00	\$12,429.78	\$0.00	\$5,078.12
TOTAL OPERATING REVENUE	<u>\$2,174,184.56</u>	<u>\$26,501,709.70</u>	<u>\$2,222,241.63</u>	<u>\$25,101,324.62</u>
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$83,165.32	\$955,290.61	\$66,751.64	\$551,514.36
INTEREST EARNED INCOME-CHECKING	\$5,657.99	\$83,090.06	\$8,611.46	\$129,856.47
DISCOUNTS EARNED	\$11.68	\$328.84	\$21.96	\$266.69
MISCELLANEOUS INCOME	\$0.00	\$12,480.58	\$7,998.06	\$70,449.78
TOTAL NON-OPERATING REVENUE	<u>\$88,834.99</u>	<u>\$1,051,190.09</u>	<u>\$83,383.12</u>	<u>\$752,087.30</u>
TOTAL REVENUE	<u>\$2,263,019.55</u>	<u>\$27,552,899.79</u>	<u>\$2,305,624.75</u>	<u>\$25,853,411.92</u>

**North Little Rock Wastewater  
Income Statement  
For the Eleven Months Ending Saturday, November 30, 2024**

	<u>NOVEMBER 2024</u>	<u>YEAR TO DATE 2024</u>	<u>NOVEMBER 2023</u>	<u>YEAR TO DATE 2023</u>
OPERATING EXPENSES				
TROUBLE CREW	\$12,148.30	\$105,453.88	\$8,887.17	\$113,070.86
MANHOLE CREW	\$16,979.79	\$162,901.07	\$11,409.11	\$131,388.15
TELEVISION CREW #1	\$0.00	\$0.00	\$4,110.31	\$108,464.77
TELEVISION CREW #2	\$0.00	\$0.00	\$3,647.43	\$107,379.49
COLLECTION SYSTEMS-GENERAL	\$94,506.38	\$1,062,757.55	\$84,812.42	\$1,318,205.71
REPAIR CREW #1	\$34,118.58	\$364,235.09	\$37,279.02	\$324,572.89
REPAIR CREW #2	\$24,147.30	\$254,304.38	\$14,023.53	\$208,692.82
REPAIR CREW #3	\$28,747.32	\$259,658.53	\$23,599.32	\$268,223.46
GPS LOCATOR/POWER CLEANING	\$4,602.41	\$41,152.59	\$4,418.99	\$37,030.78
VACUUM CREW #1	\$19,264.88	\$192,576.48	\$22,597.62	\$216,712.34
VACUUM CREW #2	\$11,933.38	\$129,026.16	\$18,931.27	\$185,666.87
VACUUM CREW #3	\$13,727.57	\$130,863.30	\$14,217.57	\$167,166.48
VACUUM CREW #4	\$1,295.54	\$30,051.19	\$444.00	\$70,740.04
VACUUM CREW #5	\$7,428.20	\$114,265.14	\$21,349.07	\$188,498.95
TELEVISION CREW #1	\$9,496.23	\$114,491.83	\$13,263.01	\$21,068.64
TELEVISION CREW #2	\$7,832.81	\$17,726.91	\$0.00	\$0.00
LOCATION WORK	\$4,717.25	\$50,129.40	\$4,062.17	\$46,540.68
ENGINEERING OFFICE	\$34,402.54	\$389,107.66	\$31,323.23	\$313,626.30
GENERAL ENGINEERING DEPT.	\$37,526.38	\$403,300.49	\$27,201.01	\$271,874.00
ENV.COMPL. & SAFETY DEPT	\$85,515.68	\$992,304.24	\$78,217.85	\$951,971.57
TREATMENT DEPARTMENT	\$297,963.00	\$3,665,014.65	\$262,534.78	\$3,424,494.46
PUMP STATION DEPARTMENT	\$40,440.04	\$639,219.67	\$45,424.59	\$569,459.94
ADMINISTRATIVE	\$213,833.09	\$2,145,881.06	\$167,567.68	\$1,949,620.74
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$13,600.00)	\$0.00	\$7,611.79
DEPRECIATION EXPENSE-NON VEHICLE	\$419,511.44	\$4,352,980.10	\$377,409.39	\$4,147,521.85
PENSION EXPENSE	\$75,730.83	\$829,311.63	\$72,250.50	\$790,728.00
CMMS RELATED EXPENSES	\$7,995.50	\$104,137.38	\$9,346.05	\$85,647.77
TOTAL OPERATING EXPENSES	<u>\$1,503,864.44</u>	<u>\$16,537,250.38</u>	<u>\$1,358,327.09</u>	<u>\$16,025,979.35</u>
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$63,762.34	\$646,220.00	\$56,785.96	\$678,184.85
TOTAL NON-OPERATING EXPENSES	<u>\$63,762.34</u>	<u>\$646,220.00</u>	<u>\$56,785.96</u>	<u>\$678,184.85</u>
TOTAL EXPENSES	<u>\$1,567,626.78</u>	<u>\$17,183,470.38</u>	<u>\$1,415,113.05</u>	<u>\$16,704,164.20</u>
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$695,392.77	\$10,369,429.41	\$890,511.70	\$9,149,247.72
DONATED PROPERTY VALUE	\$0.00	\$0.00	\$0.00	\$81,134.30
OUTSIDE SERVICES	(\$19,786.70)	(\$403,521.70)	\$0.00	\$0.00
FEMA REIMBURSEMENTS	\$0.00	\$0.00	\$32,300.43	\$32,300.43
NET INCOME (LOSS)	<u>675,606.07</u>	<u>9,965,907.71</u>	<u>922,812.13</u>	<u>9,262,682.45</u>

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**2025 BUDGET**

Director Clayton will present the 2025 Budget. There are no changes from the Draft Budget given to the Committee at the November 12, 2024, meeting.

**ACTION REQUESTED**

Approve the 2025 Budget as presented.





## November 2024 Highlights

### **Billing Customer Verification Project (BCVP)**

Since the BCVP was launched on September 30, 2024, NLRW staff has verified 103 water customers that should have been a wastewater customer. Billing changes have been made to the accounts after a field verification process was completed.

### **Methane Gas Research**

Research and analysis continue with the biosolids planning process for treatment of methane gas. Once anaerobic digestors are installed for the digestion of biosolids, methane, carbon dioxide and Hydrogen Sulfide gases will be produced. One of the options for the methane gas is to consider methane pyrolysis as a form of treatment to separate the Carbon from the Hydrogen molecules which will allow for Hydrogen fuel development.

### **Telecommunication System Upgrade**

Work is progressing with the installation and implementation for a Voice Over IP (VOIP) communication system.

### **Maumelle Pump Station Project**

Plans have been submitted to NLRW staff from HDR and Halff Engineers for the headworks and pump station upgrades at the Maumelle WRF. Initially, we were considering splitting the project in two parts and allow for the construction of the headworks to proceed. Due to logistics and permitting complications, a decision was made to stick with the “one project” approach. We are expecting a complete set of plans in January or February with higher levels of confidence for construction cost estimates. Once the cost estimates have been refined, financing options will need to be explored with private financing institutions.