

**ENVIRONMENTAL COMPLIANCE & SAFETY DEPARTMENT STATUS REPORT**  
**AUGUST 2024**

	<b><u>BOD</u></b>	<b><u>TSS</u></b>
Faulkner Lake	6.2 mg/L (30 Max.)	3.4 mg/L (30 Max.)
Maumelle	21.6 mg/L (30 Max.)	7.3 mg/L (30 Max.)

	<b><u>CBOD</u></b>	<b><u>TSS</u></b>
Five Mile	19.1 mg/L (25 Max.)	28.7 mg/L (90 Max.)
White Oak	14.6 mg/L (25 Max.)	21.6 mg/L (45 Max.)

Jaime Marrow  
Office Assistant II/ Pretreatment Clerk

## Engineering Department Major Project Status

Project	Contract Amount	NTP Date	Contract Completion Date	Percent Complete to Date
1 Broadway Area Pipe Bursting 2023 Collection System Renewal	\$3,711,806.00	November 23, 2023	November 27, 2024	53%
2 Maumelle Diversion Force Main Easement Acquisition	\$25,000.00	NA	NA	10%
3 Levy/Pershing Area Pipe Bursting 2024 Collection System Renewal	\$5,760,512.00	May 30, 2024	August 23, 2025	0%
4 2024 Annual Biosolids Removal and Beneficial Reuse	\$1,055,500.00	May 3, 2024	October 31, 2024	82%
5 Lower Riverside Interceptor CIPP, Phase II Rehabilitation	\$9,977,770.00	NA	NA	0%

### Project Description

- 1 **Broadway Area Pipe Bursting 2023 Collection System Renewal:** This project consists of pipe bursting rehabilitation of 35,161 linear feet of 6” through 8” secondary sanitary sewer mains and external reconnection of approximately 425 services.
- 2 **Maumelle Diversion Force Main Easement Acquisition:** This project is to acquire the remaining 24 easements required to move forward with the project. Ferstl Valuation Services has completed the appraisals requested for the acquisition.
- 3 **Levy/Pershing Area Pipe Bursting 2024 Collection System Renewal:** The project consists of pipe bursting 44,617 linear feet of 6” -10” sanitary sewer mains and externally reconnecting approximately 702 services. The contractor has received the materials for the project.
- 4 **2024 Annual Biosolids Removal and Beneficial Reuse:** This project consists of removal and land application of approximately 3,500 from the Five Mile Creek WRF and up to 5,000 dry tons from the Faulkner Lake WRF. Faulkner Lake removal is substantially complete.
- 5 **Lower Riverside Interceptor CIPP, Phase II Rehabilitation Project:** This project consists of CIPP renewal of 12,415 linear feet of 54” reinforced concrete interceptors and installation of 7, 8-foot diameter manholes. The Notice of Award was issued August 2, 2024. A preconstruction conference is scheduled for September 12, 2024.



# Memorandum

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**TO:** Michael Clayton  
**FROM:** Lyle Leubner  
**DATE:** 9/3/2024  
**RE:** Treatment Report

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## **Faulkner Lake Plant**

- Clarifier Mechanism and Structure Coating Project 2024 – At the advice of the Utility’s attorney, all bids were rejected, and the project was rebid. Results and request for approval is in this month’s meeting agenda.
- Influent Pump Station Controller- Project pushed out until completion of separating SCADA network from the main network.
- Sludge Pump Grinder Controls – Assembly of this control panel has begun, and has been worked on periodically as time allows, but the bulk of this project will be tackled once the SCADA network and main network are separated.
- Isolating the SCADA Network – Currently, the SCADA network resides in both the primary network and the APN network. Because the primary network has internet access, it causes a potential security vulnerability where terrorist hackers could obtain control of the treatment plant equipment. Since the Department of Homeland Security has deemed water and wastewater infrastructure a major target of attack, our staff has been working diligently to migrate everything over to the APN network, which does not have access to the internet. This is complete at the 3 outside plants, but Faulkner Lake is much more involved. Due to distances and the need for parallel networks, fiber optic was the best suited option. In house staff has begun installing the fiber cable and associated hardware between major plant infrastructure. When it is all complete, areas that access SCADA will require a separate APN access only computer in addition to its primary computer that is exposed to the main network. Operations staff will complete that final step under the guidance and assistance of the IT Manager.

## **Five Mile Plant**

- Influent Pump #2 – Pump is awaiting parts for repair at Jack Tyler Engineering.
- Solar Plant – Inverter #1 has a ground fault. Additionally, some panels are periodically coming loose at the mounting locations. Staff is working with the Solar Contractor on resolving these issues.



### White Oak Plant

- BarScreen Installation Project – The contractor has returned and adjusted the isolation gate guides which resolved the issue of the gates not sealing closed. The south gate's stem has a bend in it. It does not affect the operation, but the contractor will return this week and attempt to straighten it. This is the last item on the punch list for this job.
- Lagoon Aeration Upgrades – Diver provided a tentative verbal timeframe of October for attaching the mooring cables.
- Chlorine Contact Chamber Underflow Pump #1 – The pump has failed and was not worthy of rebuild. In house staff is currently looking at various pump options.
- Influent Flow Meter – The flow meter failed and was replaced with a spare unit that on hand.

### Maumelle Plant

- Pond Levee Repair Project – Staff are waiting on ADEQ to provide the construction permit before the Notice to Proceed may be issued to the contractor. Our Environmental Compliance Manager has been in contact with them, and the permit went out for the 30-day public comment on September 1<sup>st</sup>.

### Misc

- Risk Management Program (RMP) – Staff continues to review the new additional requirements.
- 500 KW Mobile Generator – The generator was approved and currently on order. Staff is working on receiving 3 quotes for a set of 50 ft leads.



# Memorandum

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**TO:** Michael Clayton  
**FROM:** Brian Kirkendoll  
**DATE:** 9-4-2024  
**RE:** Pump Maintenance Report

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## **Faulkner Lake Treatment Plant**

- Replaced love joy coupling on # 2 Vaughan Pump at # 3 Primary
- Replaced lights in air compressor room at Pump Maintenance

## **Maumelle Treatment Plant**

- Installed aerator # 6
- Replaced hydraulic hose on the sludge box

## **White Oak Treatment Plant**

- Installed breaker in bucket for new aerators and installed the bucket
- Installed wire feeders for new aerator panel

## **Five Mile Treatment Plant**

- Sprayed Algaecide in Polishing Pond
- Replaced starter on aerator # 126
- Installed springs on # 4 aerator in west lagoon

## **Faulkner Lake Shop Work**

- Installed work lights on Units # 79 and # 155
- Mounted sign plates on Roy's new vac truck
- Manufactured and installed a tool holder on Roy's vac truck
- Manufactured pipe stands for WOTP underflow pipes

## **Norfolk Pump Station**

- Pulled # 2 pump and removed debris (7.5 HP Peabody Barnes)
- Pulled # 2 check valve and removed debris

## **Oakbrook Pump Station**

- Replaced breaker for the transformer

### **Animal Shelter Pump Station**

- Replaced conduit and wire to the control panel

### **Cock Of The Walk Pump Station**

- Pulled # 2 pump and removed debris (5 HP Barnes/Crane)

### **Lansbrook Pump Station**

- Replaced work area light

### **New Bedford Pump Station**

- Replaced the transducer

### **Gap Creek Pump Station**

- Replaced base elbow on # 2 pump (10 HP Flygt)
- Adjusted the clearance on # 1 pump impeller ( 10 HP Flygt)

### **Wilcox Pump Station**

- Replaced the Auxiliary relay for the Scada system

### **Shorter College Pump Station**

- Replaced the transducer

### **Osage Hills Pump Station**

- Finished the fence treatment

### **Faulkner Crossing Pump Station**

- Changed the oil, both fuel filters and the air filter on the Generator

### **Sherman Road/ HWY 365 Pump Station**

- Replaced the battery on the Generator

### **Counts Massie 1 Pump Station**

- Replaced the battery on the Generator

### **Air Release Valves**

- Replaced 4 valves



# Memorandum

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TO: Michael Clayton  
FROM: Marybeth Eggleston  
DATE: 9/3/2024  
RE: Environmental Compliance & Safety Status Report

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The August safety training on “Fire Safety” was conducted via online activity. A video was posted, an email was sent to all staff with instructions on how to access the video, along with the deadline to watch it and submit signed acknowledgement.

The Laboratory’s annual DMRQA study was submitted to DEQ on 8/14/2024. On 8/28/2024, DEQ deemed the DMRQA study complete, and we received a Certificate of Excellence for all four treatment plants.



**DIVISION OF  
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders  
GOVERNOR

Shane E. Khoury  
SECRETARY

# CERTIFICATE OF EXCELLENCE

In recognition of the quality of your laboratory in proficiency testing for

**DMR-QA Study 44**

**North Little Rock Wastewater - Five Mile Creek**

is issued this certificate of achievement by DEQ. This laboratory has been recognized as a Laboratory of Excellence for achieving 100% acceptable data in this study. This achievement is a demonstration of the superior quality of the laboratory in evaluation of the standards listed below.

5-day BOD  
5-day Carbonaceous BOD  
COD  
Non-Filterable Residue (TSS)  
Oil and Grease

pH  
Total Residual Chlorine  
Fecal Coliform  
MF or MPN

A handwritten signature in blue ink, appearing to read 'Stacie R. Wassell'.

Stacie R. Wassell  
Associate Director, Office of Water Quality

August 28, 2024  
Completion Date





**DIVISION OF  
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders  
GOVERNOR

Shane E. Khoury  
SECRETARY

# CERTIFICATE OF EXCELLENCE

In recognition of the quality of your laboratory in proficiency testing for

**DMR-QA Study 44**

**North Little Rock Wastewater - Faulkner Lake Plant**

is issued this certificate of achievement by DEQ. This laboratory has been recognized as a Laboratory of Excellence for achieving 100% acceptable data in this study. This achievement is a demonstration of the superior quality of the laboratory in evaluation of the standards listed below.

5-day BOD  
5-day Carbonaceous BOD  
COD  
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Stacie R. Wassell  
Associate Director, Office of Water Quality

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# CERTIFICATE OF EXCELLENCE

In recognition of the quality of your laboratory in proficiency testing for

**DMR-QA Study 44**

**North Little Rock Wastewater - White Oak Bayou**

is issued this certificate of achievement by DEQ. This laboratory has been recognized as a Laboratory of Excellence for achieving 100% acceptable data in this study. This achievement is a demonstration of the superior quality of the laboratory in evaluation of the standards listed below.

5-day BOD  
5-day Carbonaceous BOD  
COD  
Non-Filterable Residue (TSS)  
Oil and Grease

pH  
Total Residual Chlorine  
Fecal Coliform  
MF or MPN

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Stacie R. Wassell  
Associate Director, Office of Water Quality

August 28, 2024  
Completion Date



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GOVERNOR

Shane E. Khoury  
SECRETARY

# CERTIFICATE OF EXCELLENCE

In recognition of the quality of your laboratory in proficiency testing for

**DMR-QA Study 44**

**North Little Rock Wastewater - Maumelle Water Management**

is issued this certificate of achievement by DEQ. This laboratory has been recognized as a Laboratory of Excellence for achieving 100% acceptable data in this study. This achievement is a demonstration of the superior quality of the laboratory in evaluation of the standards listed below.

5-day BOD  
5-day Carbonaceous BOD  
COD  
Non-Filterable Residue (TSS)  
Oil and Grease

pH  
Total Residual Chlorine  
Fecal Coliform  
MF or MPN

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Stacie R. Wassell  
Associate Director, Office of Water Quality

August 28, 2024  
Completion Date



## MEMORANDUM

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**TO:** Michael Clayton, Executive Director  
**FROM:** Alice Fulk, Human Resources Director  
**DATE:** 09/06/2024  
**RE:** Human Resources Department Report

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### Recruiting and Hiring

- Currently, there is one Utility Worker position vacant. We just recently filled both Repair Crew Assistant positions.
- The NLRW Retirement Committee met on August 21, 2024; our next meeting is October 9, 2024.

### New Website

- The new website is fully operational now.

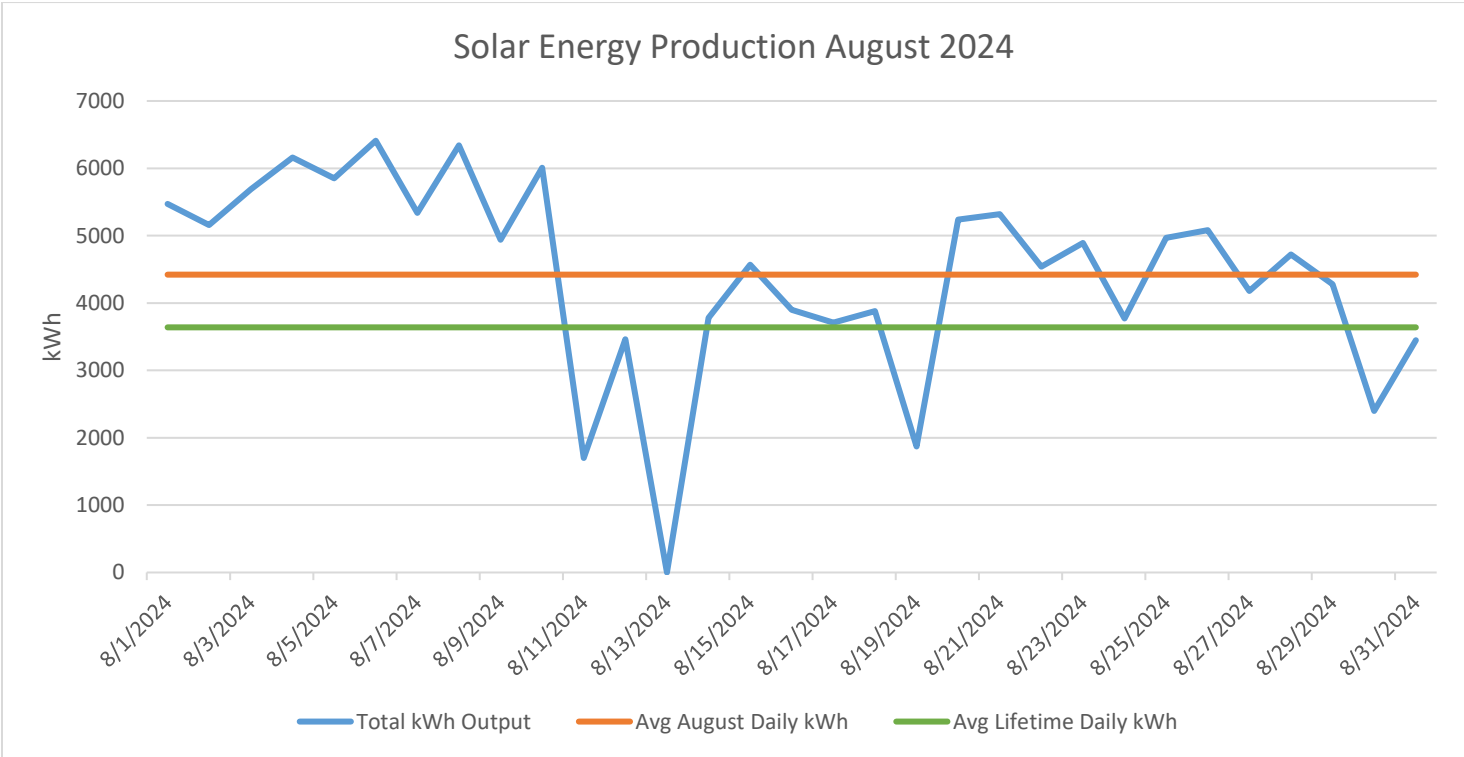
### Training & Community

- We are researching various trainings for utility employees.
- Ms. Martin and I recently attended a job fair at Harding University on September 5, 2024.



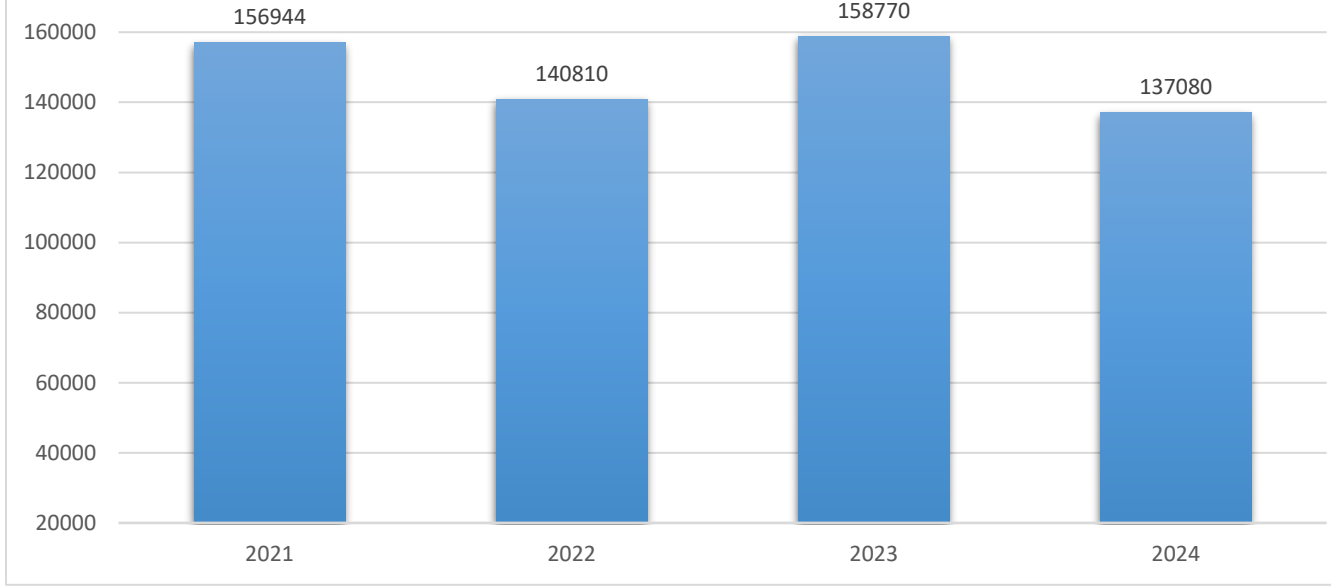
# Memorandum

**TO:** Michael Clayton  
**FROM:** Justin Shahan  
**DATE:** September 3, 2024  
**RE:** August Solar Plant Report

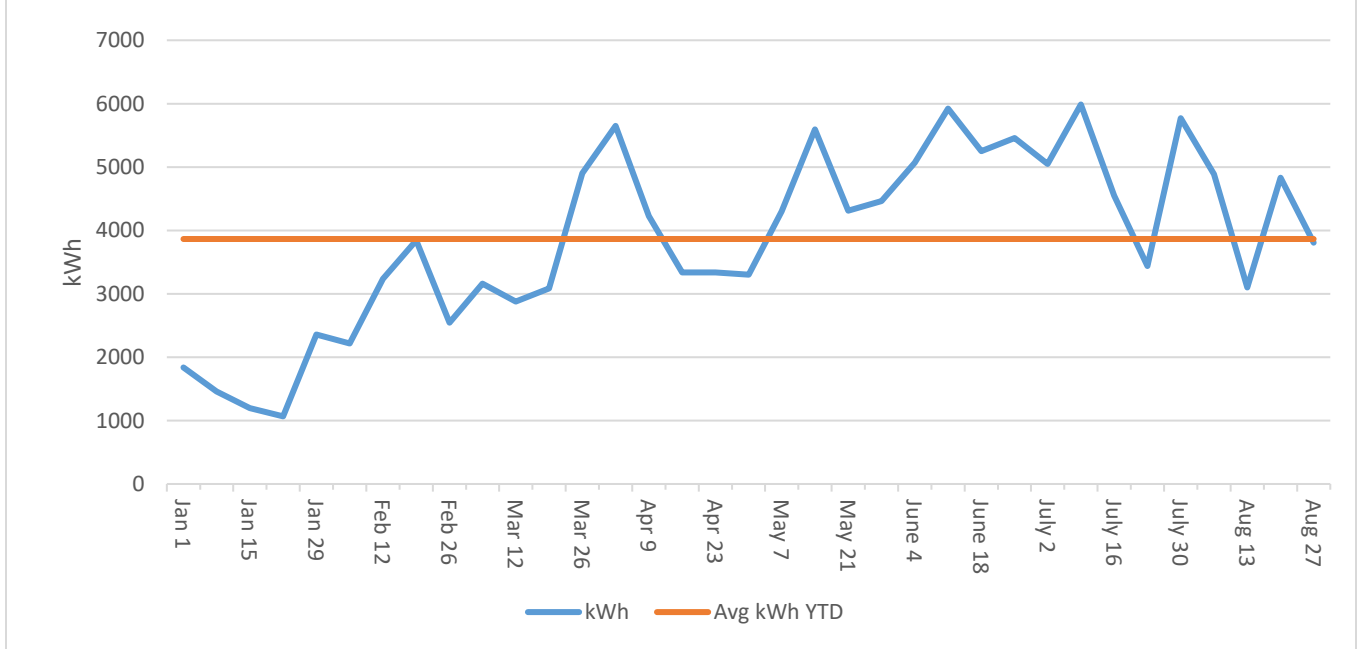


Week	kWh Production
<b>August 1 – August 7</b>	40080
<b>August 8 – August 14</b>	26230
<b>August 15 – August 21</b>	28490
<b>August 22 – August 28</b>	32150
<b>August 29 – August 31</b>	10130
<b>Total kWh=</b>	<b>137080</b>
<b>Average August Daily kWh</b>	<b>4422</b>
<b>Average Lifetime Daily kWh</b>	<b>3639</b>

### August Year over Year



### 2024 kWh Production YTD

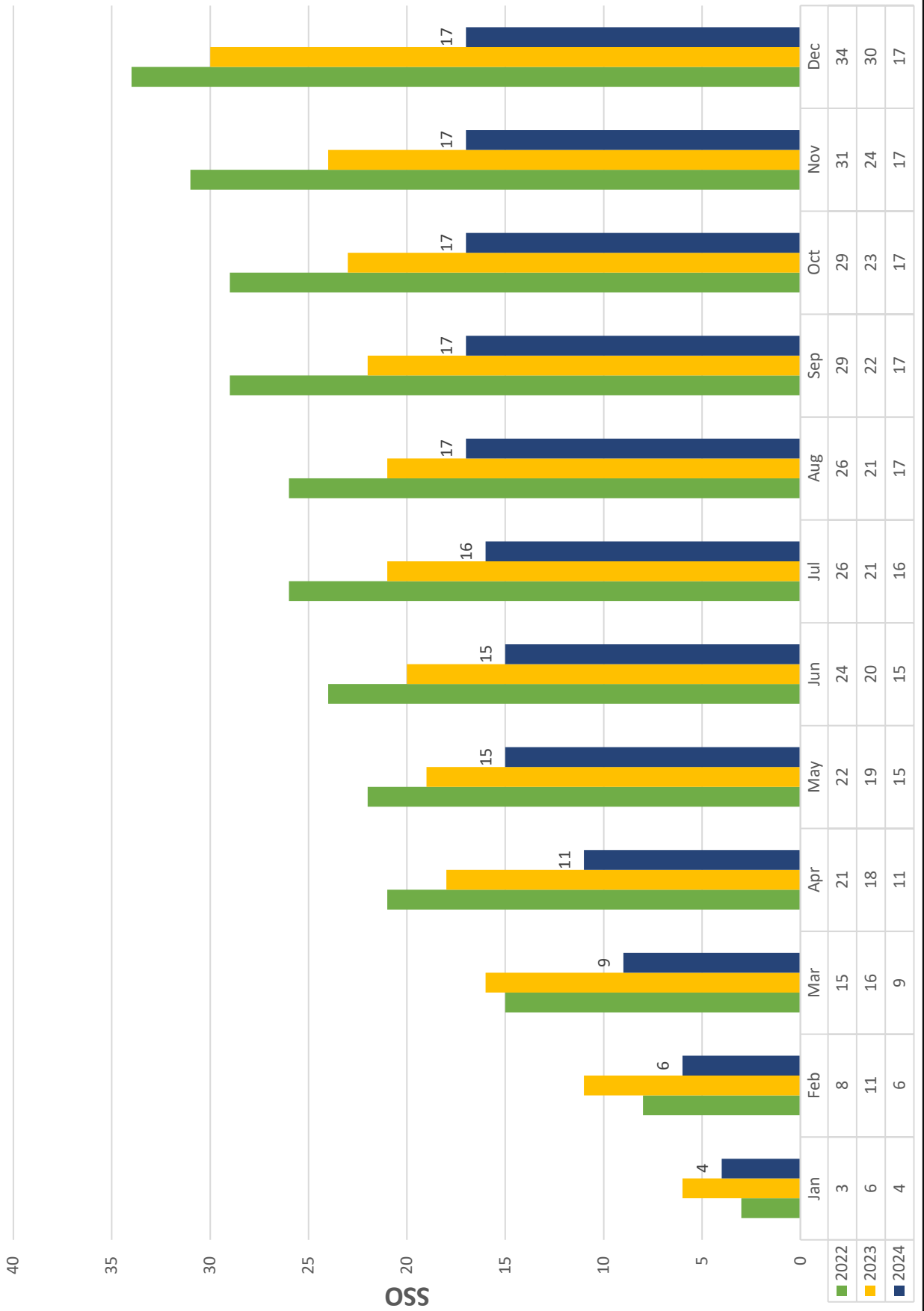




## NLRW Maintenance & Construction Department 2024 Year-To-Date Work Recap Report

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
<b>Service Requests</b>													
Total Requests	95	144	131	101	100	119	87	76					853
Trouble Crew Calls	65	78	78	54	54	63	45	46					483
Private Line Issue	24	29	28	13	20	17	10	12					153
NLRW Main or Manhole Issue	3	2	11	6	4	5	3	9					43
NLRW Force Main Issue	0	0	0	0	0	0	0	0					0
Other	27	33	32	31	28	36	26	31					244
<b>Construction</b>													
Point Repair	13	13	11	12	19	13	17	20					118
Open Cut (LF)	0	256	122	0	140	70	197	56					841
Manhole - Repair	33	25	18	20	13	8	16	28					161
Manhole - Rehab	4	17	20	15	13	19	16	18					122
Manhole - New Installation	2	5	7	4	0	0	0	2					20
Tap - New Installation	1	2	2	6	2	2	1	3					19
Tap - Disconnect	0	0	0	0	0	5	3	1					9
<b>Maintenance</b>													
Pipeline Cleaning (LF)	129,097	178,121	133,676	172,529	203,821	139,618	234,435	129,916					1,321,213
Pipeline CCTV (LF)	19,783	24,399	22,996	17,187	7,024	17,920	12,269	37,311					158,889
<b>Service Lines</b>													
Assistance Program (LF)	44	30	0	70	30	56	119	20					369
Inspections - New	10	45	25	46	18	32	29	28					233
Inspections - Replacement	8	11	13	13	14	15	10	1					85

# Cumulative SSO YTD vs Last 3 Years







## AGENDA FOR NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE MEETING

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**RE:** Committee Meeting  
**PLACE:** Faulkner Lake Treatment Plant Admin Conference Room  
7400 Baucum Pike, North Little Rock, Arkansas 72117  
**DATE:** September 10, 2024  
**TIME:** 12:15 PM

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- (1) ROLL CALL OF THE COMMITTEE MEMBERS
- (2) APPROVAL OF THE MINUTES OF THE AUGUST 13, 2024, MEETING
- (3) CASH DISBURSEMENTS FOR AUGUST 2024
- (4) FINANCIAL REPORT FOR MAY, JUNE, JULY 2024
- (5) RESCHEDULE OCTOBER WASTEWATER COMMITTEE MEETING
- (6) CLARIFIER MECHANISM & STRUCTURE COATING PROJECT 2024
- (7) AMENDMENT TO EXHIBIT "A" OF COMMITTEE RESOLUTION FOR *FEE FOR OPERATION, MAINTENANCE & REPLACEMENT FOR PUMP STATIONS*



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(1)

**ROLL CALL of the COMMITTEE MEMBERS**

MR. KENNETH MATTHEWS

MR. GABE STEPHENS

MS. KAREN BRYANT

MR. ED NELSON

MS. MARIE HOLLOWELL



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(2)

**NEW BUSINESS**

**ACTION REQUESTED**

Approval of the Minutes of the August 13, 2024, Committee Meeting.



# NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE

## MINUTES OF A MEETING HELD TUESDAY, AUGUST 13, 2024

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, August 13, 2024, in the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:15 p.m. The roll was called. Those in attendance at the meeting were Chairman Matthews, Mr. Gabe Stephens, Ms. Karen Bryant and Ms. Marie Hollowell. Also in attendance were Mr. Michael Clayton, Director, Ms. Alice Fulk, Human Resources Director, Ms. Shelley Cline, Director of Finance, and Mr. Scott Hilburn with Hilburn & Harper, Ltd., Ms. Lindsey Baker of EGP, PLLC, and Marolyn Dorman.

Chairman Matthews moved Agenda Item (5), *2023 Audit Report* to be the first item addressed on the agenda for Ms. Baker to be able to give her report and be free to leave the meeting. The significant finding required to be reported by Government Auditing Standards related to a change in key personnel which resulted in the internal control procedures for reconciliation of account balances not being maintained subsequent to that personnel change. Management responded by hiring a consultant to reconcile and adjust balances as of December 31, 2023, and additionally hired a new Director of Finance. Ms. Baker stated these actions provide the auditors with a belief in good order going forward. A motion was made by Mr. Stephens, seconded by Ms. Bryant, to accept the Audit Report and authorize distribution. The motion carried unanimously.

Next, the Minutes of the July 9, 2024, meeting were considered and there being no questions or comments, Mr. Stephens moved they be accepted, and Ms. Bryant seconded. The minutes were approved with no dissension.

The Committee then reviewed the cash disbursements for July 2024. There being no comments or questions, a motion was made by Mr. Stephens, seconded by Ms. Bryant, to approve the cash disbursements for July 2024 reflecting total cash disbursements of \$3,075,952.85 and fund transfers between accounts of \$2,640,460.00. The motion carried unanimously.

The Financial Report for the 1<sup>st</sup> Quarter 2024 and April 2024 were presented and Mr. Stephens moved to approve, followed by Ms. Bryant's second. The Committee's approval was unanimous.

An amended Asset Capitalization Policy draft was presented to update the existing policy, which had been adopted in 2011. Mr. Clayton explained the draft policy is more granular, specifying more computer hardware and software, for example, as well as raising the acquisition cost to \$1,500. Mr. Stephens moved to approve the amended Asset Capitalization Policy as presented, and Ms. Bryant seconded. The motion was approved.

The last item to be considered, *500kW Diesel Powered Mobile Generator Purchase*, Mr. Clayton informed the Committee of the need for redundancy to power our largest pumps in the event of an emergency. A vulnerability was discovered last year when one of the backup generators was offline awaiting repair parts and the Five Mile plant was without power from Entergy for 15 hours. That emergency was covered by an old portable generator the Utility happened to have on hand. Staff recognized the need to be able to power ANY sizable facility within our system. After consulting with generator manufacturers, it was determined that a 500kW unit would power our largest pumps (minus aeration equipment.) Our good experience with Cummins generators and availability via Sourcewell cooperative purchasing group led Staff to request a 500kW Cummins generator at a cost of \$319,085. Included in the 2024 Budget is \$310,000 for this purchase. Ms. Bryant made motion to approve this request and Ms. Hollowell provided a second. The motion passed unanimously.

Director Clayton then updated the Committee on the following:

1. The Natural Resources Division Arkansas Department of Agriculture has agreed to extend the disbursement cut-off date to October 15, 2025, on the 2022 CWSRLF. The next 9 to 14 months will be very busy working on the Lower Riverside Interceptor CIPP, Phase II; Dark Hollow Interceptor CIPP; Five Mile Creek Interceptor CIPP.
2. Five Mile Creek and White Oak Water Reclamation Facilities received **Platinum 6** awards from the National Association of Clean Water Agencies for six consecutive years of permit compliance. The Director credited this achievement to Operations and Environmental Compliance staff.
3. Further acknowledgements went to our Vac Truck crews for doing a great job keeping our pipes cleaned and SSO's year to date at only 16 despite this year being in the top 10 wettest on record.

A motion was made by Ms. Bryant to excuse the absence of Mr. Nelson, seconded by Ms. Hollowell and approved by the Committee.

There being no further action to come before the Committee, a motion was made by Ms. Bryant to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 12:40 p.m.

**APPROVED AS TO FORM:**

**RESPECTFULLY SUBMITTED,**

**K. W. MATTHEWS, CHAIRMAN**

**GABE STEPHENS, VICE-CHAIRMAN/  
SECRETARY**

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(3)

**CASH DISBURSEMENTS FOR AUGUST 2024**

**ACTION REQUESTED**

Approval of the Cash Disbursements for August 2024 showing total  
Cash Disbursements of **\$2,810,523.19** and  
Fund Transfers between accounts of **\$2,212,550.00**



**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
AUGUST 2024**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
60149	Burkhalter Technologies, Inc.	432,501.90	Application #7 Broadway Area Pipe Bursting 2023 <b>From Construction Account 504317830 paying Estimate #2 Upper Riverside</b>
ACH-7	Insituform Technologies, LLC	168,775.00	<b>CIPP Ph II</b>
60150	Advantage Service Company	869.29	Service A/C on Roof of M&C & Eng Bldg
60151	Allied Supply Inc.	210.01	PVC Pipe, Ells, Bushings, Cplgs, 25' Tape measure
60152	American Business Engine	750.00	Monthly Website Maintenance
60153	American Composting, Inc.	506.33	FLTP Drying Bed - 7/18/24
60154	Arkansas Heart Hospital	49.66	Balance on Director's Physical
60155	Arkansas Lawntech	1,150.00	Mowed Ditches - July
60156	Arkansas Sod & Turf Farm, Inc.	937.28	Grass & Sod Repairs Various Locations
60157	Bemberg Iron Works, Inc.	271.56	Aluminum to fabricate partitions for HR Files
60158	Berg & Son	585.83	Build Up and Machine Seal - WOTP Underflow Pump
60159	Cintas	430.18	Mat & Uniform Service
60160	Cintas	719.45	First Aid Cabinet Refills/Pump Maint, Ops, Lab
60161	Cranford Construction Co.	2,174.65	Asphalt Repair Work Various Locations
60162	Datamax	137.97	Copier Maintenance and Overage - Operations
60163	Delta Traffic Control, LLC	250.00	Lane Closure
60164	Dept. of Finance & Admin	20,225.18	AR State Withholding, July 2024
60165	Enavate SMB, LLC	1,080.00	GP Silver Support 7/20 - 8/19/24
60166	Eurofins Environment Testing	200.00	Required Testing for 5-Mi Lagoon Cleanout
60167	Fisher Scientific	907.41	Nitrate High Range Photometer & High Range Ferrous Sulfate/ MTP
60168	Gina Briley	5,674.48	Consultant Fees & Mileage - Accounting
60169	Grainger	1,678.16	Submersible Level Transmitter, 2HP Motor, Electrolyte Drink Mix, Tire Gauges, Grease Guns
60170	Granite Mountain Quarries	288.50	Class 7 Base for WOTP
60171	Green & Chapman, Inc.	1,476.46	Red Dyed Diesel - FLTP
60172	HDR Engineering, Inc.	74,068.07	Prof Engineering Svcs 4/23 - 6/1/24 - Maumelle Pump Station Design
60173	Hum's Hardware	1,013.35	Cable Ties, Electrical Tape, Straw Wattles, Magnetic Nutsetter, Water Cooler, Lopping Shears, Hay Hook, Key Ring, Sledge Hammer, Pipe Wrenches, Hook & Pick Set, Contractor Tool Bag, Chain Wrench, 6 Volt Batteries, Masonry Brushes, Pipe Nipples, 10x10 Canopy, Brick Hammer, Crimped Wire, Single Cut Keys, Spray Paint
60174	Hum's Rental	828.39	Excavator/Ward 1, Excavator & Bucket/"H" St., Ditch Witch & Bucket/Starfield
60175	Integrity Data	34.70	Monthly Billing Negative Payroll Feature 8/1 - 8/31
60176	Jim's Crane Rental Service, Inc.	600.00	Crane to pull Aerator at Maumelle
60177	L&L Municipal Supplies & Tools	1,226.40	Sewer Dye Tablets
60178	Legacy Termite and Pest Control	136.88	Pest Control Billed Quarterly for MTP
60179	Little Rock Winwater Works	754.72	CPLG, Wyes, Sewer Plugs
60180	Northside Sales Co.	139.61	Rain Coat and Rain Bib - 1 Employee
60181	Pettus Office Products	324.00	Print Toner Cartridges
60182	Plantopia	215.28	Replacement Shrubs and Mulch at 1412 Starfield
60183	Razorback Concrete Co.	664.75	Concrete - 1926 Lennel, 400 W. 49th, 11 Rockledge
60184	River Valley Tractor	430.35	Lawn Mower Blades
60185	SALT Group of Arkansas	458.36	Sales & Use Tax Audit
60186	Southern Pipe & Supply	768.24	Couplings & Gasket to repair Burns Park Force Main
60187	Southern Tire Mart	3,005.16	2 Tires/Unit 141, 1 Tire +Service Call/Unit 158, 5 Trailer Tires/#12, 1 Tire/Unit 112
60188	Spa Chemicals, Inc.	1,224.09	Super Bugz Enzymes, Mule Wipes, PopUp Wipes
60189	Stanley Hardware	85.39	Chain for Chainsaw
60190	Sunbelt Rentals	1,291.94	Trench Box - 406 W. 5th (14' Deep Main)
60191	T-Mobile	1,126.00	Monthly Mobile for SCADA 6/21 - 7/20
60192	Uline	761.76	Paper Roll Towels, Auto Dispenser Towels, Secure Grip Gloves
60193	USA Bluebook	713.54	Diaphragm Seal for SO2 System at MTP; Wash Bottles, Chlorine Standard, Residual Chlorine Standard
60194	WELSCO	50.62	Monthly Cylinder Rental
60195	Wholesale Electric Supply	492.20	Parts for Pump Sta Light Replacements (Midstate, Trammel, Hwy 107, Eureka 46th, Baucum Ind; Wire Stripper, Conduit Hole Sealers
60196	Summit Utilities Arkansas, Inc.	1,067.95	Gas Bills: FLTP, Lab, Gap Ck, Austin Lakes, Clayton Chapel
60197	UBS	2,050.16	Water bills: FLTP, Lab, MTP, Murphy Dr, Delta Lawn
60198	First Electric Coop	170.38	Gap Creek Electric Bill
60199	Home Depot Credit Services	51.11	Outdoor Bleach, Algae Killer, Sponge
60200	OCSE Clearinghouse SDU	950.00	Child Support Obligation 5 Employees Payroll Ending 8/11/24
60201	Heart of Arkansas United Way	33.00	Employee Charitable Giving - Payroll Ending 8/11/24
NAT-PR-17	Nationwide Retirement Solutions	4,130.85	Employee Paid Supplemental Savings- Payroll Ending 8/11/24
PR-17	Payroll Tax	77,877.94	Pay Period 17 Ending on 8/11/2024 Paid to Employees on 8/13/2024
60202	Allied Supply Inc.	521.40	Stainless Steel Slotted Struts - WOTP
60203	Ameriprise Trust Co.	1,407.50	Trust and Investment Service Fees Period Ending 6/30/2024
60204	Arkansas Analytical, Inc.	9,465.00	2nd Qtr EPA Required Testing; Sludge Cleanout Required Testing
60205	Brandon Jimenez	63.46	Return of Supplemental Insurance Premium - Terminated Employee
60206	Change Center for Health	3,314.00	Month to Month for August Wellness Clinic
60207	City of Maumelle	17,220.99	Franchise Tax Collected July
60208	City of North Little Rock	108,398.79	Franchise Tax Collected July

**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
AUGUST 2024**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
60209	Core & Main, LP	1,990.71	Pails of Hyperform for Quadex - Manhole Crew; CutOff Saw Blades
60210	Cranford Construction Co.	223.06	Asphalt Repair Work 5302 Wood Street
60211	Datamax	110.92	Copier Maintenance and Overage - Engineering
60212	Eagle Fence Distributing	456.07	Loop Perimeter and Lead In Cable - White Oak Northshore Gate
60213	FedEx	36.87	Express Shipping Bid Award Lower Riverside Int PH II
60214	Global Energy Solutions	777.25	2 HP, 3-Phase Motor - Spare for Shillcutt
60215	Harcros Chemicals	4,005.84	2-Ton Cylinders Chlorine - FLTP
60216	Henard Utility Products	767.67	Cable Assembly, Key Switch/Unit 109, 12-Pin Pigtail CCTV
60217	Hunter Rodriguez	76.23	Return of Supplemental Insurance Premium - Terminated Employee
60218	ICM of America, Inc.	524.51	Term Kit Assembly for Push Camera
60219	IDEXX Distribution, Inc.	2,359.16	Gamma IRAD Collert, Disposable Quanti-Trays - Fecal Testing Supplies 3-Mos
60220	Information Network of Arkansas	127.00	New Employee Background Checks /Traffic & Criminal
60221	Instrument & Supply, Inc.	3,009.81	Repair Hydromatic Pump at Maranes Pump Station
60222	Interstate Tire	21.90	Flat Repair Ops 16' Tandem Axle Trailer
60223	JJ Keller & Associates, Inc.	327.42	1-Year Renewal OSHA Compliance Manual
60224	Legacy Termite and Pest Control	273.75	Monthly Pest Control Admin/Ops
60225	Northside Sales Co.	37.07	Tags for Test Ball (Manhole Crew)
60226	Pettus Office Products	119.28	Sugar Packets & AAA Batteries
60227	Plantopia	78.71	3-Yards Bulk Hardwood for Repair at E. 'H' St.
60228	Powers Truck & Equipment	1,178.74	unit 156 - Oil Change
60229	Southern Tire Mart	30.00	Balance Due from Ck # 60187
60230	TC Print Solutions	1,573.01	Maintain Your Drain Bill Inserts - August
60231	Uline	578.96	Gloves for Field Crews
60232	Verizon Wireless	2,837.63	Mobile Service Cell Phone & iPads 7/7 - 8/6/24
60233	Harbor Freight Commercial	322.30	Tools to Outfit New Unit 166 - Grease Gun, Ties, Combo Ratchet, Screwdriver Set, Tongue Joint Pliers, Tape Measure, 9" Pliers, T-Handle Key Sets, Round Nose Shovel, Pry Bar, 64 Pc SAE Metric Set, Blow Hammer, Adjustable Wrench, Utility Knife
60234	Best Buy Stores, LP	32.83	Charging Cable CCTV
60235	Entergy Payment Processing	48,992.96	Electric Bills Sent via FEDEX; 5-Mi Ck#1, 5-Mi South, MTP PS#4, MTP Eq/Surge, 5-Mi Infil, MTP, MTP Training, MTP PS 2&3, Diamond Pt, Maum Valley, Murphy Dr, Palisades, Seminole E, Solar Array, 5-Mi RPZ, Collins Ind Pk, Cts massie, Marche', WO Barscreen
60236	Capital One Trade Credit	39.99	Renewal of 1-Yr Advantage Membership for Northern Tool - Free Shipping
ELECPYMT-JULY	Centennial Bank Credit Card	6,200.72	Office Supplies/Sam's Club, Indeed Job Ads, Committee Lunches, Adobe Subs, Monthly Office 365 Subs, Hotel Rooms & Taxis/Conferences in New York & Texas, NLRWU.com domain renewal, SCADA Prepaid Messaging Service
60237	21st Century Auto Painting	1,721.34	Unit 103/Replaced Fuel Sending Unit, 8 Fuel Injectors
60238	Arkansas One-Call System, Inc.	458.20	Member Fee August, Call Fee July
60239	AT&T	158.20	Monthly Shared Fiber
60240	AutomationDirect.com, Inc.	134.69	8-Port Switching Power Supply - SCADA
60241	Battery Outfitters	136.24	Dual Terminal Battery for pump station Eureka & 46th
60242	Budget Transmission	3,882.84	Unit 100 Rebuild Transmission
60243	Cintas	288.29	Maint & Construction First Aid Refills
60244	Core & Main, LP	65.70	Abrasive Blades Cutoff Saw
60245	Morronica Covington Smith	803.22	Reimburse for incorrect billing 8/4/21 - 7/2/24- Not attached to sewer Application #2 2024 Biosolids Removal & Beneficial Reuse Project/Committee Approved
60246	DRT Biosolids, Inc.	186,248.00	Approved
60247	Elliott Electric Supply, Inc.	51.68	Utility Blades and Butt Splice
60248	Enavate SMB, LLC	2,126.72	Azure Plan Monthly License Fee/Acctng Software- July
60249	Eureka Gardens Facilities Board	4,474.50	Debt Fee Billed July/Collected August
60250	FedEx	110.87	Express Shipping Charges for VFD sent for Repair
60251	Fisher Scientific	2,124.19	Dispenser Tips, Pipettes, Kim Wipes, Glass Fiber Filters
60252	Grainger	1,992.80	Mag Contactors, Overload Relays for pump station Maryland East
60253	Granite Mountain Quarries	2,023.04	Stone & gravel 7/15 and 7/30 - FLTP
60254	Gravel Ridge Sewer District	61,270.31	Billed Gravel Ridge Accounts for July
60255	ICM of America, Inc.	3,071.18	U-Locate Locator, 200' Fiberglass Tape, Measuring Wheel, Plug Test Balls
60256	Jack Tyler Engineering Co.	1,424.60	Flygt Pump Base for Gap Creek
60257	L&L Municipal Supplies & Tools	547.50	Hose Guides/Tiger Tails
60258	Legacy Termite and Pest Control	136.88	5-Mi TP Pest Service/Quarterly
60259	Legal Shield	273.70	Employee Prepaid Legal Services
60260	Little Rock Winwater Works	1,454.58	Gasket Seal, Serrated Clamps, Wyes, Sewer Plugs, Fernco
60261	Mr. Green Professional Turf Management	415.00	Treat Crepe Myrtles for Disease
60262	North Little Rock Electric	361.96	Electric Bill - Wilcox
60263	Capital One Trade Credit	432.50	Reconditioned Back Pack Blower for FLTP, Towing Light Kit
60264	Northside Sales Co.	845.77	Full Body Harness, Cal Gas Chlorine, Gloves, Cal Gas SO2
60265	O'Reilly Automotive Stores	30.48	Rivet Nuts & Wiper Fluid
60266	Office Depot	671.55	Creamer, Trash Can Liners, Toilet Paper, Cleaning Cloths, Extension Cables, 3-Speed Fan
60267	Peterson Concrete Septic Tank	1,349.53	NLR Ring, Cover, Core, Riser, Portable Core with Boot
60268	Pettus Office Products	472.03	Creamer, Flash Drives, Toner, Wall File, Desk Pad, Laser Labels, Sanitizer
60269	RGA	554.42	Chlorine Hose and Fittings



**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
AUGUST 2024**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
60270	River Valley Tractor	1,898.92	Service Call & Estimate/5-Mi KX080-4R3/Broken Rear Bearing
60271	A Sharper Image	2,737.50	3x/Week Janitorial Service/Admin, Lab, Maint/Const/Eng - Monthly August
60272	Southern Tire Mart	783.02	Mobile Generator Flat Repair, Unit 109/Service Call, Tire/Rim, Valve Stem
60273	Uline	429.81	Steel Toe Work Boots & Vests
60274	United States Plastic Corporation	1,770.39	1500 feet of Clearflo tubing
60275	USA Bluebook		pH Buffer, COD Vials, Chlorine Replacement Gaskets, pH Buffer Cubitainer Kit,
60276	Vacuum Truck Sales & Service	2,663.13	KimWipes, Glass Fiber Filters
60277	Verizon Connect Fleet USA LLC	2,906.75	Unit 166 - Cleaning Nozzle
60278	Waste Management	674.04	Monthly Vehicle Tracking Service
60279	AT&T	1,843.10	Dumpster Service/FLTP, VacCons, WOTP, MTP, 5-Mi TP, Shillcutt
60280	Fuelman	1,584.47	Distributed Denial of Service; 8/11 - 9/10/24 Phone Service FLTP
60281	OCSE Clearinghouse SDU	18,003.17	Gasoline and Diesel for Fleet Vehicles - July 2024
60282	Heart of Arkansas United Way	950.00	Child Support Obligation 5 Employees Payroll Ending 8/25/24
NAT-PR-18	Nationwide Retirement Solutions	33.00	Employee Charitable Giving - Payroll Ending 8/25/24
PR-18	Payroll Tax	4,130.85	Employee Paid Supplemental Savings- Payroll Ending 8/25/24
60283	V O I D	49,379.33	Pay Period 18 Ending on 8/25/2024 Paid to Employees on 8/27/2024
60284	Allied Supply Inc.	0.00	V O I D - Test Print
60285	Applied Industrial Technology	99.25	Parts to Repair Leak at FLTP - Pipe & Adapters
60286	Auto Glass Now (AGN, LLC)	522.80	Blower Belts for MTP
60287	AutomationDirect.com, Inc.	696.01	Unit 157 - Windshield Replaced
60288	Banana Graphics	55.30	Electromechanical Hour meter and Spiral Wrap
60289	Bedwell's Tree Service, LLC	1,133.72	Caps for Pump Maintenance & Lab
60290	Burkhalter Technologies, Inc.	500.00	Cut and Trim Limbs at FLTP
60291	Darrell R. Sansom	348,660.89	Broadway Area Pipe Bursting/Application #8 - Committee Approved 11/2023
60292	Datamax	6,700.20	Monthly Network/Computer Support
60293	Digi-Key Electronics 3058463	235.01	Copier Maintenance & Overage - Lab & Maint&Const
60294	Eagle Fence Distributing	205.31	Panel Steel Swing - Burns Park RV Park
60295	Express Oil Change, LLC	183.12	Parts & Quikrete to Install Gate on New Property
60296	Fisher Scientific	161.59	Unit 110 & Unit 147 - Oil Change
60297	Grainger	2,168.84	N-Hexane and Glass Fiber Filters
60298	Haynes Pump & Process	259.82	Potential Relays (AC Coils), Rivet Nut, Hand Installation Tool
60299	HDR Engineering, Inc.	897.51	PM Kits, Nozzles - Chlorine Ejector Parts
60300	Hilburn & Harper, LTD	69,056.59	Engineering Svcs for Maumelle Pump Station Project thru July 27, 2024
60301	ICM of America, Inc.	2,482.50	Retainer & Special Projects July, 2024
60302	Interstate Tire	465.38	20' Hose, Trench Box
60303	Kittle's Garage, Inc.	356.40	Unit 87 - 2 new tires
60304	L&L Concrete	1,426.59	Unit 132 - Repair AC Blower Motor And Electrical System Wiring
60305	Medical Air Services Association	1,400.00	Lay Concrete Sidewalk/Brockinton Rd; Spillway/Manitoba
60306	MHBP Premiums	255.64	Monthly Employee Paid Supplemental Insurance
60307	Office Depot	95,955.33	September Group Health Insurance
60308	Pettus Office Products	366.42	Office Chair, Tape, Highlighters, Post Its, Sharpies, Respirator Masks, Vertical File
60309	River Valley Tractor	628.91	Print Toner Cartridges, Bankers Boxes, Paper Towels, Coffee, Dish Rack, Dish Brush
60310	RJN Group, Inc.	709.54	Trackhoe KX080 2016 - Removed and Replaced Track
60311	Scott Products, Inc.	31,827.90	FLTP Coll Sys Capacity Analysis & Capital Improvement Plan Hydraulic Modeling - Prof Svcs through 7/26/2024
60312	Spa Chemicals, Inc.	93.74	Buccaneer Weed Killer
60313	Symetra Life Insurance Co.	649.27	Pop Up Wipes, Bug Spray, Wasp & Hornet Killer
60314	Transamerica Life Insurance Co.	1,983.40	Monthly Employee Paid Supplemental Insurance
60315	Uline	1,237.48	Monthly Employee Paid Supplemental Insurance
60316	Vacuum Truck Sales & Service	2,631.87	C-Fold Towels, Soap Dispenser, Gallon Jugs, Nitrile Gloves, Driver's Gloves, Chemical Resistant Gloves
60317	Work Wear	66.50	Carbide Nozzle Assembly
60318	Division of Environmental Quality	108.41	OSHA Approved Footwear - New Employee
60319	Cintas	500.00	State Construction Permit Application Fee
60320	Elliott Electric Supply, Inc.	1,945.96	Ultraclean Svc, Mat & Towel Service, Uniform Service
60321	Summit Utilities Arkansas, Inc.	3,192.92	Anti-Corrosive, HMAX Control Cable, Surge Protectors, DIN Rail, Control Modules, 1 Pole BR Breakers, Network Range Extenders, Control Board, Impact Socket w/Ratchet
60322	Tractor Supply Credit Plan	69.11	Gas Bills: Osage Hills, Maumelle Valley, CC BF, New Bedford, Seminole East & West & Norfolk - Pump Stations
60323	UBS	125.90	High Performance Sprayer Pump
60324	Wholesale Electric Supply	251.81	Water Bills: Shorter College, 5-Mi TP, Heilman/WO, Shillcutt, WOTP
60325	AFLAC	2,743.74	Impact Wrench, Miniature Circuit, Stranded Wire, Cutting Reels, Conduit, Couplings, Elbows, Terminal Adaptors, Electrical Tape, Molded Case Circuit, Cords, Switch Covers, WP Boxes, Locknut Wrench Set, Calp Straps, Galv Nipples, Conduit Body, 1000' THHN Wire
		1,590.26	Monthly Employee Paid Supplemental Insurance
		1,990,596.93	
	Pay Period Ending 08/11/2024	228,700.43	Paid to Employees on 08/13/2024

**NORTH LITTLE ROCK WASTEWATER  
CASH DISBURSEMENTS  
AUGUST 2024**

CK #	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
	Pay Period Ending 08/25/2024	158,846.71	Paid to Employees on 08/27/2024
	ADFA Draws	432,342.67	Monthly Loan Draws
	Clearent	36.45	Monthly Credit Card Acceptance Fee
	<b>TOTAL ALL FUNDS CASH DISBURSEMENTS</b>	<b><u>2,810,523.19</u></b>	



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**(4)**

**FINANCIAL REPORTS - MAY, JUNE, JULY 2024**

**ACTION REQUESTED**

Approve the Financial Report for the months of May, June and July 2024.



**North Little Rock Wastewater  
Balance Sheet  
5/31/2024**

ASSETS	
CURRENT ASSETS	
PETTY CASH	\$500.00
CASH IN BANK	\$5,435,773.91
CERTIFICATES OF DEPOSIT	\$13,938,647.77
TREASURY BILLS	\$4,820,532.50
ADFA HOLDING ACCOUNTS	\$462,132.11
ACCOUNTS RECEIVABLE	\$3,885,019.47
ACCRUED INTEREST RECEIVABLE	\$485,225.11
ON-SITE INVENTORY	\$45,686.19
PREPAID PROPERTY/LIABILITY INSURANCE	\$95,321.53
PREPAID WORKERS COMPENSATION	
INSURANCE	\$34,771.94
OTHER PREPAID EXPENSES	\$83,592.44
DEPOSITS WITH ENTERGY	\$83,750.50
TOTAL CURRENT ASSETS	<u>\$29,370,953.47</u>
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,996,181.13
PUMPING STATION STRUCTURES	\$12,116,163.86
SEWER SYSTEM LINES	\$103,170,276.84
TREATMENT PLANT STRUCTURES	\$79,836,250.76
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$4,355,530.91
LABORATORY BUILDING	\$1,254,292.63
SEWER SYSTEM EQUIPMENT	\$14,203,298.25
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$12,863,684.25
ACCUMULATED DEPRECIATION	(\$98,245,414.78)
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$138,631,625.32</u>
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$160,834.23
DEFERRED OUTFLOWS RELATED TO PENSION	\$3,310,065.00
TOTAL OTHER ASSETS	<u>\$3,470,899.23</u>
TOTAL ASSETS	<u><u>\$171,473,478.02</u></u>

North Little Rock Wastewater  
Balance Sheet  
5/31/2024

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$269,036.39
PAYABLE TO GRAVEL RIDGE	\$63,666.13
FRANCHISE FEE PAYABLE	\$187,782.53
PAYABLE TO EUREKA GARDENS	\$3,800.77
ACCRUED SICK LEAVE	\$459,164.91
ACCRUED VACATION LEAVE	\$269,633.32
ACCRUED EMPLOYEE BENEFITS	(\$565.33)
ACCRUED INTEREST PAYABLE	\$100,221.19
ACCRUED PENSION PLAN CONTRIBUTION	\$371,666.65
TOTAL CURRENT LIABILITIES	<u>\$1,724,406.56</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES 2008	\$6,104,443.95
BONDS PAYABLE-SERIES 2012	\$13,237,993.13
BONDS PAYABLE-SERIES 2016	15,753,793.75
BONDS PAYABLE-SERIES 2021	\$5,197,566.00
RESERVE FOR BIO-SOILD DISPOSAL	\$3,099,920.00
OPEB OBLIGATION-GASB 45	\$92,591.00
NET PENSION LIABILITY	\$2,943,891.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$1,376,528.00
TOTAL OTHER LIABILITIES	<u>\$47,806,726.83</u>
EQUITY	
CONTRIBUTED CAPITAL	\$30,110,329.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$69,690,198.41
CURRENT YEAR NET INCOME / (LOSS)	\$4,413,937.91
TOTAL EQUITY	<u>\$121,942,344.63</u>
TOTAL LIABILITIES & EQUITY	<u><u>\$171,473,478.02</u></u>

North Little Rock Wastewater  
Income Statement

For the Five Months Ending Friday, May 31, 2024

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$7,206,893.75	\$7,150,000.19	\$56,893.56
OUTSIDE NLR SERVICE CHARGES	\$1,596,918.75	\$1,588,747.96	\$8,170.79
MAUMELLE SERVICE CHARGES	\$1,678,950.00	\$1,612,713.14	\$66,236.86
SHERWOOD TREATMENT CHARGES	\$238,041.65	\$222,301.28	\$15,740.37
CUSTOMER SERVICE CHARGES	\$0.00	\$13,547.15	(\$13,547.15)
INDUSTRY REGULAR CHARGES	\$719,993.75	\$780,000.45	(\$60,006.70)
INDUSTRY SURCHARGE/PENALTY CHARGES	\$68,381.25	\$133,961.46	(\$65,580.21)
INDUSTRY LATE FEE CHARGES	\$1,750.00	\$20,641.59	(\$18,891.59)
LATE FEE CHARGES-RES. & COM.	\$159,468.75	\$173,071.07	(\$13,602.32)
TIE-ON FEE CHARGES	\$0.00	\$94,980.37	(\$94,980.37)
CONNECTION INSPECTION PERMITS	\$15,000.00	\$17,850.00	(\$2,850.00)
PARTIAL INSPECTION PERMITS	\$0.00	\$270.00	(\$270.00)
TAP & STREET CUTTING PERMITS	\$5,625.00	\$5,950.00	(\$325.00)
REVIEW PLANS & SPECIFICATIONS	\$3,750.00	\$10,895.51	(\$7,145.51)
TOTAL OPERATING REVENUE	\$11,694,772.90	\$11,824,930.17	(\$130,157.27)
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$336,479.15	\$433,697.86	(\$97,218.71)
INTEREST EARNED INCOME-CHECKING	\$25,000.00	\$42,066.19	(\$17,066.19)
DISCOUNTS EARNED	\$0.00	\$174.32	(\$174.32)
MISCELLANEOUS INCOME	\$0.00	\$5,930.30	(\$5,930.30)
TOTAL NON-OPERATING REVENUE	\$361,479.15	\$481,868.67	(\$120,389.52)
TOTAL REVENUE	\$12,056,252.05	\$12,306,798.84	(\$250,546.79)

North Little Rock Wastewater  
Income Statement

For the Five Months Ending Friday, May 31, 2024

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
OPERATING EXPENSES			
TROUBLE CREW	\$57,352.50	\$46,351.45	\$11,001.05
MANHOLE CREW	\$70,085.40	\$79,492.68	(\$9,407.28)
COLLECTION SYSTEMS-GENERAL	\$692,079.60	\$504,210.05	\$187,869.55
REPAIR CREW #1	\$136,522.10	\$175,065.20	(\$38,543.10)
REPAIR CREW #2	\$134,032.90	\$113,724.47	\$20,308.43
REPAIR CREW #3	\$120,213.75	\$106,214.02	\$13,999.73
REPAIR CREW #4	\$114,462.90	\$0.00	\$114,462.90
GPS LOCATOR/POWER CLEANING	\$35,569.15	\$13,290.99	\$22,278.16
VACUUM CREW #1	\$116,220.85	\$70,514.72	\$45,706.13
VACUUM CREW #2	\$104,719.15	\$56,227.27	\$48,491.88
VACUUM CREW #3	\$103,431.65	\$56,187.37	\$47,244.28
VACUUM CREW #4	\$103,431.65	\$13,728.13	\$89,703.52
VACUUM CREW #5	\$103,002.50	\$46,911.93	\$56,090.57
TELEVISION CREW #1	\$70,067.50	\$58,916.36	\$11,151.14
TELEVISION CREW #2	\$69,767.10	\$0.00	\$69,767.10
LOCATION WORK	\$23,892.10	\$18,406.61	\$5,485.49
ENGINEERING OFFICE	\$365,574.15	\$148,953.47	\$216,620.68
GENERAL ENGINEERING DEPT.	\$159,500.00	\$205,564.24	(\$46,064.24)
ENV.COMPL. & SAFETY DEPT	\$607,423.35	\$445,156.63	\$162,266.72
TREATMENT DEPARTMENT	\$2,106,355.85	\$1,732,118.47	\$374,237.38
PUMP STATION DEPARTMENT	\$415,249.60	\$279,563.69	\$135,685.91
ADMINISTRATIVE	\$1,456,675.00	\$907,080.18	\$549,594.82
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$4,725.00)	\$4,725.00
DEPRECIATION EXPENSE-NON VEHICLE	\$1,974,357.50	\$1,958,505.76	\$15,851.74
PENSION EXPENSE	\$376,666.65	\$374,506.65	\$2,160.00
GASB 45-OPEB OBLIGATION	\$13,750.00	\$0.00	\$13,750.00
CMMS RELATED EXPENSES	\$76,877.90	\$40,478.05	\$36,399.85
TOTAL OPERATING EXPENSES	\$9,607,280.80	\$7,446,443.39	\$2,160,837.41
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$589,004.60	\$297,854.54	\$291,150.06
TOTAL NON-OPERATING EXPENSES	\$589,004.60	\$297,854.54	\$291,150.06
TOTAL EXPENSES	\$10,196,285.40	\$7,744,297.93	\$2,451,987.47
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$1,859,966.65	\$4,562,500.91	(\$2,702,534.26)
EMERGENCY REPAIRS	(\$416,666.65)	\$0.00	(\$416,666.65)
OUTSIDE SERVICES	\$0.00	(\$148,563.00)	\$148,563.00
NET INCOME (LOSS)	1,443,300.00	4,413,937.91	(2,970,637.91)



North Little Rock Wastewater  
Income Statement

For the Five Months Ending Friday, May 31, 2024

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$7,206,893.75	\$7,150,000.19	\$56,893.56
OUTSIDE NLR SERVICE CHARGES	\$1,596,918.75	\$1,588,747.96	\$8,170.79
MAUMELLE SERVICE CHARGES	\$1,678,950.00	\$1,612,713.14	\$66,236.86
SHERWOOD TREATMENT CHARGES	\$238,041.65	\$222,301.28	\$15,740.37
CUSTOMER SERVICE CHARGES	\$0.00	\$13,547.15	(\$13,547.15)
INDUSTRY REGULAR CHARGES	\$719,993.75	\$780,000.45	(\$60,006.70)
INDUSTRY SURCHARGE/PENALTY CHARGES	\$68,381.25	\$133,961.46	(\$65,580.21)
INDUSTRY LATE FEE CHARGES	\$1,750.00	\$20,641.59	(\$18,891.59)
LATE FEE CHARGES-RES. & COM.	\$159,468.75	\$173,071.07	(\$13,602.32)
TIE-ON FEE CHARGES	\$0.00	\$94,980.37	(\$94,980.37)
CONNECTION INSPECTION PERMITS	\$15,000.00	\$17,850.00	(\$2,850.00)
PARTIAL INSPECTION PERMITS	\$0.00	\$270.00	(\$270.00)
TAP & STREET CUTTING PERMITS	\$5,625.00	\$5,950.00	(\$325.00)
REVIEW PLANS & SPECIFICATIONS	\$3,750.00	\$10,895.51	(\$7,145.51)
TOTAL OPERATING REVENUE	\$11,694,772.90	\$11,824,930.17	(\$130,157.27)
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$336,479.15	\$433,697.86	(\$97,218.71)
INTEREST EARNED INCOME-CHECKING	\$25,000.00	\$42,066.19	(\$17,066.19)
DISCOUNTS EARNED	\$0.00	\$174.32	(\$174.32)
MISCELLANEOUS INCOME	\$0.00	\$5,930.30	(\$5,930.30)
TOTAL NON-OPERATING REVENUE	\$361,479.15	\$481,868.67	(\$120,389.52)
TOTAL REVENUE	\$12,056,252.05	\$12,306,798.84	(\$250,546.79)

North Little Rock Wastewater  
Income Statement

For the Five Months Ending Friday, May 31, 2024

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
OPERATING EXPENSES			
TROUBLE CREW	\$57,352.50	\$46,351.45	\$11,001.05
MANHOLE CREW	\$70,085.40	\$79,492.68	(\$9,407.28)
COLLECTION SYSTEMS-GENERAL	\$692,079.60	\$504,210.05	\$187,869.55
REPAIR CREW #1	\$136,522.10	\$175,065.20	(\$38,543.10)
REPAIR CREW #2	\$134,032.90	\$113,724.47	\$20,308.43
REPAIR CREW #3	\$120,213.75	\$106,214.02	\$13,999.73
REPAIR CREW #4	\$114,462.90	\$0.00	\$114,462.90
GPS LOCATOR/POWER CLEANING	\$35,569.15	\$13,290.99	\$22,278.16
VACUUM CREW #1	\$116,220.85	\$70,514.72	\$45,706.13
VACUUM CREW #2	\$104,719.15	\$56,227.27	\$48,491.88
VACUUM CREW #3	\$103,431.65	\$56,187.37	\$47,244.28
VACUUM CREW #4	\$103,431.65	\$13,728.13	\$89,703.52
VACUUM CREW #5	\$103,002.50	\$46,911.93	\$56,090.57
TELEVISION CREW #1	\$70,067.50	\$58,916.36	\$11,151.14
TELEVISION CREW #2	\$69,767.10	\$0.00	\$69,767.10
LOCATION WORK	\$23,892.10	\$18,406.61	\$5,485.49
ENGINEERING OFFICE	\$365,574.15	\$148,953.47	\$216,620.68
GENERAL ENGINEERING DEPT.	\$159,500.00	\$205,564.24	(\$46,064.24)
ENV.COMPL. & SAFETY DEPT	\$607,423.35	\$445,156.63	\$162,266.72
TREATMENT DEPARTMENT	\$2,106,355.85	\$1,732,118.47	\$374,237.38
PUMP STATION DEPARTMENT	\$415,249.60	\$279,563.69	\$135,685.91
ADMINISTRATIVE	\$1,456,675.00	\$907,080.18	\$549,594.82
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$4,725.00)	\$4,725.00
DEPRECIATION EXPENSE-NON VEHICLE	\$1,974,357.50	\$1,958,505.76	\$15,851.74
PENSION EXPENSE	\$376,666.65	\$374,506.65	\$2,160.00
GASB 45-OPEB OBLIGATION	\$13,750.00	\$0.00	\$13,750.00
CMMS RELATED EXPENSES	\$76,877.90	\$40,478.05	\$36,399.85
TOTAL OPERATING EXPENSES	\$9,607,280.80	\$7,446,443.39	\$2,160,837.41
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$589,004.60	\$297,854.54	\$291,150.06
TOTAL NON-OPERATING EXPENSES	\$589,004.60	\$297,854.54	\$291,150.06
TOTAL EXPENSES	\$10,196,285.40	\$7,744,297.93	\$2,451,987.47
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$1,859,966.65	\$4,562,500.91	(\$2,702,534.26)
EMERGENCY REPAIRS	(\$416,666.65)	\$0.00	(\$416,666.65)
OUTSIDE SERVICES	\$0.00	(\$148,563.00)	\$148,563.00
NET INCOME (LOSS)	1,443,300.00	4,413,937.91	(2,970,637.91)

**North Little Rock Wastewater  
Balance Sheet  
6/30/2024**

<b>ASSETS</b>	
<b>CURRENT ASSETS</b>	
PETTY CASH	\$500.00
CASH IN BANK	\$5,834,046.07
CERTIFICATES OF DEPOSIT	\$12,873,171.44
TREASURY BILLS	\$4,820,532.50
ADFA HOLDING ACCOUNTS	\$894,474.78
ACCOUNTS RECEIVABLE	\$3,979,676.81
ACCRUED INTEREST RECEIVABLE	\$508,724.16
ON-SITE INVENTORY	\$45,673.84
PREPAID PROPERTY/LIABILITY INSURANCE	\$83,406.36
PREPAID WORKERS COMPENSATION	
INSURANCE	\$29,804.52
OTHER PREPAID EXPENSES	\$215,632.88
DEPOSITS WITH ENTERGY	\$83,750.50
TOTAL CURRENT ASSETS	<u>\$29,369,393.86</u>
<b>PROPERTY, PLANT &amp; EQUIPMENT</b>	
LAND	\$3,996,181.13
PUMPING STATION STRUCTURES	\$12,116,163.86
SEWER SYSTEM LINES	\$103,170,276.84
TREATMENT PLANT STRUCTURES	\$79,836,250.76
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$4,355,530.91
LABORATORY BUILDING	\$1,254,292.63
SEWER SYSTEM EQUIPMENT	\$14,221,375.92
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$14,348,841.32
ACCUMULATED DEPRECIATION	(\$98,628,668.58)
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$139,751,606.26</u>
<b>OTHER ASSETS</b>	
RIXIE OM&R RECEIVABLE	\$160,485.65
DEFERRED OUTFLOWS RELATED TO PENSION	\$3,310,065.00
TOTAL OTHER ASSETS	<u>\$3,470,550.65</u>
<b>TOTAL ASSETS</b>	<u><u>\$172,591,550.77</u></u>

North Little Rock Wastewater  
Balance Sheet  
6/30/2024

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$396,498.93
PAYABLE TO GRAVEL RIDGE	\$65,152.53
FRANCHISE FEE PAYABLE	\$226,991.61
PAYABLE TO EUREKA GARDENS	\$4,078.12
ACCRUED SICK LEAVE	\$459,164.91
ACCRUED VACATION LEAVE	\$269,633.32
ACCRUED EMPLOYEE BENEFITS	(\$1,241.44)
ACCRUED INTEREST PAYABLE	\$158,982.97
ACCRUED PENSION PLAN CONTRIBUTION	\$445,999.98
TOTAL CURRENT LIABILITIES	<u>\$2,025,260.93</u>
OTHER LIABILITIES	
BONDS PAYABLE-SERIES 2008	\$6,104,443.95
BONDS PAYABLE-SERIES 2012	\$13,237,993.13
BONDS PAYABLE-SERIES 2016	15,753,793.75
BONDS PAYABLE-SERIES 2021	\$5,197,566.00
RESERVE FOR BIO-SOILD DISPOSAL	\$3,084,680.00
OPEB OBLIGATION-GASB 45	\$92,591.00
NET PENSION LIABILITY	\$2,943,891.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$1,376,528.00
TOTAL OTHER LIABILITIES	<u>\$47,791,486.83</u>
EQUITY	
CONTRIBUTED CAPITAL	\$30,110,329.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$69,690,198.41
CURRENT YEAR NET INCOME / (LOSS)	\$5,246,396.29
TOTAL EQUITY	<u>\$122,774,803.01</u>
TOTAL LIABILITIES & EQUITY	<u>\$172,591,550.77</u>

North Little Rock Wastewater  
Income Statement  
For the Six Months Ending Sunday, June 30, 2024

	JUNE 2024	YEAR TO DATE 2024	JUNE 2023	YEAR TO DATE 2023
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$1,395,561.15	\$8,545,561.34	\$1,289,032.02	\$7,913,309.37
OUTSIDE NLR SERVICE CHARGES	\$327,383.16	\$1,916,131.12	\$257,829.30	\$1,711,528.75
MAUMELLE SERVICE CHARGES	\$349,043.76	\$1,961,756.90	\$279,057.30	\$1,858,175.68
SHERWOOD TREATMENT CHARGES	\$41,469.50	\$263,770.78	\$225,398.88	\$500,323.88
CUSTOMER SERVICE CHARGES	\$2,255.04	\$15,802.19	\$2,248.91	\$13,496.53
INDUSTRY REGULAR CHARGES	\$178,617.43	\$958,617.88	\$216,908.72	\$1,023,955.21
INDUSTRY SURCHARGE/PENALTY CHARGES	\$13,996.37	\$147,957.83	\$26,232.86	\$197,592.43
INDUSTRY LATE FEE CHARGES	\$444.09	\$21,085.68	\$0.00	\$6,774.56
LATE FEE CHARGES-RES. & COM.	\$32,271.19	\$205,342.26	\$0.00	\$194,868.42
TIE-ON FEE CHARGES	\$0.00	\$94,980.37	\$0.00	\$99,144.14
CONNECTION INSPECTION PERMITS	\$3,935.00	\$21,785.00	\$7,470.00	\$25,775.00
PARTIAL INSPECTION PERMITS	\$45.00	\$315.00	\$45.00	\$495.00
TAP & STREET CUTTING PERMITS	\$1,400.00	\$7,350.00	(\$1,050.00)	\$5,950.00
REVIEW PLANS & SPECIFICATIONS	\$857.27	\$11,752.78	\$0.00	\$5,078.12
TOTAL OPERATING REVENUE	<u>\$2,347,278.96</u>	<u>\$14,172,209.13</u>	<u>\$2,303,172.99</u>	<u>\$13,556,467.09</u>
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$80,706.87	\$514,404.73	\$45,439.81	\$247,726.24
INTEREST EARNED INCOME-CHECKING	\$6,325.13	\$48,391.32	\$12,377.18	\$76,861.27
DISCOUNTS EARNED	\$23.56	\$197.88	\$43.10	\$154.48
MISCELLANEOUS INCOME	\$1,960.41	\$7,890.71	\$3,445.00	\$7,928.40
TOTAL NON-OPERATING REVENUE	<u>\$89,015.97</u>	<u>\$570,884.64</u>	<u>\$61,305.09</u>	<u>\$332,670.39</u>
TOTAL REVENUE	<u>\$2,436,294.93</u>	<u>\$14,743,093.77</u>	<u>\$2,364,478.08</u>	<u>\$13,889,137.48</u>

**North Little Rock Wastewater  
Income Statement  
For the Six Months Ending Sunday, June 30, 2024**

	JUNE 2024	YEAR TO DATE 2024	JUNE 2023	YEAR TO DATE 2023
OPERATING EXPENSES				
TROUBLE CREW	\$9,217.77	\$55,569.22	\$4,381.42	\$63,773.50
MANHOLE CREW	\$10,044.20	\$89,536.88	\$7,886.50	\$76,040.08
TELEVISION CREW #1	\$0.00	\$0.00	\$6,763.86	\$59,999.99
TELEVISION CREW #2	\$0.00	\$0.00	\$9,367.97	\$88,250.26
COLLECTION SYSTEMS-GENERAL				
REPAIR CREW #1	\$84,911.80	\$589,121.85	\$195,606.45	\$712,718.74
REPAIR CREW #2	\$33,056.24	\$208,121.44	\$27,322.81	\$153,909.21
REPAIR CREW #3	\$20,238.01	\$133,962.48	\$12,782.45	\$107,014.71
GPS LOCATOR/POWER CLEANING	\$17,626.24	\$123,840.26	\$26,431.05	\$147,841.58
VACUUM CREW #1	\$3,366.70	\$16,657.69	\$1,838.04	\$20,297.97
VACUUM CREW #2	\$11,844.94	\$82,359.66	\$12,716.36	\$99,592.73
VACUUM CREW #3	\$9,502.88	\$65,730.15	\$19,241.30	\$98,068.26
VACUUM CREW #4	\$9,227.51	\$65,414.88	\$12,238.39	\$94,171.85
VACUUM CREW #5	\$2,889.90	\$16,618.03	\$3,411.30	\$40,036.12
TELEVISION CREW #1	\$11,915.25	\$58,827.18	\$18,148.39	\$102,005.18
LOCATION WORK	\$7,576.59	\$66,492.95	\$0.00	\$0.00
ENGINEERING OFFICE	\$5,636.93	\$24,043.54	\$4,726.88	\$24,338.90
GENERAL ENGINEERING DEPT.	\$34,612.48	\$183,565.95	\$24,953.18	\$149,777.49
ENV.COMPL. & SAFETY DEPT	\$31,667.99	\$237,232.23	\$28,974.62	\$142,037.95
TREATMENT DEPARTMENT	\$89,955.23	\$535,111.86	\$95,693.12	\$512,938.03
PUMP STATION DEPARTMENT	\$331,333.49	\$2,063,451.96	\$390,973.71	\$1,911,613.33
ADMINISTRATIVE	\$57,235.83	\$336,799.52	\$48,379.71	\$312,997.01
LOSS (GAIN) ON PROPERTY DISPOSALS	\$210,151.03	\$1,117,231.21	\$265,325.47	\$1,134,706.42
DEPRECIATION EXPENSE-NON VEHICLE	(\$4,725.00)	(\$9,450.00)	\$0.00	\$9,866.79
PENSION EXPENSE	\$393,489.72	\$2,351,995.48	\$377,409.39	\$2,260,474.90
CMMS RELATED EXPENSES	\$74,333.33	\$448,839.98	\$70,833.00	\$433,738.00
TOTAL OPERATING EXPENSES	\$1,575.61	\$52,053.66	\$8,093.58	\$42,840.33
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$1,466,684.67	\$8,913,128.06	\$1,673,498.95	\$8,799,049.33
TOTAL EXPENSES	\$58,761.78	\$356,616.32	\$56,785.96	\$394,255.05
	\$58,761.78	\$356,616.32	\$56,785.96	\$394,255.05
TOTAL EXPENSES	\$1,525,446.45	\$9,269,744.38	\$1,730,284.91	\$9,193,304.38
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$910,848.48	\$5,473,349.39	\$634,193.17	\$4,695,833.10
DONATED PROPERTY VALUE	\$0.00	\$0.00	\$0.00	\$81,134.30
OUTSIDE SERVICES	(\$78,390.10)	(\$226,953.10)	\$0.00	\$0.00
NET INCOME (LOSS)	832,458.38	5,246,396.29	634,193.17	4,776,967.40

**North Little Rock Wastewater  
Income Statement  
For the Six Months Ending Sunday, June 30, 2024**

	<u>YEAR TO DATE BUDGET</u>	<u>YEAR TO DATE 2024</u>	<u>AMOUNT DIFFERENCE</u>
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$8,648,272.50	\$8,545,561.34	\$102,711.16
OUTSIDE NLR SERVICE CHARGES	\$1,916,302.50	\$1,916,131.12	\$171.38
MAUMELLE SERVICE CHARGES	\$2,014,740.00	\$1,961,756.90	\$52,983.10
SHERWOOD TREATMENT CHARGES	\$285,649.98	\$263,770.78	\$21,879.20
CUSTOMER SERVICE CHARGES	\$0.00	\$15,802.19	(\$15,802.19)
INDUSTRY REGULAR CHARGES	\$863,992.50	\$958,617.88	(\$94,625.38)
INDUSTRY SURCHARGE/PENALTY CHARGES	\$82,057.50	\$147,957.83	(\$65,900.33)
INDUSTRY LATE FEE CHARGES	\$2,100.00	\$21,085.68	(\$18,985.68)
LATE FEE CHARGES-RES. & COM.	\$191,362.50	\$205,342.26	(\$13,979.76)
TIE-ON FEE CHARGES	\$0.00	\$94,980.37	(\$94,980.37)
CONNECTION INSPECTION PERMITS	\$18,000.00	\$21,785.00	(\$3,785.00)
PARTIAL INSPECTION PERMITS	\$0.00	\$315.00	(\$315.00)
TAP & STREET CUTTING PERMITS	\$6,750.00	\$7,350.00	(\$600.00)
REVIEW PLANS & SPECIFICATIONS	\$4,500.00	\$11,752.78	(\$7,252.78)
TOTAL OPERATING REVENUE	<u>\$14,033,727.48</u>	<u>\$14,172,209.13</u>	<u>(\$138,481.65)</u>
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$403,774.98	\$514,404.73	(\$110,629.75)
INTEREST EARNED INCOME-CHECKING	\$30,000.00	\$48,391.32	(\$18,391.32)
DISCOUNTS EARNED	\$0.00	\$197.88	(\$197.88)
MISCELLANEOUS INCOME	\$0.00	\$7,890.71	(\$7,890.71)
TOTAL NON-OPERATING REVENUE	<u>\$433,774.98</u>	<u>\$570,884.64</u>	<u>(\$137,109.66)</u>
TOTAL REVENUE	<u>\$14,467,502.46</u>	<u>\$14,743,093.77</u>	<u>(\$275,591.31)</u>

**North Little Rock Wastewater  
Income Statement  
For the Six Months Ending Sunday, June 30, 2024**

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
OPERATING EXPENSES			
TROUBLE CREW	\$68,823.00	\$55,569.22	\$13,253.78
MANHOLE CREW	\$84,102.48	\$89,536.88	(\$5,434.40)
COLLECTION SYSTEMS-GENERAL	\$830,495.52	\$589,121.85	\$241,373.67
REPAIR CREW #1	\$163,826.52	\$208,121.44	(\$44,294.92)
REPAIR CREW #2	\$160,839.48	\$133,962.48	\$26,877.00
REPAIR CREW #3	\$144,256.50	\$123,840.26	\$20,416.24
REPAIR CREW #4	\$137,355.48	\$0.00	\$137,355.48
GPS LOCATOR/POWER CLEANING	\$42,682.98	\$16,657.69	\$26,025.29
VACUUM CREW #1	\$139,465.02	\$82,359.66	\$57,105.36
VACUUM CREW #2	\$125,662.98	\$65,730.15	\$59,932.83
VACUUM CREW #3	\$124,117.98	\$65,414.88	\$58,703.10
VACUUM CREW #4	\$124,117.98	\$16,618.03	\$107,499.95
VACUUM CREW #5	\$123,603.00	\$58,827.18	\$64,775.82
TELEVISION CREW #1	\$84,081.00	\$66,492.95	\$17,588.05
TELEVISION CREW #2	\$83,720.52	\$0.00	\$83,720.52
LOCATION WORK	\$28,670.52	\$24,043.54	\$4,626.98
ENGINEERING OFFICE	\$438,688.98	\$183,565.95	\$255,123.03
GENERAL ENGINEERING DEPT.	\$191,400.00	\$237,232.23	(\$45,832.23)
ENV.COMPL. & SAFETY DEPT	\$728,908.02	\$535,111.86	\$193,796.16
TREATMENT DEPARTMENT	\$2,527,627.02	\$2,063,451.96	\$464,175.06
PUMP STATION DEPARTMENT	\$498,299.52	\$336,799.52	\$161,500.00
ADMINISTRATIVE	\$1,748,010.00	\$1,117,231.21	\$630,778.79
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$9,450.00)	\$9,450.00
DEPRECIATION EXPENSE-NON VEHICLE	\$2,369,229.00	\$2,351,995.48	\$17,233.52
PENSION EXPENSE	\$451,999.98	\$448,839.98	\$3,160.00
GASB 45-OPEB OBLIGATION	\$16,500.00	\$0.00	\$16,500.00
CMMS RELATED EXPENSES	\$92,253.48	\$52,053.66	\$40,199.82
TOTAL OPERATING EXPENSES	\$11,528,736.96	\$8,913,128.06	\$2,615,608.90
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$706,805.52	\$356,616.32	\$350,189.20
TOTAL NON-OPERATING EXPENSES	\$706,805.52	\$356,616.32	\$350,189.20
TOTAL EXPENSES	\$12,235,542.48	\$9,269,744.38	\$2,965,798.10
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$2,231,959.98	\$5,473,349.39	(\$3,241,389.41)
EMERGENCY REPAIRS	(\$499,999.98)	\$0.00	(\$499,999.98)
OUTSIDE SERVICES	\$0.00	(\$226,953.10)	\$226,953.10
NET INCOME (LOSS)	1,731,960.00	5,246,396.29	(3,514,436.29)



**North Little Rock Wastewater  
Balance Sheet  
7/31/2024**

<b>ASSETS</b>	
<b>CURRENT ASSETS</b>	
PETTY CASH	\$500.00
CASH IN BANK	\$3,910,743.09
CERTIFICATES OF DEPOSIT	\$14,473,260.07
TREASURY BILLS	\$4,820,532.50
ADFA HOLDING ACCOUNTS	\$1,326,817.45
ACCOUNTS RECEIVABLE	\$4,028,582.83
ACCRUED INTEREST RECEIVABLE	\$489,232.80
ON-SITE INVENTORY	\$42,849.12
PREPAID PROPERTY/LIABILITY INSURANCE	\$71,491.19
PREPAID WORKERS COMPENSATION	
INSURANCE	\$24,837.10
OTHER PREPAID EXPENSES	\$234,043.05
DEPOSITS WITH ENERGY	\$83,750.50
TOTAL CURRENT ASSETS	<u>\$29,506,639.70</u>
<b>PROPERTY, PLANT &amp; EQUIPMENT</b>	
LAND	\$3,996,181.13
PUMPING STATION STRUCTURES	\$12,116,163.86
SEWER SYSTEM LINES	\$103,170,276.84
TREATMENT PLANT STRUCTURES	\$79,836,250.76
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$4,355,530.91
LABORATORY BUILDING	\$1,254,292.63
SEWER SYSTEM EQUIPMENT	\$14,737,063.55
EST. VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$14,844,269.06
ACCUMULATED DEPRECIATION	(\$99,050,907.87)
TOTAL PROPERTY, PLANT & EQUIPMENT	<u>\$140,340,482.34</u>
<b>OTHER ASSETS</b>	
RIXIE OM&R RECEIVABLE	\$160,157.26
DEFERRED OUTFLOWS RELATED TO PENSION	\$3,310,065.00
TOTAL OTHER ASSETS	<u>\$3,470,222.26</u>
<b>TOTAL ASSETS</b>	<u><u>\$173,317,344.30</u></u>

**North Little Rock Wastewater  
Balance Sheet  
7/31/2024**

LIABILITIES	
CURRENT LIABILITIES	
ACCOUNTS PAYABLE	\$235,431.85
PAYABLE TO GRAVEL RIDGE	\$63,511.57
FRANCHISE FEE PAYABLE	\$241,944.31
PAYABLE TO EUREKA GARDENS	\$3,907.12
ACCRUED SICK LEAVE	\$459,164.91
ACCRUED VACATION LEAVE	\$269,633.32
ACCRUED PAYROLL TAXES	\$119.06
ACCRUED EMPLOYEE BENEFITS	\$2,504.96
ACCRUED INTEREST PAYABLE	\$217,744.75
ACCRUED PENSION PLAN CONTRIBUTION	\$520,333.31
TOTAL CURRENT LIABILITIES	\$2,014,295.16
OTHER LIABILITIES	
BONDS PAYABLE-SERIES 2008	\$6,104,443.95
BONDS PAYABLE-SERIES 2012	\$13,237,993.13
BONDS PAYABLE-SERIES 2016	15,753,793.75
BONDS PAYABLE-SERIES 2021	\$5,197,566.00
RESERVE FOR BIO-SOILD DISPOSAL	\$3,084,680.00
OPEB OBLIGATION-GASB 45	\$92,591.00
NET PENSION LIABILITY	\$2,943,891.00
DEFERRED INFLOWS RELATED TO PENSIONS	\$1,376,528.00
TOTAL OTHER LIABILITIES	\$47,791,486.83
EQUITY	
CONTRIBUTED CAPITAL	\$30,110,329.51
DONATED CAPITAL	\$17,727,878.80
RETAINED EARNINGS	\$69,690,198.41
CURRENT YEAR NET INCOME / (LOSS)	\$5,983,155.59
TOTAL EQUITY	\$123,511,562.31
TOTAL LIABILITIES & EQUITY	\$173,317,344.30

North Little Rock Wastewater  
Income Statement  
For the Seven Months Ending Wednesday, July 31, 2024

	JULY 2024	YEAR TO DATE 2024	JULY 2023	YEAR TO DATE 2023
REVENUE				
OPERATING REVENUE				
INSIDE NLR SERVICE CHARGES	\$1,596,592.04	\$10,142,153.38	\$1,409,738.64	\$9,323,048.01
OUTSIDE NLR SERVICE CHARGES	\$329,233.51	\$2,245,364.63	\$303,458.92	\$2,014,987.67
MAUMELLE SERVICE CHARGES	\$370,850.13	\$2,332,607.03	\$319,310.50	\$2,177,486.18
SHERWOOD TREATMENT CHARGES	\$26,865.73	\$290,636.51	\$197,181.60	\$697,505.48
CUSTOMER SERVICE CHARGES	\$2,247.38	\$18,049.57	\$2,248.91	\$15,745.44
INDUSTRY REGULAR CHARGES	\$177,333.06	\$1,135,950.94	\$34,886.72	\$1,058,841.93
INDUSTRY SURCHARGE/PENALTY CHARGES	\$28,480.21	\$176,438.04	\$32,702.76	\$230,295.19
INDUSTRY LATE FEE CHARGES	\$86.90	\$21,172.58	\$0.00	\$6,774.56
LATE FEE CHARGES-RES. & COM.	\$10,756.52	\$216,098.78	\$15,687.94	\$210,556.36
TIE-ON FEE CHARGES	\$0.00	\$94,980.37	\$0.00	\$99,144.14
CONNECTION INSPECTION PERMITS	\$3,615.00	\$25,400.00	\$4,160.00	\$29,935.00
PARTIAL INSPECTION PERMITS	\$0.00	\$315.00	\$0.00	\$495.00
TAP & STREET CUTTING PERMITS	\$1,050.00	\$8,400.00	\$0.00	\$5,950.00
REVIEW PLANS & SPECIFICATIONS	\$0.00	\$11,752.78	\$0.00	\$5,078.12
TOTAL OPERATING REVENUE	<u>\$2,547,110.48</u>	<u>\$16,719,319.61</u>	<u>\$2,319,375.99</u>	<u>\$15,875,843.08</u>
NON OPERATING REVENUE				
INTEREST EARNED INCOME-SECURITIES	\$80,597.27	\$595,002.00	\$43,706.75	\$291,432.99
INTEREST EARNED INCOME-CHECKING	\$6,460.51	\$54,851.83	\$11,949.70	\$88,810.97
DISCOUNTS EARNED	\$21.72	\$219.60	\$8.31	\$162.79
MISCELLANEOUS INCOME	\$851.25	\$8,741.96	\$4,512.81	\$12,441.21
TOTAL NON-OPERATING REVENUE	<u>\$87,930.75</u>	<u>\$658,815.39</u>	<u>\$60,177.57</u>	<u>\$392,847.96</u>
TOTAL REVENUE	<u>\$2,635,041.23</u>	<u>\$17,378,135.00</u>	<u>\$2,379,553.56</u>	<u>\$16,268,691.04</u>

**North Little Rock Wastewater  
Income Statement  
For the Seven Months Ending Wednesday, July 31, 2024**

	JULY 2024	YEAR TO DATE 2024	JULY 2023	YEAR TO DATE 2023
OPERATING EXPENSES				
TROUBLE CREW	\$10,619.13	\$66,188.35	\$8,230.89	\$72,004.39
MANHOLE CREW	\$14,206.52	\$103,743.40	\$9,368.26	\$85,408.34
TELEVISION CREW #1	\$0.00	\$0.00	\$13,459.94	\$73,459.93
TELEVISION CREW #2	\$0.00	\$0.00	\$2,011.55	\$90,261.81
COLLECTION SYSTEMS-GENERAL	\$114,008.60	\$703,130.45	\$110,109.76	\$822,828.50
REPAIR CREW #1	\$42,438.44	\$250,559.88	\$15,257.76	\$169,166.97
REPAIR CREW #2	\$30,027.62	\$163,990.10	\$21,878.51	\$128,893.22
REPAIR CREW #3	\$28,756.65	\$152,596.91	\$26,185.52	\$174,027.10
GPS LOCATOR/POWER CLEANING	\$6,230.80	\$22,888.49	\$2,960.59	\$23,258.56
VACUUM CREW #1	\$23,609.25	\$105,968.91	\$20,389.36	\$119,982.09
VACUUM CREW #2	\$13,138.41	\$78,868.56	\$20,416.33	\$118,484.59
VACUUM CREW #3	\$14,610.52	\$80,025.40	\$12,874.83	\$107,046.68
VACUUM CREW #4	\$1,903.16	\$18,521.19	\$5,235.07	\$45,271.19
VACUUM CREW #5	\$17,693.27	\$76,520.45	\$13,735.48	\$115,740.66
TELEVISION CREW #1	\$12,730.82	\$79,223.77	\$0.00	\$0.00
LOCATION WORK	\$5,542.47	\$29,586.01	\$3,830.74	\$28,169.64
ENGINEERING OFFICE	\$53,840.86	\$237,406.81	\$23,891.70	\$173,669.19
GENERAL ENGINEERING DEPT.	\$39,619.15	\$276,851.38	\$23,654.82	\$165,692.77
ENV.COMPL. & SAFETY DEPT	\$116,884.02	\$651,995.88	\$82,339.93	\$595,277.96
TREATMENT DEPARTMENT	\$416,690.91	\$2,480,142.87	\$276,481.82	\$2,188,095.15
PUMP STATION DEPARTMENT	\$73,747.74	\$410,547.26	\$50,351.79	\$363,348.80
ADMINISTRATIVE	\$246,535.95	\$1,363,767.16	\$141,097.40	\$1,275,803.82
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$9,450.00)	\$0.00	\$9,866.79
DEPRECIATION EXPENSE-NON VEHICLE	\$393,776.42	\$2,745,771.90	\$377,409.39	\$2,637,884.29
PENSION EXPENSE	\$75,740.83	\$524,580.81	\$70,833.00	\$504,571.00
CMMS RELATED EXPENSES	\$7,225.61	\$59,279.27	\$6,949.35	\$49,789.68
TOTAL OPERATING EXPENSES	<u>\$1,759,577.15</u>	<u>\$10,672,705.21</u>	<u>\$1,338,953.79</u>	<u>\$10,138,003.12</u>
NON-OPERATING EXPENSES				
INTEREST ON DEBT-ALL BONDS	\$58,761.78	\$415,378.10	\$56,785.96	\$451,041.01
TOTAL NON-OPERATING EXPENSES	<u>\$58,761.78</u>	<u>\$415,378.10</u>	<u>\$56,785.96</u>	<u>\$451,041.01</u>
TOTAL EXPENSES	<u>\$1,818,338.93</u>	<u>\$11,088,083.31</u>	<u>\$1,395,739.75</u>	<u>\$10,589,044.13</u>
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$816,702.30	\$6,290,051.69	\$983,813.81	\$5,679,646.91
DONATED PROPERTY VALUE	\$0.00	\$0.00	\$0.00	\$81,134.30
OUTSIDE SERVICES	(\$79,943.00)	(\$306,896.10)	\$0.00	\$0.00
NET INCOME (LOSS)	<u>736,759.30</u>	<u>5,983,155.59</u>	<u>983,813.81</u>	<u>5,760,781.21</u>

**North Little Rock Wastewater  
Income Statement  
For the Seven Months Ending Wednesday, July 31, 2024**

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
REVENUE			
OPERATING REVENUE			
INSIDE NLR SERVICE CHARGES	\$10,089,651.25	\$10,142,153.38	(\$52,502.13)
OUTSIDE NLR SERVICE CHARGES	\$2,235,686.25	\$2,245,364.63	(\$9,678.38)
MAUMELLE SERVICE CHARGES	\$2,350,530.00	\$2,332,607.03	\$17,922.97
SHERWOOD TREATMENT CHARGES	\$333,258.31	\$290,636.51	\$42,621.80
CUSTOMER SERVICE CHARGES	\$0.00	\$18,049.57	(\$18,049.57)
INDUSTRY REGULAR CHARGES	\$1,007,991.25	\$1,135,950.94	(\$127,959.69)
INDUSTRY SURCHARGE/PENALTY CHARGES	\$95,733.75	\$176,438.04	(\$80,704.29)
INDUSTRY LATE FEE CHARGES	\$2,450.00	\$21,172.58	(\$18,722.58)
LATE FEE CHARGES-RES. & COM.	\$223,256.25	\$216,098.78	\$7,157.47
TIE-ON FEE CHARGES	\$0.00	\$94,980.37	(\$94,980.37)
CONNECTION INSPECTION PERMITS	\$21,000.00	\$25,400.00	(\$4,400.00)
PARTIAL INSPECTION PERMITS	\$0.00	\$315.00	(\$315.00)
TAP & STREET CUTTING PERMITS	\$7,875.00	\$8,400.00	(\$525.00)
REVIEW PLANS & SPECIFICATIONS	\$5,250.00	\$11,752.78	(\$6,502.78)
TOTAL OPERATING REVENUE	<u>\$16,372,682.06</u>	<u>\$16,719,319.61</u>	<u>(\$346,637.55)</u>
NON OPERATING REVENUE			
INTEREST EARNED INCOME-SECURITIES	\$471,070.81	\$595,002.00	(\$123,931.19)
INTEREST EARNED INCOME-CHECKING	\$35,000.00	\$54,851.83	(\$19,851.83)
DISCOUNTS EARNED	\$0.00	\$219.60	(\$219.60)
MISCELLANEOUS INCOME	\$0.00	\$8,741.96	(\$8,741.96)
TOTAL NON-OPERATING REVENUE	<u>\$506,070.81</u>	<u>\$658,815.39</u>	<u>(\$152,744.58)</u>
TOTAL REVENUE	<u>\$16,878,752.87</u>	<u>\$17,378,135.00</u>	<u>(\$499,382.13)</u>

**North Little Rock Wastewater  
Income Statement  
For the Seven Months Ending Wednesday, July 31, 2024**

	YEAR TO DATE BUDGET	YEAR TO DATE 2024	AMOUNT DIFFERENCE
OPERATING EXPENSES			
TROUBLE CREW	\$80,293.50	\$66,188.35	\$14,105.15
MANHOLE CREW	\$98,119.56	\$103,743.40	(\$5,623.84)
COLLECTION SYSTEMS-GENERAL	\$968,911.44	\$703,130.45	\$265,780.99
REPAIR CREW #1	\$191,130.94	\$250,559.88	(\$59,428.94)
REPAIR CREW #2	\$187,646.06	\$163,990.10	\$23,655.96
REPAIR CREW #3	\$168,299.25	\$152,596.91	\$15,702.34
REPAIR CREW #4	\$160,248.06	\$0.00	\$160,248.06
GPS LOCATOR/POWER CLEANING	\$49,796.81	\$22,888.49	\$26,908.32
VACUUM CREW #1	\$162,709.19	\$105,968.91	\$56,740.28
VACUUM CREW #2	\$146,606.81	\$78,868.56	\$67,738.25
VACUUM CREW #3	\$144,804.31	\$80,025.40	\$64,778.91
VACUUM CREW #4	\$144,804.31	\$18,521.19	\$126,283.12
VACUUM CREW #5	\$144,203.50	\$76,520.45	\$67,683.05
TELEVISION CREW #1	\$98,094.50	\$79,223.77	\$18,870.73
TELEVISION CREW #2	\$97,673.94	\$0.00	\$97,673.94
LOCATION WORK	\$33,448.94	\$29,586.01	\$3,862.93
ENGINEERING OFFICE	\$511,803.81	\$237,406.81	\$274,397.00
GENERAL ENGINEERING DEPT.	\$223,300.00	\$276,851.38	(\$53,551.38)
ENV.COMPL. & SAFETY DEPT	\$850,392.69	\$651,995.88	\$198,396.81
TREATMENT DEPARTMENT	\$2,948,898.19	\$2,480,142.87	\$468,755.32
PUMP STATION DEPARTMENT	\$581,349.44	\$410,547.26	\$170,802.18
ADMINISTRATIVE	\$2,039,345.00	\$1,363,767.16	\$675,577.84
LOSS (GAIN) ON PROPERTY DISPOSALS	\$0.00	(\$9,450.00)	\$9,450.00
DEPRECIATION EXPENSE-NON VEHICLE	\$2,764,100.50	\$2,745,771.90	\$18,328.60
PENSION EXPENSE	\$527,333.31	\$524,580.81	\$2,752.50
GASB 45-OPEB OBLIGATION	\$19,250.00	\$0.00	\$19,250.00
CMMS RELATED EXPENSES	\$107,629.06	\$59,279.27	\$48,349.79
TOTAL OPERATING EXPENSES	\$13,450,193.12	\$10,672,705.21	\$2,777,487.91
NON-OPERATING EXPENSES			
INTEREST ON DEBT-ALL BONDS	\$824,606.44	\$415,378.10	\$409,228.34
TOTAL NON-OPERATING EXPENSES	\$824,606.44	\$415,378.10	\$409,228.34
TOTAL EXPENSES	\$14,274,799.56	\$11,088,083.31	\$3,186,716.25
NET INCOME (LOSS) BEFORE UNUSUAL ITEMS	\$2,603,953.31	\$6,290,051.69	(\$3,686,098.38)
EMERGENCY REPAIRS	(\$583,333.31)	\$0.00	(\$583,333.31)
OUTSIDE SERVICES	\$0.00	(\$306,896.10)	\$306,896.10
NET INCOME (LOSS)	2,020,620.00	5,983,155.59	(3,962,535.59)

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(5)

**RESCHEDULE OCTOBER WASTEWATER COMMITTEE MEETING**

Due to the absence of Director Clayton, who will be attending WEFTEC in New Orleans October 5 through October 9, it is recommended that the October meeting be moved to the third (3<sup>rd</sup>) Tuesday which is October 15, 2024.

**ACTION REQUESTED**

Approve moving the October meeting of the Wastewater Committee to October 15, 2024.



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(6)

## CLARIFIER MECHANISM & STRUCTURE COATING PROJECT 2024

This project was originally approved in the July meeting. However, after uncovering discrepancies from the Contractor's Licensing Board regarding the legality of the low bidder's qualifications to bid, the Utility's attorneys advised Director Clayton to reject all bids and readvertise. The rebidding process is now complete, and the totals are below. The complete bid tab is also included. Additionally, the referenced July agenda item is provided as a refresher.

- Mongan Painting \$ 972,000
- Kinard Painting & Sandblasting \$1,061,014
- Thomas Industrial Coatings \$1,094,905

*Faulkner Lake's secondary clarifiers utilize a steel truss gear driven mechanism that rotates continuously to remove all settleable and floatable solids from the wastewater stream. Due to age and residing in a harsh environment, the steel's epoxy coating is in a state of failure, and it is timely to address it. The primary clarifiers and gravity thickeners experienced similar failure, and a rehab project was recently completed to extend the life of those assets. The secondary clarifier steel mechanisms were budgeted to be recoated this year along with concrete rehab of the Chlorine Contact Chamber. This project also includes rehabilitation of the following:*

1. *Influent Pump Station Piping*
2. *Sludge Pump Station Piping*
3. *Influent Wetwell Hoist Gantry (Faulkner Lake & White Oak)*
4. *Chlorine Building Hoist Gantry (Faulkner Lake & White Oak)*
5. *Lagoon MCC Enclosures & Generator (White Oak)*
6. *Chlorine Contact Chamber Concrete Rehab*
7. *Aeration Basin Top of Wall Coating*

*The clarifier manufacturer specified a coating provided by the epoxy coating company TNEMEC. Staff contacted the local representative and obtained appropriate specifications for materials and procedures for proper surface preparation and installation. This information was used to advertise for bids in search of a qualified contractor to rehab our assets. The bid tabulation is provided, and the base bid included lead abatement for the influent pump station piping. Fortunately, while this was bidding, samples taken from the pump station were tested and it was determined that lead abatement will not be necessary. Although the low bidder is determined by the base bid amount, the lead abatement may be deducted from the project and contract amount. The bids less item 24 for lead abatement are as follows:*





- 
- *Mongan Painting* \$ 853,500
  - *Thomas Industrial Coatings* \$1,182,704
  - *Kinard Painting & Sandblasting* \$1,227,000

*The low bidder, Mongan Painting's statement of bidder qualifications has been reviewed, and this company appears to be adequately capable of the work. Eagle Rock Coatings, the local TNEMEC rep, has successfully completed three similar projects with Mongan Painting and those projects went well. The only issue is Mongan's Arkansas Contractor license was restricted to projects below \$750,000 at the time of bid, but they were concurrently working to renew their license at the unlimited project amount. That has since been resolved as their license is now renewed and upgraded at the unlimited rate. They have also successfully completed projects larger than this one in other states. The 2024 budget includes \$1,200,000 for this project.*

### **ACTION REQUESTED**

Authorize staff to award the contract to Mongan Painting in the amount of \$972,000 for the Clarifier Mechanism and Structure Coating Project 2024.



**Certified Bid Tabulation**

28-Aug-24

Bid Opening Time: 10:00 AM

NLRWU Administration Building



**Clarifier Mechanism and Structure Coating Project 2024**

	<b>Bidder:</b>	<b>Mongan Painting, LLC</b>	<b>Thomas Industrial Coatings, Inc</b>	<b>Kinard Painting &amp; Sandblasting, Inc</b>
Item No.	Description	Lump Sum Bid Price	Lump Sum Bid Price	Lump Sum Bid Price
1	Mobilization	\$15,000.00	\$36,085.00	\$15,000.00
2	Performance & Payment Bonds	\$10,000.00	\$8,900.00	\$13,921.00
3	Certificates of Insurance	\$1,000.00	\$0.00	\$5,000.00
4	Secondary Clarifier #1 Walkway Rehab	\$12,000.00	\$43,140.00	\$7,000.00
5	Secondary Clarifier #1 Rake Rehab	\$93,000.00	\$67,140.00	\$75,620.00
6	Secondary Clarifier #2 Walkway Rehab	\$12,000.00	\$43,140.00	\$7,000.00
7	Secondary Clarifier #2 Rake Rehab	\$93,000.00	\$67,140.00	\$75,620.00
8	Secondary Clarifier #3 Walkway Rehab	\$12,000.00	\$43,140.00	\$7,000.00
9	Secondary Clarifier #3 Rake Rehab	\$93,000.00	\$67,140.00	\$75,620.00
10	Chlorine Contact Chamber Concrete Rehab	\$490,000.00	\$525,950.00	\$618,823.00
11	Primary Clarifier #3 Exterior Wall Top Rehab	\$3,500.00	\$4,350.00	\$8,000.00
12	Aeration Basin #1 Exterior Wall Top Rehab	\$8,500.00	\$9,115.00	\$8,000.00
13	Aeration Basin #2 Exterior Wall Top Rehab	\$8,500.00	\$9,115.00	\$8,000.00
14	Operations Sludge Pump Room Piping Rehab	\$22,000.00	\$25,345.00	\$25,000.00
15	Influent Pump Room Piping Rehab	\$30,000.00	\$31,075.00	\$10,345.00
16	Influent Pump Crane Gantry Rehab	\$13,000.00	\$24,395.00	\$14,100.00
17	Influent Pump Station Roll Up Door Frame, Hollow Metal Door, & Handrails Rehab	\$6,000.00	\$7,625.00	\$3,965.00
18	Chlorine Crane Gantry Rehab	\$13,000.00	\$21,350.00	\$25,500.00
19	White Oak East Aerator MCC Enclosure Rehab	\$3,500.00	\$5,725.00	\$5,000.00
20	White Oak West Aerator MCC Enclosure Rehab	\$3,500.00	\$5,725.00	\$5,000.00
21	White Oak Generator Enclosure Rehab	\$3,500.00	\$5,725.00	\$7,000.00
22	White Oak Chlorine Crane Gantry Rehab	\$13,000.00	\$26,395.00	\$25,500.00
23	White Oak Influent Hoist Gantry Rehab	\$13,000.00	\$17,190.00	\$15,000.00
<b>TOTAL BID AMOUNT LUMP SUM:</b>		<b>\$972,000.00</b>	<b>\$1,094,905.00</b>	<b>\$1,061,014.00</b>

I hereby certify that this is a true and correct copy of bids received on August 28<sup>th</sup>, 2024.



Lyle Ledbner, Treatment Operations Manager

North Little Rock Wastewater

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(7)

**AMENDMENT TO EXHIBIT 'A' OF COMMITTEE RESOLUTION FOR  
FEE FOR OPERATION, MAINTENANCE & REPLACEMENT FOR PUMP STATIONS**

The method for calculating the fee for operation, maintenance and replacement for Pump Stations was last updated in 2004. Following is both the Committee Resolution establishing the Fee from 1997, and the 2004 revised Exhibit 'A'.

In step number I., second bullet point, the proposal is to use the most recent 5-years of data rather than the current 10 years in the formula. No other change to the resolution or the calculation is recommended.

**ACTION REQUESTED**

Approve revising Exhibit 'A' to Committee Resolution for  
*Fee for Operation, Maintenance & Replacement for Pump Stations*  
such that the formula will use the most recent 5-years of data.



RESOLUTION OF THE NORTH LITTLE ROCK SEWER COMMISSION

**FEE FOR OPERATION, MAINTENANCE AND  
REPLACEMENT FOR PUMP STATIONS**

WHEREAS, it has been and continues to be the policy of the North Little Rock Waste Water Utility (the "Utility") to assess a fee for operation, maintenance and replacement costs related to pump stations to developers, sewer improvements districts and others (the "Applicants") who desire to connect sewer facilities which utilize pump stations ("Pump Station Facilities") to the existing sewer facilities of the Utility prior to acceptance of those facilities by the Utility;

WHEREAS, this policy has been and continues to be necessary to help defray the additional of cost operating such Pump Station Facilities; and

WHEREAS, the Utility desires by this Resolution, in addition to the requirement for such a fee as designated in the North Little Rock Waste Water Utility's Specification Requirements for Sanitary Sewers and other references to said fee, to document the past and present policy of the Utility to collect such an O M & R fee.

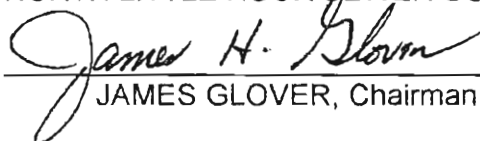
NOW, THEREFORE, BE IT RESOLVED BY THE NORTH LITTLE ROCK SEWER COMMISSION, that the formula attached hereto as Exhibit "A", which has been utilized as the basis for determining connection fees for the Applicants desiring to connect Pump Station Facilities to existing Utility sewer facilities, continue to be utilized as such until further modified by the North Little Rock Sewer Commission and that the past practices of the Utility in collecting such a fee are hereby ratified and approved.


BE IT FURTHER RESOLVED, that the O M & R fee as set forth in this Resolution, may be in addition to any other fees which may be due the Utility from any Applicant desiring to connect to the Utility's sewerage facilities pursuant to other policies and practices of the Utility including, but not limited to, license fees, permit fees, connection fees with respect to Utility funded facilities, etc.

BE IT FURTHER RESOLVED, that it is and has been the policy of the Utility that no Applicant whose facilities include pump stations be permitted to connect to the Utility's sewerage facilities without having first paid the above referenced O M & R fee or any other fees due the Utility.

IT IS SO RESOLVED, by the North Little Rock Sewer Commission on this 15<sup>th</sup> day of April, 1997.

NORTH LITTLE ROCK SEWER COMMISSION

  
\_\_\_\_\_  
JAMES GLOVER, Chairman

ATTEST:   
\_\_\_\_\_  
DEBORAH OWEN, Secretary

**Exhibit "A"**

**I. O & M (\$/yr)**

- Based on graphical interpolation of annual O & M vs. Design Capacity for NLRWWU pump stations using linear regression. (Note: some pump stations may be deleted from data bases as deemed appropriate by the Utility's engineer.
- Utilizing the 10 most recent years or full years data as available at time of acceptance of completed station
- Formula for calculation of O & M (\$/yr)

$$O \& M = m(\text{GPM}) + b$$

where O & M = \$/yr

m = slope of curve (ratio of change in O & M per unit change in GPM)

GPM = Design capacity of pump station in gallons/minute

b = y axis intercept

**II. REPLACEMENT (\$/yr)**

- Based on actual constructed cost of pumps and related equipment (mechanical and electrical items)
- Straight line depreciation for 20 year period

$$R = c/20\text{yr where } R = \$/\text{yr and } c = \text{cost of pumps and related equipment in } (\$)$$

**III. ANNUAL COST OF O M & R**

- Sum of the items I and II above

**IV. TOTAL PUMP STATION O M & R FEE (Estimated cost of operation, maintenance and replacement of pump stations for a 10 year period.)**

- Annual cost O M & R (\$/yr) x 10yr =     \$
- Due upon completion of project and acceptance of facilities by the Utility

**V. PAYMENT SCHEDULE IF SID OR PUBLIC ENTITY**

- **Maximum 10 year payment period**
- **Annual payments due on or before date of acceptance of facilities with 1<sup>st</sup> payment due at end of 1 year**
- **Annual payment amount shall be increased by a factor of 1.03 per year**
- **Arrangements for payment schedule must be made by separate agreement with the Utility**

**FORMULA**

$$\text{Total Fee (\$)} = 10 \{[m(\text{GPM}) + b] + [c/20]\} = 10[(O \& M) + R]$$

where     **m = slope of curve (ratio of change in P & M per unit change in GPM)**  
          **GPM = design capacity of pump station (gallons/minute)**  
          **b = y axis intercept**  
          **c = cost of pumps and related equipment (\$)**

## Exhibit "A"

### I. O & M (\$/yr)

- Based on graphical interpolation of annual O & M vs. Design Capacity for NLRW pump stations using linear regression. (Note: some pump stations may be deleted from data bases as deemed appropriate by the Utility's engineer.)
- Utilizing the **five (5) most recent years**, or full year's data as available, at time of acceptance of completed station
- Formula for calculation of O & M (\$/yr)

proposed revision

$$O \& M = m(\text{GPM}) + b$$

where O & M = \$/yr

m = slope of curve (ratio of change in O & M per unit change in GPM)

GPM = Design capacity of pump station in gallons/minute

b = y axis intercept

### II. REPLACEMENT (\$/yr)

- Based on actual constructed cost of pumps and related equipment (mechanical and electrical items)
- Straight line depreciation for 20-year period

$R = c/20\text{yr}$  where R = \$/yr and c = cost of pumps and related equipment in (\$)

### III. ANNUAL COST OF O M & R

- Sum of the items I and II above

### IV. TOTAL PUMP STATION O M & R FEE (Estimated cost of operation, maintenance and replacement of pump stations for a 10-year period.)

- Annual cost O M & R (\$/yr) x 10yr =     \$
- Due upon completion of project and acceptance of facilities by the Utility

**V. PAYMENT SCHEDULE IF SID OR PUBLIC ENTITY**

- **Maximum 10-year payment period**
- **Annual payments due on or before date of acceptance of facilities with 1<sup>st</sup> payment due at end of 1 year**
- **Annual payment amount shall be increased by a factor of 1.03 per year**
- **Arrangements for payment schedule must be made by separate agreement with the Utility**

**FORMULA**

$$\text{Total Fee (\$)} = 10 \{[m(\text{GPM}) + b] + [c/20]\} = 10[(O \& M) + R]$$

where     **m = slope of curve (ratio of change in P & M per unit change in GPM)**  
          **GPM = design capacity of pump station (gallons/minute)**  
          **b = y axis intercept**  
          **c = cost of pumps and related equipment (\$)**



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## DIRECTOR'S HIGHLIGHTS

*Michael Clayton*

AUGUST 2024

**Five Mile Creek Interceptors Project:** On August 7, 2024, a meeting was held at the Sherwood Mayor's office with Mayor Mary Jo, Finance Director Colleen Sarkar, Sherwood Wastewater Manager Scott Greenwood, Chairman of the Sherwood Sewer Committee Eric Flemming, Scott Kerby, and me. The purpose of the meeting was to discuss the Five Mile Creek Interceptors projects. Sherwood officials were informed of the newly negotiated disbursement cutoff date of October 15, 2024, for the NLRW RLF loan, which was arranged with the Arkansas Department of Agriculture's Natural Resources Division. Given the extremely tight deadline and the fact that Sherwood has not officially committed to project funding as a joint project by the June 4, 2024, deadline, it was made clear that NLRW must proceed with the rehabilitation of the Five Mile Creek Basin Interceptors for NLRW lines. Sherwood will need to handle the rehabilitation of their lines as a separate project.

**FOG Program Upgrades:** Internal discussions are ongoing with the Environmental Compliance Department regarding upgrades to the Fats, Oils, and Grease (FOG) program. The goal is to reduce the amount of grease and oil entering the collection system. A third-party vendor is being considered as a viable alternative to the current manual method of checking and managing 300 grease traps throughout the system.

**Billing Payment Transfers with Central Arkansas Water (CAW):** Shelly Cline and I met with Chief Operating Officer Blake Weindorf and Director of Finance Cynthia Edwards of Central Arkansas Water (CAW) to address inconsistencies in the transfer of billing payments to NLRW. In 2024 alone, CAW made 43 transfers, 15 of which were late, representing 34% of the total payments. These delays have impacted NLRW's cash flow, particularly earlier this year when the Natural Resources Division froze RLF funds.

**Telecommunication System Upgrade:** The IT Department is in the process of upgrading the telecommunication system for NLRW offices and staff. The new system will include modern technology and support services, with a focus on integrating Artificial Intelligence. The project is expected to be completed by the end of September 2024.

**Biosolids Removal:** The biosolids removal at the West Lagoon of the Faulkner Lake Water Reclamation Facility (WRF) has been successfully completed. The contractor removed 2,899 dry tons of biosolids, which were land-applied at Dougan Farms in the Galloway area. The contractor is now mobilized at the Five Mile Creek WRF to begin biosolids removal from Cell Number 1 of the Polishing Pond.

**Service Area Housing Development:** Below are a couple of graphs illustrating the trends for the three cities in our service area for Single Family Homes and Total Housing Units which include multifamily units. As you can see, the last three years, North Little Rock has led the way for housing units. Most of the growth is in West North Little Rock off White Oak Crossing.



